

State Oil and Gas Board



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LISA IVSHIN

Executive Director

HOWARD LEACH

Board Attorney

Friday, February 24, 2017

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 15 of March, 2017 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER

436-2015-D

CONTINUED DOCKET

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, and Goodrich Petroleum Corporation requesting the Board to determine proper costs for development and production of the CMR/Foster Creek 31-22H No. 1 Well, located on a 1,275.6-acre oil unit, situated in Sections 22 and 31, Township 2 North, Range 1 East.

57-2016-D

MAPLE BRANCH FIELD - Lowndes and Monroe Counties.

Petition of Gulf Pine Energy, LP, requesting the Board to amend the Special Field Rules so as to define the Millerella-Carter Oil Pool, and establish spacing requirements for wells drilled in said pool. Petitioner also requests the Board to approve unrestricted allowables for horizontal wells producing from the Lewis Sand Oil Pool, the Sanders "A" Sand Oil Pool, Abernathy Sand Oil Pool, and the Sanders "B" Oil Pool not to exceed 2,000 BOPD for a period of 18 months.

355-2016-D

PARKER LAKE FIELD - Pike County.

Petition of Par Minerals Corporation requesting the Board to integrate, with alternate risk charges, all interests in an 80-acre oil unit, situated in the S/2 of the SW/4 of Section 21, Township 4 North, Range 7 East, to drill the Eisworth 21-14 No. 1 Well to a depth of 11,500' to test the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

403-2016-D

GREENFIELD FIELD - Adams County.

Amended Petition of Vines Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ogden et al No. 3 Well.

404-2016-D

STAMPS FIELD - Wilkinson County.

Petition of Vines Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Stricker No. 3 Well.

433-2016-D

LAUREL FIELD - Jones County.

Petition of Deidra Baucum, requesting the Board to require Petro Harvester Oil & Gas Co., LLC, Petro Harvester Operating Co., LLC, Champion Oilfield Services, LLC, Comstock Oil and Gas, LP, and Boots Smith Oilfield Services, LLC to bring the Laurel Field Unit 36-13 No. 1, located in Section 36, Township 9 North, Range 12 West, into compliance with Statewide Rules 16, 45 and 61.

29-2017-D

BLACKBURN FIELD - Jones County.

Petition of Tiger Production Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Trotter-Collins No. 1 Well.

- 30-2017-D** **EAST EUCUTTA FIELD - Wayne County.**
Petition of Tiger Production Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 31-2017-D** **EAST MIZE FIELD - Smith County.**
Petition of Tiger Production Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Valentine 15-2 No. 2 Well.
- 32-2017-D** **GITANO FIELD - Jones County.**
Petition of Tiger Production Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 33-2017-D** **YAMACROW CREEK FIELD - Wilkinson County.**
Petition of Tiger Production Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ventress No. 1 Well.
- 34-2017-D** **UTICA FIELD - Hinds County.**
Petition of Tiger Production Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Davis-Miley 10-11 No. 1 Well.
- 54-2017-D** **FAYETTE FIELD - Jefferson County.**
On the Board's own motion, Show Cause Order 36-2017 was issued to Harrington Oil, Inc., as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the Harrell-Smith No. 2-12 Well, located in Section 12, Township 9 North, Range 1 East, the Harrel-Smith No. 1-11 Well, located in Section 11, Township 9 North, Range 1 East and the Noland Estates No. 1 Well, located in Section 10, Township 9 North, Range 1 East.
- 55-2017-D** **CYPRESS CREEK FIELD - Wayne County.**
On the Board's own motion, Show Cause Order 37-2017 was issued to Hawkeye Drilling Company, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Cyprus Creek Unit 27-1 No. 1 Well, located in Section 27, Township 10 North, Range 6 West .
- 60-2017-D** **GWINVILLE FIELD - Jefferson Davis and Simpson Counties.**
FOR FINAL ORDER
Petition of Gulf Pine Operating, LLC, requesting authority to fracture stimulate the Gwinville 10-16 No. 1 Well, located in Section 10, Township 9 North, Range 19 West, as an exception to Statewide Rule 26.
- 61-2017-D** **GWINVILLE FIELD - Jefferson Davis and Simpson Counties.**
FOR FINAL ORDER
Petition of Gulf Pine Operating, LLC, requesting authority to fracture stimulate the Gwinville 30-2 No. 2 Well, located in Section 30, Township 9 North, Range 18 West, as an exception to Statewide Rule 26.
- 62-2017-D** **GWINVILLE FIELD - Jefferson Davis and Simpson Counties.**
FOR FINAL ORDER
Petition of Gulf Pine Operating, LLC, requesting authority to fracture stimulate the Dale 25-11 No. 2 Well, located in Section 25, Township 9 North, Range 19 West, as an exception to Statewide Rule 26.
- 63-2017-D** **GWINVILLE FIELD - Jefferson Davis and Simpson Counties.**
FOR FINAL ORDER
Petition of Gulf Pine Operating, LLC, requesting authority to fracture stimulate the Gwinville 29-15 No. 1 Well, located in Section 29, Township 9 North, Range 18 West, as an exception to Statewide Rule 26.
- 64-2017-D** **GWINVILLE FIELD - Jefferson Davis and Simpson Counties.**
FOR FINAL ORDER
Petition of Gulf Pine Operating, LLC, requesting authority to fracture stimulate the Gwinville 30-14 No. 1 Well, located in Section 30, Township 9 North, Range 18 West, as an exception to Statewide Rule 26.
- 65-2017-D** **GWINVILLE FIELD - Jefferson Davis and Simpson Counties.**
FOR FINAL ORDER
Petition of Gulf Pine Operating, LLC, requesting authority to fracture stimulate the Dale 23-13 No. 1 Well, located in Section 23, Township 9 North, Range 19 West, as an exception to Statewide Rule 26.

