

State Oil and Gas Board



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State Of Mississippi
500 Greymont Ave, Suite E
Jackson, MS 39202
Telephone (601) 576-4900

LISA IVSHIN
Executive Director
HOWARD LEACH
Board Attorney

Friday, June 30, 2017

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 19 of July, 2017 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER

CONTINUED DOCKET

57-2016-D

MAPLE BRANCH FIELD - Lowndes and Monroe Counties.

Petition of Gulf Pine Energy, LP, requesting the Board to amend the Special Field Rules so as to define the Millerella-Carter Oil Pool, and establish spacing requirements for wells drilled in said pool. Petitioner also requests the Board to approve unrestricted allowables for horizontal wells producing from the Lewis Sand Oil Pool, the Sanders "A" Sand Oil Pool, Abernathy Sand Oil Pool, and the Sanders "B" Oil Pool not to exceed 2,000 BOPD for a period of 18 months.

355-2016-D

PARKER LAKE FIELD - Pike County.

Petition of Par Minerals Corporation requesting the Board to integrate, with alternate risk charges, all interests in an 80-acre oil unit, situated in the S/2 of the SW/4 of Section 21, Township 4 North, Range 7 East, to drill the Esworth 21-14 No. 1 Well to a depth of 11,500' to test the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

433-2016-D

LAUREL FIELD - Jones County.

Petition of Deidra Baucum, requesting the Board to require Petro Harvester Oil & Gas Co., LLC, Petro Harvester Operating Co., LLC, Champion Oilfield Services, LLC, Comstock Oil and Gas, LP, and Boots Smith Oilfield Services, LLC to bring the Laurel Field Unit 36-13 No. 1, located in Section 36, Township 9 North, Range 12 West, into compliance with Statewide Rules 16, 45 and 61.

55-2017-D

CYPRESS CREEK FIELD - Wayne County.

On the Board's own motion, Show Cause Order 37-2017 was issued to Hawkeye Drilling Company, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Cypress Creek Unit 27-1 No. 1 Well, located in Section 27, Township 10 North, Range 6 West .

84-2017-D

FLORA FIELD - Madison County.

Amended Petition of Aegis Operating Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Middleton 36-12 No. 1 Well.

89-2017-D

CYPRESS CREEK FIELD - Wayne County.

On the Board's own motion, Show Cause Order 88-2017 was issued to Oglesby Production and Exploration Company, Inc., as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Cypress Creek Unit 26-4 No. 1 Well, located in Section 26, Township 10 North, Range 6 West .

138-2017-D

FLORA FIELD - Madison County.

Petition of John R. Anderson, Jr., requesting the Board to terminate and dissolve the Unit Agreement and the Unit Operating Agreement for the Flora Field Unit.

- 146-2017-D** **JOHNS FIELD - Rankin County.**
 Petition of Aegis Operating Company, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 209-2017-D** **BAXTERVILLE FIELD - Lamar and Marion Counties**
 Petition of Lamar Energy, LLC, requesting the Board to reform the presently-existing 320-acre gas unit for the Batson 10-4 No. 1 Well to a new 40-acre oil unit, situated in the NW/4 of the NW/4 of Section 10, Township 1 North, Range 16 West, to produce from the Lower Tuscaloosa Oil Pool at a regular location.
- 215-2017-D** **TIGER FIELD - Jones and Perry Counties.**
 Petition of Sundown Energy, LP, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 216-2017-D** **BAXTERVILLE FIELD - Lamar and Marion Counties.**
 Petition of Lamar Energy, LLC, requesting the Board to reform the presently-existing 320-acre gas unit for the Weyerhaeuser 10-4 No. 122 Well to new 320-acre gas unit, situated in the N/2 of Section 10, Township 1 North, Range 16 West, with a resulting exception location 300' FWL and 400' FNL of Section 10, for production from the Eagle Ford - Upper Tuscaloosa Gas Pool. Petitioner also requests authority to change the name of the well to the Batson 10-4 No. 2 Well.
- 230-2017-D** **BOLTON FIELD - Hinds County.**
FOR FINAL ORDER
 Petition of Pistol Ridge Partners, LLC, requesting authority to simultaneously produce and commingle downhole production from the West Rodessa Pool, Sligo Pool and the Hosston Pool in the Gacdis Farms 13-13 No. 1 Well, situated in the SW/4 of the SW/4 of Section 13 and the NW/4 of the NW/4 of Section 24, Township 6 North, Range 3 West, with a combined allowable.
- 231-2017-D** **LAGRANGE FIELD - Adams County.**
FOR FINAL ORDER
 Petition of Rabb Contracting Co., LLC, requesting authority to directionally drill the Ayres No. 2 Well, located on a 40-acre oil unit, situated in Sections 4 and 21, Township 6 North, Range 2 West, from an exception surface location for topographical reasons 176' FWL of the unit and 347' from the northwest corner of the unit to a TVD of 6,450' to test and produce the Wilcox Formation and all other formations and pools that may be encountered at a regular bottomhole location, with a full allowable.
- 236-2017-D** **MAGEE FIELD - Simpson County.**
FOR FINAL ORDER
 Petition of Moon-Hines-Tigrett Operating Co., requesting the Board to be designated as Operator of Magee Salt Water Disposal Well No. 1, a previously orphaned well, situated in Section 1, Township 10 North, Range 17 West.

