

State Oil and Gas Board



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Friday, March 28, 2014

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 16 of April, 2014 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER	CONTINUED DOCKET
511-2013-D	<u>STATEWIDE RULE.</u> On the Board's own motion, the State Oil and Gas Board files its Petition to amend and revise Statewide Rule 13, Blowout Preventers and Well Control, to define when to install BOPs, when to test BOPs, how to report/record BOP tests, define testing requirements, prescribe waivers to the rule and establish well control certification requirements.
1-2014-D	<u>STATEWIDE RULE.</u> On the Board's own motion, the State Oil and Gas Board files its Petition to amend and revise Statewide Rule 4, Application to Drill, and Statewide Rule 28, Plugging and Abandonment, to require Semi-Annual Inactive Well Status Reports (Form 9-A) on all unplugged standby secondary and tertiary recovery project wells as well as all unplugged inactive fieldwide unit wells, and said wells will be required to petition the Board for inactive well status. Additionally, Petitioner will require all unplugged inactive/standby wells to pay an additional annual fee of \$100.00 per well at the time of petition.
75-2014-D	<u>SOUTH PISGAH FIELD - Rankin County.</u> Petition of Denbury Onshore, LLC, requesting the Board to amend the Special Field Rules so as to modify the geographic limits of the field, modify spacing requirements in said field, establish the use of meters to measure production and allow commingled production in a common storage system, and allow tubingless completion of CO2 wells in said field.
76-2014-D	<u>GOSHEN SPRINGS FIELD - Rankin County.</u> Petition of Denbury Onshore, LLC, requesting the Board to establish Special Field Rules so as to define the geographic limits of the field, define the Upper Buckner Gas Pool, the Buckner Gas Pool, the Smackover Gas Pool and the Norphlet Gas Pool, establish spacing requirements for units in said pools, establish the use of meters to measure production and allow commingled production in a common storage system, and allow tubingless completion of CO2 wells in said field.
106-2014-D	<u>MECHANICSBURG FIELD - Yazoo County.</u> Amended Petition of Premier Natural Resources II, LLC, requesting the Board to integrate all interests in an existing 640-acre gas unit, situated in the S/2 of the S/2 of Section 9 and the N/2 and the N/2 of the S/2 of Section 16, Township 9 North, Range 3 West, to directionally drill the Mechanicsburg 9-13 No. 1 Well as an exceptional third increased density well at an exception surface location due to geological reasons 200' FSL and 957' FWL of Section 9, to a depth of 13,500' to test the Upper and Lower Cotton Valley Gas Pools and all other formations and pools that may be encountered at an exception bottomhole location 936' FWL and 1,086' FSL of Section 9.

112-2014-D

MIZE FIELD - Smith County.

FOR FINAL ORDER

Petition of Mize Energy Producers, LLC, requesting authority to simultaneously produce and commingle downhole production in the John W. Meyer et al No. 1 Well, located on a 40-acre oil unit, situated in the SW/4 of the SE/4 of Section 9, Township 10 North, Range 15 West, from the undefined Paluxy Oil Pools and the 10,400' Paluxy Oil Pool through the 11,950' Paluxy Oil Pool, with a combined allowable.

132-2014-D

EAST LAGRANGE FIELD - Adams County.

Amended Petition of Wilcox Energy Company requesting authority to drill the Craig B-4 Well, located in a 40-acre oil unit, situated in Section 79, Township 7 North, Range 2 West, at an exception location due to geological reasons 3,150' FSL and 575' FEL of Section 79, to a depth of 4,750' to test and produce the Wilcox Formation and all other formations and pools that may be encountered, with a full allowable.

134-2014-D

NEW HOME SALT DOME GAS STORAGE FIELD - Smith & Jasper Counties.

Petition of Leaf River Energy Center, LLC, requesting the Board to amend the Special Field Rules so as to remove the segregation of lands and the Common Boundary.