- 66-2017-D** **GWINVILLE FIELD - Jefferson Davis and Simpson Counties.**
FOR FINAL ORDER
 Petition of Gulf Pine Operating, LLC, requesting authority to fracture stimulate the Dale 23-12 No. 2 Well, located in Section 23, Township 9 North, Range 19 West, as an exception to Statewide Rule 26.
- 67-2017-D** **GWINVILLE FIELD - Jeffeson Davis and Simpson Counties.**
FOR FINAL ORDER
 Petition of Gulf Pine Operating, LLC, requesting authority to fracture stimulate the Magee 36-3 No. 1 Well, located in Section 36, Township 9 North, Range 19 West, as an exception to Statewide Rule 26.
- 68-2017-D** **GWINVILLE FIELD - Jefferson Davis and Simpson Counties.**
FOR FINAL ORDER
 Petition of Gulf Pine Operating, LLC, requesting authority to fracture stimulate the Gwinville 12-14 No. 1 Well, located in Section 12, Township 9 North, Range 19 West, as an exception to Statewide Rule 26.
- 69-2017-D** **GWINVILLE FIELD - Jefferson Davis and Simpson Counties.**
FOR FINAL ORDER
 Petition of Gulf Pine Operating, LLC, requesting authority to fracture stimulate the Gwinville 18-4 No. 1 Well, located in Section 18, Township 9 North, Range 19 West, as an exception to Statewide Rule 26.
- 79-2017-D** **WEST MALLALIEU FIELD - Lincoln County.**
FOR FINAL ORDER
 Petition of Denbury Onshore, LLC, requesting authority to plug the West Mallalieu Unit 20-1 No. 1 Well, located in Section 20, Township 6 North, Range 8 East, as an exception to Statewide Rule 28.