DOCKET NUMBER

NEW DOCKET

- 165-2017-D** **EAST FORK FIELD - Amite County.**
 Petition of Rover Operating, LLC, requesting the Board to approve the plan of unitization for the East Fork Field Unit, Lower Tuscaloosa Oil Pool.
- 221-2017-D** **DAVIS FIELD - Clarke County.**
 Petition of Petro Harvester Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 222-2017-D** **EAST APOLLO FIELD - Perry County.**
 Petition of Petro Harvester Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 223-2017-D** **REEDY CREEK FIELD - Jones County.**
 Petition of Petro Harvester Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 224-2017-D** **WEST YELLOW CREEK FIELD - Wayne County.**
 Petition of Petro Harvester Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

- 225-2017-D **EAST FORK FIELD - Amite County.**
Petition of Rover Operating, LLC, requesting the Board to amend the Special Field Rules so as to define the East Fork Field Unit, and establish spacing and production allocation requirements applicable to said fieldwide unit.
- 226-2017-D **GWINVILLE FIELD - Jefferson Davis and Simpson Counties.**
Petition of Gulf Pine Energy Operating, LLC, requesting the Board to integrate all interests in an existing exceptional sized 589.2-acre oil unit, situated in Section 19, Township 9 North, Range 18 West, for the horizontal drilling of the GH 19-3 No. 2 Well as an increased density well to a depth of 6,700' to test the Selma Chalk Formation at a regular bottomhole location.
- 227-2017-D **GWINVILLE FIELD - Jefferson Davis and Simpson Counties.**
Petition of Laurel Fuel Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 228-2017-D **CORINNE FIELD - Monroe County.**
Petition of Gibraltar Energy Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Dora Holiday No. 1 Well.
- 229-2017-D **COLLINS FIELD - Covington County.**
Petition of Mosbacher Energy Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the W. D. Williamson Heirs No. 1 Well.
- 232-2017-D **GLADE CROSSING FIELD - Jones County.**
Petition of Venture Oil and Gas, Inc., requesting the Board to integrate all interests in a 640-acre oil unit, situated in Sections 21, 22, 27 and 28, Township 8 North, Range 11 West, for the directional drilling of the Nicholson 22-13 No. 1 Well to a depth of 17,300' to test the Cotton Valley Oil Pool and all other pools and formations which may be encountered at a regular bottomhole location.
- 233-2017-D **BASSFIELD FIELD - Jefferson Davis County.**
Petition of Roundtree and Associates, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 234-2017-D **GREENS CREEK FIELD - Jefferson Davis County.**
Petition of Roundtree and Associates, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 235-2017-D **NORTHEAST COLLINS FIELD - Covington County.**
Petition of Alpine Gas Operator, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Robertson 21-9 No. 1 Well.
- 237-2017-D **PARKER CREEK FIELD - Jones County.**
Petition of Vanguard Operating, LLC, requesting authority to recomplete the Box-Butler 5-5 No. 1 Well, located on a 160-acre oil unit, situated in Section 5, Township 6 North, Range 13 West, as an exception third increased density well in the Hosston Formation Producing Interval, with a full allowable.
- 238-2017-D **SOUTH FAYETTE FIELD - Jefferson County.**
Petition of Day Dreams Resources, LLC, requesting the Board to amend the Special Field Rules so as to redefine the geographic limits of the field, to redefine the Noble Sand, the Walker Sand and the Massive Sand, and to allow for 160-acre spacing for said pools. Petitioner also requests authority to authorize up to two (2) producing wells per unit.
- 239-2017-D **MAPLE BRANCH FIELD - Monroe County.**
Petition of Metano Energy III, LP, requesting the Board to integrate all interests in an exception sized 400-acre oil unit, situated in Section 34, Township 15 South, Range 18 West, and Section 3, Township 16 South, Range 18 West, for the horizontal drilling of the Gilliland 34 No. 1H Well to a vertical depth of 5,578' to test and produce the Lewis Sand Oil Pool and all other pools and formations which may be encountered at a regular bottomhole location, with a full allowable.
- 240-2017-D **ESPERANCE POINT FIELD - Adams County.**
Petition of Watchtower Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Hogue No. 1 Well.