138-2014-D

MECHANICSBURG FIELD - Yazoo County.

FOR FINAL ORDER

Petition of Premier Natural Resources II, LLC, requesting the Board to integrate all interests in an existing 640-acre gas unit, situated in the S/2 of the S/2 of Section 9 and the N/2 and the S/2 of Section 16, Township 9 North, Range 3 West, to directionally drill the Mechanicsburg 16-4 No. 1 Well as an exceptional fourth increased density well at an exception surface location due to geological reasons 200' FSL and 927' FWL of Section 9, to a depth of 13,500' to test the Upper and Lower Cotton Valley Gas Pools and all other formations and pools that may be encountered at an exception bottomhole location 236' FWL and 114' FNL of Section 16.

140-2014-D

BAXTERVILLE FIELD - Lamar and Marion Counties.

On the Board's own motion, Show Cause Order 119-2014 was issued to Barton Oil, LLC, as to why it should not be penalized for violation of Statewide Rule 6, Well Identification, for the Tim Hurst No. 1 Well, located in Section 32, Township 2 North, Range 16 West.

141-2014-D

AMITE COUNTY.

FOR FINAL ORDER

Petition of Goodrich Petroleum Company, LLC, requesting the Board to approve the surface casing cement in the C. H. Lewis 30-19H No. 1 Well, situated in Section 30, Township 2 North, Range 6 East, as an exception to Statewide Rule 11.

161-2014-D

JUNCTION CITY FIELD - Clarke County.

FOR FINAL ORDER

Petition of Pete's Pumping Service, requesting the Board to increase the injection pressure in the Kirkland No. 2 Saltwater Disposal Well, located in Section 23, Township 2 North, Range 16 East, from 750 psi to 1,021 psi.

DOCKET NUMBER

NEW DOCKET

80-2014-D

ALFRED C. MOORE FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 1,273.7878-acre oil unit, situated in Sections 13, 24 and 25, Township 1 North, Range 5 East, to horizontally drill the Lawson 25-13H No. 1 Well from a regular off-unit surface location to a depth of 12,200' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at a regular bottomhole location, with the right to horizontally drill up to three additional increased density wells. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

84-2014-D

AMITE COUNTY.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,940-acre oil unit, situated in Sections 4, 5, 13 and 20, Township 1 North, Range 2 East, to horizontally drill the Ash 13H No. 1 Well from an exception surface location due to engineering, geological and topographical reasons 2,501' FSL and 850' FWL of Section 13, to a depth of 12,600' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 761' FWL of Section 5. Petitioner also requests, authority to drill the Ash 13H No. 2 Well as an increased density well from an exception surface location 2,451' FSL and 850' FWL of Section 13, to a depth of 12,800' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 854' FWL of Section 20, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

85-2014-D

AMITE COUNTY.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized and configured 1,169.429-acre oil unit, situated in Sections 7, 18 and 38, Township 1 North, Range 4 East, to horizontally drill the Lewis 7-18H-1 Well from an exception surface location due to geological and topographical reasons 1,126' FNL and 1,379' FEL of Section 7, to a depth of 12,200' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 1,379' FEL of Section 18, with the right to horizontally drill up to three additional increased density wells with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce the wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

86-2014-D

AMITE COUNTY.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized and configured 1,296.2892-acre oil unit, situated in Sections 40, 41, 42, 43, 45, 46 and 47, Township 1 North, Range 3 East, to horizontally drill the Neyland 45-40H-1 Well from an exception surface location due to topographical and geological reasons 398' FSL and 1,630' FEL of Section 45, to a depth of 12,500' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 1,630' FEL of Section 40, with the right to horizontally drill up to three additional increased density wells with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce the wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

88-2014-D

SEMINARY FIELD - Covington County.