DOCKET NUMBER	NEW DOCKET
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- 42-2017-D** **PEARL RIVER FIELD - Amite County.**
 Petition of Encana Oil and Gas (USA) Inc., requesting the Board to hold all logs confidential for the McIntosh 15H No. 1 Well, situated in Section 16, Township 1 North, Range 2 East, as an exception to Statewide Rule 24 for a period of one year.
- 56-2017-D** **STATEWIDE RULES AND REGULATIONS.**
 On the Board's own motion, pursuant to its statutory authority under Order No. 201-51, to consider amending the Rules of Order and Procedure for Hearing Before the Board relating to the confidentiality of affidavits and hearing exhibits in connection with administrative hearings.
- 58-2017-D** **SUMMIT FIELD - Pike County.**
 Petition of Roundtree & Associates, Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 40-acre oil unit, situated in the NW/4 of the SW/4 of Section 22, Township 4 North, Range 7 East, for the drilling of the Allen 22-12 No. 1 Well to a depth of 11,000' to test all zones down through the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 59-2017-D** **SUMMIT FIELD - Pike County.**
 Petition of Roundtree & Associates, Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 40-acre oil unit, situated in the SW/4 of the SW/4 of Section 22, Township 4 North, Range 7 East, for the drilling of the McMillian 22-13 No. 1 Well to a depth of 11,000' to test all zones down through the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 70-2017-D** **MECHANICSBURG FIELD - Yazoo County.**
 Petition of Gulf Pine Energy, LP, requesting the Board to amend the Special Field Rules so as to redefine the spacing distances and to allow up to twelve (12) wells for each unit in the Upper Cotton Valley and Lower Cotton Valley Gas Pools.

- 71-2017-D** **DOAK'S CREEK FIELD - Madison County.**
Petition of Tellus Operating Group, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Emerson Crosby Family Trust No. 1 Well.
- 72-2017-D** **STAMPEDE FIELD - Smith County.**
Petition of Tellus Operating Group, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Tellus Stampede 5-3 No. 1 Well.
- 73-2017-D** **LIBERTY FIELD - Amite County.**
Petition of Carl E. Gungoll Exploration, LLC requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 74-2017-D** **HOPE FIELD - Lowndes County.**
Petition of David H. Arrington Oil and Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the McCrary No. 1-34 Well.
- 75-2017-D** **SW EAST FORK FIELD - Amite County.**
Petition of Rover Operating, LLC, requesting the Board to dissolve the Lower Tuscaloosa Unit.
- 76-2017-D** **MIDDLE AND SW EAST FORK FIELD - Amite County.**
Petition of Rover Operating, LLC, requesting the Board to dissolve the Special Field Rules for both fields.
- 77-2017-D** **S.E. DARRINGTON FIELD - Wilkinson County.**
Petition of Wilcox Energy Company requesting the Board to integrate with alternate risk charges, all interests in an existing 40-acre oil unit, situated in Section 35, Township 4 North, Range 1 West, for the drilling of the Perry et al No. 1 Well to a depth of 6,850' to test the Wilcox Formation at a regular location. Alternatively, Petitioner requests the Board to intergate all interests in said unit without alternate charges.
- 78-2017-D** **EAST FORK FIELD - Amite County.**
Petition of Rover Operating, LLC, requesting the Board to amend the Special Field Rules to enlarge the geographical area of the field and to redefine the Lower Tuscaloosa Oil Pool.
- 80-2017-D** **CAMP SHELBY FIELD - Perry County.**
Petition of Petro Harvester Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the USA 8-14 No. 1 Well.
- 81-2017-D** **NANCY FIELD - Clarke County.**
Petition of J R Pounds, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 82-2017-D** **GLADE CROSSING FIELD - Jones County.**
Petition of Venture Oil and Gas, Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 640-acre oil unit, situated in Sections 15, 16, 21 and 22, Township 8 North, Range 11 West, to directionally drill the Ann Guy 21-8 No. 2 Well as an exception third well, at an exception surface location for topographical and geological reasons 2,421' FNL and 203' FWL of Section 22, to a depth of 17,500' to test the Cotton Valley Formation and all other pools and formations which may be encountered at an exception bottomhole location for geological reasons 2,216' FNL and 287' FEL of Section 21, with a full allowable. Alternatively, Petitioner requests the Board to intergate all interests in said unit without alternate charges.
- 83-2017-D** **OLDENBURG FIELD - Franklin County.**
Petition of Miss-Lou Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the T. J. Landers Estate No. 1 Well.
- 84-2017-D** **FLORA FIELD - Madison County.**
Petition of Aegis Operating Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Middleton 36-12 No. 1 Well.

85-2017-D

JUNCTION CITY FIELD - Clarke County.