- 241-2017-D **BARNETT FIELD - Clarke County.**
Petition of Champion Oilfield Service, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 242-2017-D **MECHANICSBURG FIELD - Yazoo County.**
Petition of Gulf Pine Energy Operating, LLC, requesting the Board to integrate, all interests, in an existing 640-acre gas unit, situated in Sections 4 and 9, Township 9 North, Range 3 West, for the directional drilling of two increased density wells, the Mechanicsburg 9-6 No. 1 Well from an exceptional surface location for topographical reasons 2,491' FNL and 2,568' FEL of Section 9, to a depth of 13,000' and the Mechanicsburg 9-7 No. 2 Well from an exceptional surface location for topographical reasons 2,510' FNL and 2,561' FEL of Section 9, to a depth of 13,000' to test the Upper and Lower Cotton Valley Gas Pools and all other formations and pools that may be encountered at regular bottomhole locations.
- 243-2017-D **WEST EAST FORK FIELD - Amite County.**
Petition of John Clifton & Sons Crude Oil Gaugers requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Crosby 29-8 No. 1 Well.
- 244-2017-D **CROOKED BRANCH FIELD - Amite County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Lambert No. 1 Well.
- 245-2017-D **LUXOR FIELD - Franklin County.**
Petition of Five-JAB, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Johnson No. A-1 Well.
- 246-2017-D **CHICKASAW COUNTY.**
Petition of Gibraltar Energy Company requesting the Board to integrate, all interests in a 40-acre oil unit, situated in the SW/4 of the SW/4 of Section 29, Township 12 South, Range 5 East, for the reentry of the T. G. Abernathy, Et Al. No. 1 Well to a depth of 3,494' to test the Abernathy Sand and all other formations and pools that may be encountered at a resulting exception surface location 80' FSL and 185' FWL of Section 29, with a full allowable.
- 247-2017-D **BACON FIELD - Chickasaw County.**
Petition of Holleman & Parks Oil and Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Charlotte Hendrick 15-10 No. 1 Well.
- 248-2017-D **S. MILLS BRANCH FIELD - Franklin County.**
On the Board's own motion, Show Cause Order 338-2017 was issued to GRM, LLC, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the USA 43-16A Well, located in Section 43, Township 6 North, Range 2 East.
- 249-2017-D **SOSO FIELD - Jones County.**
On the Board's own motion, Show Cause Order 339-2017 was issued to Williams Transportation Co., LLC, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Moss 31-11 No. 1 Well, located in Section 31, Township 10 North, Range 12 West.
- 250-2017-D **JUNCTION CITY FIELD - Clarke County.**
On the Board's own motion, Show Cause Order 340-2017 was issued to Energy Properties Operating, Inc., as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Robert Fleming 33-13 No. 1 Well, located in Section 33, Township 2 North, Range 17 East.
- 251-2017-D **N. ELLIS LAKE FIELD - Wilkinson County.**
On the Board's own motion, Show Cause Order 341-2017 was issued to Morrow Oil and Gas Co., as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment. for the Pettis Heirs 1-A Well, located in Section 4, Township 3 North, Range 3 West.
- 252-2017-D **GREENS CREEK FIELD - Marion County.**
Petition of J. R. Pounds, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Buckley 28-4 No. 1 Well.

253-2017-D

QUITMAN BAYOU FIELD - Adams County.

Petition of LLOG Exploration Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Frank Junkin No. 3 Well.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at

www.ogb.state.ms.us