Petition of Mosbacher Energy Company requesting the Board to integrate, with alternate risk charges, all interests in an existing 640-acre oil unit, situated in Sections 11, 12, 13 and 14, Township 7 North, Range 15 West, to drill the Temple Estate No. 1 Well to a depth of 19,000' to test the Cotton Valley Oil Pool and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

94-2014-D

HORSESHOE HILL FIELD - Wilkinson County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,000.5265-acre oil unit, situated in Sections 6, 7, 11 and 12, Township 1 North, Range 1 West, and Sections 32 and 33, Township 2 North, Range 1 West, to horizontally drill the Horseshoe Hill 11-32H-1 Well from an exception surface location due to topographical reasons 25' FSL and 1,358' FWL of the unit in Section 11, to a depth of 12,450' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 660' FWL of the unit in Section 32, with the right to horizontally drill up to three additional increased density wells with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce the wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

120-2014-D

BIG STORM FIELD - Wilkinson County.

Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-37-1 Well.

- 121-2014-D **BRUSH CREEK FIELD - Wilkinson County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-44A Well.
- 122-2014-D **NORTH BUFFALO FIELD - Wilkinson County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-32-1 Well.
- 123-2014-D **EDUCATION FIELD - Wilkinson County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Board of Education BR F-58-1 Well.
- 124-2014-D **NORTH FORD'S CREEK FIELD - Wilkinson County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Board of Education BR F-51-1 Well.
- 125-2014-D **HACKETT FIELD - Wilkinson County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-30-1 Well.
- 126-2014-D **MILLER FIELD - Wilkinson County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-446-1 Well.
- 127-2014-D **SILVER BRANCH FIELD - Wilkinson County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-19-1 Well.
- 128-2014-D **STAMPS FIELD - Wilkinson County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the PP F-11, the PP F-36-1 and the Pritchatt No. 1 Wells.
- 129-2014-D **SOUTH STAMPS FIELD - Wilkinson County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the PP F-9 and the PP F-19 Wells.
- 130-2014-D **TOMMIE JO FIELD - Wilkinson County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-1 and the BR F-2 Wells.
- 131-2014-D **MELISSA FIELD - Wilkinson County.**
Petition of G and G Production, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-47 No. 2 Well.
- 136-2014-D **WILKINSON COUNTY.**
Petition of Comstock Oil and Gas, LP, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 2009.21-acre oil unit, situated in Sections 27, 28 and 40, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 28-40 No. 1H Well at an exception surface location due to topographical and geological reasons 417' FEL and 2,683' FNL of Section 28, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 40, with the right to drill seven additional increased density wells with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce the wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 137-2014-D **TINSLEY FIELD - Yazoo County.**
Petition of Denbury Onshore, LLC, requesting the Board to be appointed operator of the S. H. Childress No. 1 Well, situated in Section 24, Township 10 North, Range 3 West, and to remove said well from the Orphan Well list.

142-2014-D

KING BEE FIELD - Perry County.

Petition of Petro Harvester Operating Company, LLC, requesting the Board to amend the Special Field Rules so as to allow for off-unit surface locations for all pools.

143-2014-D

CAMP SHELBY FIELD - Perry County.

Petition of Petro Harvester Operating Company, LLC, requesting the Board to amend the Special Field Rules so as to allow for off-unit surface locations for all oil pools and to allow commingling of production.

145-2014-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,920-acre oil unit, situated in Sections 21, 22, 27, 28, 30, 31, 38, 40 and 41, Township 1 North, Range 3 West, to horizontally drill the Bramlette West H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 8,146.4' FSL and 1,556' FEL of the unit in Section 31, to a depth of 13,500' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered, at an exception bottomhole location 1,194' FNL and 1,650' FEL of the unit in Section 21, with the right to drill up to three additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool and to produce said wells without tubing as an exception to Statewide Rule 18. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

146-2014-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,920-acre oil unit, situated in Sections 21, 22, 27, 28, 30, 31, 38, 40 and 41, Township 1 North, Range 3 West, to horizontally drill the Bramlette West H No. 2 Well as an increased density well at an exception surface location due to economic, engineering, geological and topographical reasons 7,742' FNL and 1,445' FEL of the unit in Section 31, to a depth of 13,500' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,598' FNL and 1,351' FEL of the unit in Section 41, with the right to drill up to three additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool and to produce said wells without tubing as an exception to Statewide Rule 18. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

147-2014-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,306-acre oil unit, situated in Sections 2 and 11, Township 2 North, Range 1 West, to horizontally drill the Jackson 11-2H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 700' FSL and 1,464' FEL of Section 11, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,925' FSL and 1,437' FEL of Section 2, with the right to drill up to three additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool and to produce said wells without tubing as an exception to Statewide Rule 18. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

148-2014-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,898.8-acre oil unit, situated in Sections 5, 8 and 19, Township 2 North, Range 1 East, to horizontally drill the CMR/Foster Creek 8H No. 2 as an increased density well at an exception surface location due to economic, engineering, geological and topographical reasons 2,355' FSL and 1,549' FWL of Section 8, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered, at an exception bottomhole location 1,168' FSL and 1,520' FWL of Section 19, with the right to drill up to three additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool and to produce said wells without tubing as an exception to Statewide Rule 18. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

149-2014-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,898.8-acre oil unit, situated in Sections 5, 8 and 19, Township 2 North, Range 1 East, to horizontally drill the CMR/Foster Creek 8H No. 1 as an increased density well at an exception surface location due to economic, engineering, geological and topographical reasons 2,353' FSL and 1,467' FWL of Section 8, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,664 FNL and 1,459' FWL of Section 5, with the right to drill up to three additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool and to produce said wells without tubing as an exception to Statewide Rule 18. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

150-2014-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,275.6-acre oil unit, situated in Sections 22 and 31, Township 2 North, Range 1 East, to horizontally drill the CMR/Foster Creek 31-22H No. 1 at an exception surface location due to economic, engineering, geological and topographical reasons 190' FSL and 1,686' FWL of Section 31, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 2,179' FSL and 1,650' FWL of Section 22, with the right to drill up to three additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool and to produce said wells without tubing as an exception to Statewide Rule 18. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

151-2014-D

JASPER COUNTY.

Petition of Venture Oil and Gas, Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 160-acre oil unit, situated in Section 6, Township 1 North, Range 11 East, and Section 31, Township 2 North, Range 11 East, to drill the Roper 6-2 No. 1 Well to a depth of 17,700' to test and produce the Haynesville Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

152-2014-D

EAST HEIDELBERG FIELD - Jasper County.

Petition of B and B Oil Well Service, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Deavours Estate 3-7 Well.

153-2014-D

EAST APOLLO FIELD - Perry County.

Petition of Petro Harvester Operating Company, LLC, requesting authority to convert the Chris Dunn 25-12 No. 1 Well, located in Section 25, Township 5 North, Range 10 West, as a Saltwater Disposal Well with a disposal zone of 8,650' to 10,300' in the Upper and Lower Tuscaloosa and Lower Cretaceous Formations.

154-2014-D

WEST HEIDELBERG FIELD - Jasper County.

Petition of Denbury Onshore, LLC, requesting the Board to reform the presently-existing fieldwide oil unit for the Mrs. L. P. Thornton 36-16 No. 2 Well to a new 40-acre oil unit situated in the SW/4 of the SW/4 of Section 36, Township 1 North, Range 12 East, at a resulting exception location 1,020' FWL and 820' FSL of Section 36, for production from the Lower Tuscaloosa Formation, with a full allowable.

155-2014-D

BEAVER DAM FIELD - Jasper County.

Amended Petition of Eland Energy, Inc., requesting authority to convert the Davis-Gatlin No. 2 Well, located in Section 29, Township 2 North, Range 13 East, as an Enhanced Oil Recovery Well with an injection zone of 15,514' to 15,649' in the Unitized Smackover Oil Pool.

156-2014-D

LANEHEART FIELD - Wilkinson County.

Petition of Pledger Operating Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Prater Unit No. 1 Well.

157-2014-D

BUNKER HILL FIELD - Wilkinson County.

Petition of Pledger Operating Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Sessions No. 1 Well.

- 158-2014-D** **FAYETTE FIELD - Jefferson County.**
 Petition of George Tarver, D B A George Tarver Operating, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Noland Estates No. 3 Well.
- 159-2014-D** **POND FIELD - Wilkinson County.**
 Petition of George Tarver, D B A George Tarver Operating, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Brandon No. 1 Well.
- 160-2014-D** **OLDENBURG FIELD - Franklin County.**
 Petition of George Tarver, D B A George Tarver Operating, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Loflin No. 1 Well.
- 162-2014-D** **BISLAND BAYOU FIELD - Adams County.**
 Petition of Paradigm Energy – Mississippi, LLC, requesting authority to convert the Junkin-Shields Unit No. 2 Well, located in Accretions, Township 8 North, Range 3 West, as an Saltwater Disposal Well with a disposal interval of 2,483' to 3,360' in the Sparta Formation.
- 163-2014-D** **BOLTON FIELD - Hinds County.**
 Petition of Pruet Production Co., requesting the Board to reform the presently-existing 640-acre gas unit for the Mellon 18-1 No. 1 Well to a new 40-acre oil unit, situated in Section 18, Township 6 North, Range 2 West, at a resulting exception surface location 186' FWL and 162' FSL of Section 18, and a resulting exception bottomhole location 262' FWL and 82' FSL of Section 18, for production from the Hosston Formation, with a full allowable.
- 164-2014-D** **MAGEE FIELD - Smith and Simpson Counties.**
 Petition of Premier Natural Resources II, LLC, requesting authority to simultaneously produce and commingle downhole production in the Randall M. Adcox No. 1 Well, located on an 80-acre oil unit, situated in the NE/4 of the NE/4 and the N/2 of the SE/4 of the NE/4 of Section 1, Township 10 North, Range 17 West, from the Middle Segment of the Sligo Oil Pool and the Middle Segment of the Upper Hosston Oil Pool, with a full allowable for each oil pool.
- 165-2014-D** **SOUTH ROSS BARNETT FIELD - Rankin and Madison Counties**
 Petition of Denbury Onshore, LLC, requesting authority to produce the Pearl River Valley Authority 25-6 No. 1 Well, situated in Sections 23, 24, 25 and 26, Township 8 North, Range 3 East, without tubing as an exception to Statewide Rule 18.
- 166-2014-D** **EAST DEXTER FIELD - Marion County.**
 Petition of Ram Petroleum, LLC, requesting the Board to reform the presently-existing 320-gas unit for the East Dexter 34-13 No. 1 Well to a new 40-acre oil unit, situated in the SW/4 of the SW/4 of Section 34, Township 2 North, Range 14 East, for production from the Lower Tuscaloosa Formation, with a full allowable.
- 167-2014-D** **NORTH KNOXVILLE FIELD - Franklin County.**
 On the Board's own motion, Show Cause Order 180-2014 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Board of Education No. 1 Well, located in Section 33, Township 5 North, Range 1 East.
- 168-2014-D** **BAXTERVILLE FIELD - Lamar and Marion Counties.**
 On the Board's own motion, Show Cause Order 181-2014 was issued to Barton Oil, LLC, as to why it should not be penalized for violation of Statewide Rule 6, Well Identification and Statewide Rule 16, Firewalls, for the Moody 32-12 No. 1 Well, located in Section 32, Township 2 North, Range 16 West, the Moody 31-9 No. 6 and the Moody 31-9 No. 5 Wells, located in Section 31, Township 2 North, Range 16 West.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at www.ogb.state.ms.us