Petition of Energy Properties Operating, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Fleming No. 4 Well.

86-2017-D

NORTH CYPRESS CREEK FIELD - Wayne County.

Petition of Oglesby Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

87-2017-D

MADISON COUNTY.

Petition of Petro Harvester Operating Company, LLC, requesting the Board to integrate all interests in a 640-acre gas unit, situated in Section 34, Township 9 North, Range 4 East, for the drilling of the Denmiss, L.L.C. 34-11 No. 1 Well, to a depth of 15,500' to test all zones down through the Norphlet Formation and all other formations and pools that may be encountered at a regular location.

88-2017-D

GLADE CROSSING FIELD - Jones County.

Petition of Venture Oil & Gas, Inc., requesting the Board to amend the Special Field Rules so as to define the Ann Guy Sand Oil Pool, to allow up to four (4) wells for each unit, and to provide for spacing and other rules.

89-2017-D

CYPRESS CREEK FIELD - Wayne County.

On the Board's own motion, Show Cause Order 88-2017 was issued to Oglesby Production and Exploration Company, Inc., as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Cypress Creek Unit 26-4 No. 1 Well, located in Section 26, Township 10 North, Range 6 West .

90-2017-D

PISTOL RIDGE FIELD - Pearl River County.

On the Board's own motion, Show Cause Order 89-2017 was issued to Delphi Oil Company, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Pistol Ridge WWS Well No. 2 Well, located in Section 3, Township 1South, Range 14 West .

28-2017-D

GAS ALLOWABLES.

On motion of the State Oil and Gas Board to establish the maximum efficient rate of production of gas pools and the allowables to wells in said pools for the period of April 1, 2017, through September 30, 2017, in the following fields:

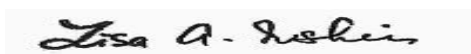
EAST ABERDEEN
 ALCORN
 BACON
 BALLS BRANCH
 BASSFIELD
 BAXTERVILLE
 BELLE BOYD
 BELMONT LAKE
 BLACK STONE
 BOLTON
 BUTTAHATCHIE RIVER
 CARSON
 SOUTH CENTREVILLE
 NORTH CLARA
 COLLINS, N.E.
 CORINNE
 DARBUN, NORTH
 DEXTER
 DRY CREEK DOME
 ELY CREEK
 FOURMILE CREEK
 FREE STATE
 FREEDOM

GITANO
 GRANGE
 GREENS CREEK
 GREENWOOD SPRINGS
 GWINVILLE
 EAST HEIDELBERG
 WEST HEIDELBERG
 HIWANNEE
 HOLIDAY CREEK
 HUB
 INDEPENDENCE
 JAYNESVILLE
 JOHNS
 KNOXO
 KOKOMO-DARBUN
 LEAF RIVER
 MABEN
 SOUTH MABEN
 MAXIE
 MCKINLEY CREEK
 MCRANEY
 MECHANICSBURG
 MERIT

MONTICELLO DOME
 MORGANTOWN, EAST
 MOUNT OLIVE, EAST
 MOUNT OLIVE, WEST
 NORTH NETTLETON
 OAK GROVE
 OAK RIDGE
 OAKVALE
 OAKVALE DOME
 OCEAN FOREST
 OLIO
 SOUTH PALMETTO
 PISTOL RIDGE
 POPLAR SPRINGS
 POPLARVILLE
 EAST POPLARVILLE
 SOUTH PRENTISS
 ROBINWOOD
 SANDY HOOK
 WEST SANDY HOOK
 SEMINARY
 SHANNON
 SHANNON, EAST

SHARON
 SILOAM
 SMITH CREEK
 SMITHTOWN
 SOSO
 SPLUNGE
 SOUTH STATE LINE
 STINSON CREEK
 SYMPHONY
 TALLABINNELA CREEK
 TIGER
 TOPEKA
 TREBLOC
 TRIMBLE
 TROY
 TUBBALUBBA CREEK
 UNION CHURCH
 VINTAGE
 NORTH WAUSAU
 WHITESAND
 SOUTH WILLIAMSBURG
 WITCH DANCE HILL

may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR