

State Oil and Gas Board



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Executive Director
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Friday, January 30, 2015

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 18 of February, 2015 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

| DOCKET NUMBER | CONTINUED DOCKET |
|---------------|--|
| 270-2014-D | <p><u>ALFRED C. MOORE FIELD - Amite County.</u></p> <p>Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 2,019-acre oil unit, situated in Sections 4, 11, 12, 18 and 19, Township 2 North, Range 2 East, to horizontally drill the Boudreaux 12H No. 1 Well at an exception surface location due to engineering, geological and topographical reasons 1,192' FNL of Section 18 and 240' FEL of Section 12, to a depth of 12,005' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 1,107' FEL of Section 4. Petitioner also requests authority to drill the Boudreaux 12H No. 2 Well as an increased density well at an exception surface location 1,142' FNL of Section 18 and 239' FEL of Section 12, to a depth of 12,105' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 1,565' FEL of Section 19, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.</p> |
| 304-2014-D | <p><u>HI LO FIELD - Adams County.</u></p> <p>Amended Petition of Day Dreams Resources, LLC, requesting authority to directionally drill the Armstrong Unit No. 1 Well, located on an exceptional sized 160-acre oil unit, situated in Section 31, Township 6 North, Range 3 West, to a depth of 6,400' to test the Wilcox Formation, and all other formations and pools that may be encountered, at a regular location, with the right to drill up to three additional increased density wells with a full allowable.</p> |
| 317-2014-D | <p><u>PEARL RIVER FIELD - Amite County.</u></p> <p>Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in a 1,655.1-acre oil unit, situated in Sections 4, 11, 12, 18 and 19, Township 2 North, Range 2 East, to horizontally drill the Damascus No. 1H Well, to a depth of 10,364' to test the Tuscaloosa Marine Shale Formation at regular locations.</p> |

426-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,818.9-acre oil unit, situated in Sections 4, 9, and 16, Township 3 North, Range 1 East, to horizontally drill the Hiram No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,026' FSL and 175' FEL of Section 9, to a depth of 11,155' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 353' FNL and 344' FEL of Section 4. Petitioner also requests authority to drill the Hiram No. 2H Well as an increased density well at an exception surface location 1,994' FSL and 175' FEL of Section 9, to a depth of 13,390' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 345' FSL and 350' FEL of Section 16, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

544-2014-D

PIKE COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,927-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 7 East, to horizontally drill the Elarton No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,040' FNL and 395' FWL of Section 27, to a depth of 10,991' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 410' FWL of Section 22. Petitioner also requests authority to drill the Elarton No. 2H Well as an increased density well at an exception surface location 2,070' FNL and 395' FWL of Section 27, to a depth of 11,313' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FWL of Section 34, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

546-2014-D

PIKE COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,918.2-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 7 East, to horizontally drill the Sand Rock Hill No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,355' FNL and 1,110' FWL of Section 28, to a depth of 11,005' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 405' FNL and 995' FWL of Section 21. Petitioner also requests authority to drill the Sand Rock Hill No. 2H Well as an increased density well at an exception surface location 2,385' FNL and 1,110' FWL of Section 28, to a depth of 11,358' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 975' FWL of Section 33, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

643-2014-D

LIBERTY FIELD - Amite County.

Petition of Randy Braswell D/B/A Worldwide Companies requesting the Board to dissolve and terminate the Fieldwide Unit to be effective ninety-one days after the ceasing of secondary recovery operations of the Lower Tuscaloosa Formation.

724-2014-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,921.2-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 7 East, to horizontally drill the McMorris 28-21 No. 1H Well to a depth of 11,530' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,640' FWL of Section 21. Petitioner also requests authority to drill the McMorris 28-33 No. 2H Well as an increased density well to a depth of 11,530' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,540' FWL of Section 33, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

725-2014-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,922.1-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 7 East, to horizontally drill the Gaines 27-22 No. 1H Well at an exception surface location due to engineering, geological and topographical reasons 2,640' FSL and 2,640' FEL of Section 27, to a depth of 11,525' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FNL and 2,640' FEL of Section 22. Petitioner also requests authority to drill the Gaines 27-34 No. 2H Well as an increased density well at an exception surface location 2,640' FSL and 2,540' FWL of Section 27, to a depth of 11,525' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,540' FWL of Section 34, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

748-2014-D

FLORA FIELD - Madison County.

On the Board's own motion, Show Cause Order 1073-2014 was issued to BPS Operating Services, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Middleton 36-12 No. 1 Well, located in Section 36, Township 9 North, Range 1 West.

760-2014-D

EAST FORK FIELD - Amite County.

On the Board's own motion, Show Cause Order 1071-2014 was issued to Red Sands Energy, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the N. B. Roberts No. B-1 and the N. B. Roberts No. 5-A Wells, located in Section 34, Township 3 North, Range 5 East and the N. B. Roberts No. 2 Well, located in Section 27, Township 3 North, Range 5 East.

761-2014-D

LANEHART FIELD - Wilkinson County.

On the Board's own motion, Show Cause Order 1072-2014 was issued to Pledger Operating Co., Inc., as to why it should not be penalized for violation of Statewide Rule 16, Fire Hazard and State Statute 53-1-33, Access to Well (s), for the Prater No. 1 Well, located in Section 47, Township 3 North, Range 2 West.

3-2015-D

STATEWIDE RULE.

On the Board's own motion, the State Oil and Gas Board files its amended Petition to amend and revise Statewide Rule 61, Firewalls, to prescribe new standards governing the construction and operation of dikes or firewalls surrounding oil tanks, oil tank batteries, saltwater tanks and saltwater tank batteries.

19-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,921.4-acre oil unit, situated in Sections 19, 30 and 31, Township 1 North, Range 7 East, to horizontally drill the Welch 30-19 No. 1H Well to a depth of 11,625' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,175' FEL of Section 19. Petitioner also requests authority to drill the Welch 30-31 No. 2H Well as an increased density well to a depth of 11,625' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,075' FEL of Section 31, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

20-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,921-acre oil unit, situated in Sections 20, 29 and 32, Township 1 North, Range 7 East, to horizontally drill the Dixie-Smith 29-20 No. 1H Well to a depth of 11,535' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FWL of Section 20. Petitioner also requests authority to drill the Dixie-Smith 29-32 No. 2H Well as an increased density well to a depth of 11,535' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FWL of Section 32, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

21-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 960-acre oil unit, situated in Sections 23 and the N/2 of Section 26, Township 1 North, Range 7 East, to horizontally drill the Strickland 26-23 No. 1H Well to a depth of 11,515' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,509' FEL of Section 23, with the right to horizontally drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

22-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,918.2-acre oil unit, situated in Sections 24, 25 and 36, Township 1 North, Range 7 East, to horizontally drill the Hudson 25-24 No. 1H Well to a depth of 11,465' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FEL of Section 24. Petitioner also requests authority to drill the Hudson 25-36 No. 2H Well as an increased density well to a depth of 11,465' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FEL of Section 36, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

23-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,919.2-acre oil unit, situated in Sections 19, 30 and 31, Township 1 North, Range 7 East, to horizontally drill the Stephens 30-19 No. 1H Well to a depth of 11,460' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,446' FWL of Section 19. Petitioner also requests authority to drill the Stephens 30-31 No. 2H Well as an increased density well to a depth of 11,460' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,346' FWL of Section 31, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

24-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,918.6-acre oil unit, situated in Sections 20, 29 and 32, Township 1 North, Range 8 East, to horizontally drill the Morton 29-20 No. 1H Well to a depth of 11,420' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 400' FEL of Section 20. Petitioner also requests authority to drill the Morton 29-32 No. 2H Well as an increased density well to a depth of 11,420' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 500' FEL of Section 32, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

25-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,918.3-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 8 East, to horizontally drill the Simmons 28-21 No. 1H Well to a depth of 11,405' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,000' FWL of Section 21. Petitioner also requests authority to drill the Simmons 28-33 No. 2H Well as an increased density well to a depth of 11,405' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,100' FWL of Section 33, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

26-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,917-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 8 East, to horizontally drill the Brumfield 27-22 No. 1H Well to a depth of 11,415' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FEL of Section 22. Petitioner also requests authority to drill the Brumfield 27-34 No. 2H Well as an increased density well to a depth of 11,415' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FEL of Section 34, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

27-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,916.3-acre oil unit, situated in Sections 23, 26 and 35, Township 1 North, Range 8 East, to horizontally drill the Simmons 26-23 No. 1H Well to a depth of 11,355' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FEL of Section 23. Petitioner also requests authority to drill the Simmons 26-35 No. 2H Well as an increased density well to a depth of 11,355' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,400' FEL of Section 35, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

28-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,931.7-acre oil unit, situated in Sections 24, 25 and 36, Township 1 North, Range 8 East, to horizontally drill the Varnado 25-24 No. 1H Well to a depth of 11,440' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FWL of Section 24. Petitioner also requests authority to drill the Varnado 25-36 No. 2H Well as an increased density well to a depth of 11,440' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FWL of Section 36, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

29-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,919.8-acre oil unit, situated in Sections 19, 30 and 31, Township 1 North, Range 9 East, to horizontally drill the Laster Family, L.P. 30-19 No. 1H Well to a depth of 11,260' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FEL of Section 19. Petitioner also requests authority to drill the Laster Family, L.P. 30-31 No. 2H Well as an increased density well to a depth of 11,260' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FEL of Section 31, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

30-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,920.3-acre oil unit, situated in Sections 20, 29 and 32, Township 1 North, Range 9 East, to horizontally drill the Sibley 29-20 No. 1H Well to a depth of 11,185' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 400' FWL of Section 20. Petitioner also requests authority to drill the Sibley 29-32 No. 2H Well as an increased density well to a depth of 11,185' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 500' FWL of Section 32, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

31-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,920.2-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 9 East, to horizontally drill the Erwin 28-21 No. 1H Well to a depth of 11,135' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 400' FWL of Section 21. Petitioner also requests authority to drill the Erwin 28-33 No. 2H Well as an increased density well to a depth of 11,135' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 500' FWL of Section 33, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

39-2015-D

HENRY FIELD - Wilkinson County.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in a 2,005.59-acre oil unit, situated in Sections 14, 23 and 26, Township 2 North, Range 1 West, to horizontally drill the H. C. Leak No. 1H Well to a depth of 12,400' to test the Tuscaloosa Marine Shale Formation. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

43-2015-D

PICKENS FIELD - Madison and Yazoo Counties.

Amended Petition of Black River Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

46-2015-D

BUTLER CREEK FIELD - Lincoln County.

On the Board's own motion, Show Cause Order 1-2015 was issued to Maxwell Exploration, Inc., as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the Dickey No. 1 Well, located in Section 35, Township 7 North, Range 6 East.

47-2015-D

FAYETTE FIELD - Jefferson County.

On the Board's own motion, Show Cause Order 2-2015 was issued to Harrington Oil, Inc., as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the Harrell-Smith 2-12 Well, located in Section 12, Township 9 North, Range 1 East, the Harrell-Smith 1-11, located in Section 11, Township 9 North, Range 1 East and the Noland Estates No. 1 Well, located in Section 10, Township 9 North, Range 1 East.

53-2015-D

BAXTERVILLE FIELD - Lamar County.

FOR FINAL ORDER

Petition of Tellus Operating Group, LLC, requesting the Board to reform the presently-existing 40-acre oil unit for the J. M. Andrew No. 76 Well, to a new 320-acre gas unit situated in the W/2 of Section 5, Township 1 North, Range 16 West, as the tenth increased density well, for production from the Selma Chalk Gas Producing Pool at a regular location.

54-2015-D

BAXTERVILLE FIELD - Lamar County.

FOR FINAL ORDER

Petition of Tellus Operating Group, LLC, requesting the Board to reform the presently-existing 40-acre oil unit for the J. M. Andrew No. 66 Well, to a new 320-acre gas unit situated in the W/2 of Section 5, Township 1 North, Range 16 West, as the eleventh increased density well, for production from the Selma Chalk Gas Producing Pool at a regular location.

55-2015-D

BAXTERVILLE FIELD - Lamar County.

FOR FINAL ORDER

Petition of Tellus Operating Group, LLC, requesting the Board to reform the presently-existing 40-acre oil unit for the J. M. Andrew No. 42 Well, to a new 320-acre gas unit situated in the W/2 of Section 6, Township 1 North, Range 16 West, as the twelfth increased density well, for production from the Selma Chalk Gas Producing Pool at a regular location.

56-2015-D

BAXTERVILLE FIELD - Lamar County.

FOR FINAL ORDER

Petition of Tellus Operating Group, LLC, requesting the Board to reform the presently-existing 40-acre oil unit for the J. M. Andrew No. 44 Well, to a new 320-acre gas unit situated in the W/2 of Section 5, Township 1 North, Range 16 West, as the twelfth increased density well, for production from the Selma Chalk Gas Producing Pool at a regular location.

57-2015-D

BAXTERVILLE FIELD - Lamar County.

FOR FINAL ORDER

Petition of Tellus Operating Group, LLC, requesting the Board to reform the presently-existing 40-acre oil unit for the J. M. Andrew No. 10 Well, to a new 320-acre gas unit situated in the E/2 of Section 6, Township 1 North, Range 16 West, as the twelfth increased density well, for production from the Selma Chalk Gas Producing Pool at a regular location.

62-2015-D

KING BEE FIELD - Perry County.

FOR FINAL ORDER

Petition of Petro Harvester Operating Company, LLC, requesting the Board to amend the Special Field Rules so as to define the Washita Fredericksburg Oil Pool, amend the definitions of the Eutaw Oil Pool, the Selma Chalk Oil Pool for Fault Block P and the Selma Chalk-Eutaw Oil Pool - Fault Block M, and provide unit spacing requirements for said pools.

65-2015-D

GLANCY FIELD - Covich County.

FOR FINAL ORDER

Amended Petition of Ram Petroleum, LLC, requesting the Board to integrate all interests in a 640-acre gas unit, situated in Section 4, Township 9 North, Range 7 East, to re-enter and directionally drill the R. D. Sanders No. 2 Well, at an exception surface location due to geological reasons 1,097' FSL and 2,123' FEL of Section 4, to a depth of 17,000' to test the Hosston Formation and all formations and pools that may be encountered, with a full allowable.

DOCKET NUMBER

NEW DOCKET

11-2015-D

PEARL RIVER FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,985-acre oil unit, situated in Sections 6, 7, 19, and 20, Township 2 North, Range 3 East, to horizontally drill the McKell 7H No. 1 Well to a depth of 11,900' and the McKell 7H No. 2 Well, as an increased density well, to a depth of 12,050' to test the Tuscaloosa Marine Shale Formation at regular locations.

12-2015-D

PEARL RIVER FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,999-acre oil unit, situated in Sections 5, 8 and 18, Township 2 North, Range 3 East, to horizontally drill the McMurrey 8H No. 1 Well to a depth of 11,900' and the McMurrey 8H No. 2 Well, as an increased density well, to a depth of 12,050' to test the Tuscaloosa Marine Shale Formation at regular locations.

58-2015-D

PIKE COUNTY.

Petition of EnCana Oil and Gas (USA) Inc., requesting the Board to integrate all interests in an exceptional sized 1,935.39-acre oil unit, situated in Sections 19, 30 and 31, Township 2 North, Range 7 East, to horizontally drill the Elliott 30H No. 1 Well, at an exception surface location due to engineering, geological and topographical reasons 260' FWL and 2,181' FSL of Section 30 to a depth of 11,260' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FNL and 1,140' FWL of Section 19. Petitioner also requests authority to drill the Elliott 30H No. 2 Well as an increased density well, at an exception surface location 260' FWL and 2,281' FSL of Section 30 to a depth of 11,400' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 1,090' FWL of Section 31, with the right to horizontally drill up to ten additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

59-2015-D

PEARL RIVER FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,891.54-acre oil unit, situated in Sections 24, 25, and 36, Township 1 North, Range 4 East, to horizontally drill the Southwest Minerals 25H No. 1 Well to a depth of 12,235' and the Southwest Minerals 25H No. 2 Well, as an increased density well, to a depth of 12,400' to test the Tuscaloosa Marine Shale Formation at regular locations.

60-2015-D

ALFRED C. MOORE FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,939.28-acre oil unit, situated in Sections 24, 25, and 36, Township 2 North, Range 6 East, to horizontally drill the Dixon 25H No. 1 Well to a depth of 11,290' and the Dixon 25H No. 2 Well, as an increased density well, to a depth of 11,400' to test the Tuscaloosa Marine Shale Formation at regular locations.

63-2015-D

FLORA FIELD - Madison County.

Petition of BPS Operating Services, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Middleton 36-12 No. 1 Well.

64-2015-D

INDEPENDENCE FIELD - Wilkinson and Amite Counties.

Petition of Allen Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Leslie Hughes No. 3 Well.

66-2015-D

MAPLE BRANCH FIELD - Lowndes and Monroe Counties.

Petition of Gulf Pine Energy, LP, requesting the Board to amend the Special Field Rules so as to increase the geographic limits of the field, allow for the horizontal drilling of wells in the Sanders Sand, Lewis Sand and Abernathy Sand Oil Pools, establish spacing requirements and production allowables for said horizontal units.

67-2015-D

STRONG FIELD - Monroe County.

Petition of Gulf Pine Energy, LP, requesting the Board to amend the Special Field Rules so as to increase the geographic limits of the field, define the Lewis Sand Oil Pool, allow for the horizontal drilling of wells in the Lewis Sand Oil Pool, establish spacing requirements and production allowables for said horizontal units.

68-2015-D

SOUTH WOLF CREEK FIELD - Wayne County.

Petition of Alpine Gas Operator, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Daniel L. Brenner No. 1 Well.

69-2015-D

CHAPARRAL FIELD - Wayne County.

Petition of Alpine Gas Operator, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Mamie C. Weaver No. 1 Well.

71-2015-D

SHARKEY COUNTY.

Petition of SWN Production Company, LLC, requesting an extension of one year to plug the Lee 26-13 No. 1 Well, situated in Section 26, Township 13 North, Range 6 West, under Statewide Rule 28.

73-2015-D

JONES COUNTY.

Petition of Venture Oil and Gas, Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 640-acre gas unit, situated in Sections 15, 16, 21 and 22, Township 8 North, Range 11 West, to drill the Ann Guy 21-8 No. 1 Well, to a depth of 17,500' to test and produce the Cotton Valley Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

- 74-2015-D** **CAMP CREEK FIELD - Jones County.**
Petition of Venture Oil and Gas, Inc., requesting authority to drill the Ross 6-2 No. 2 Well, located on an exceptional sized 600-acre gas unit, situated in Sections 5, 6, and 31, Township 7 North, Range 10 West, at an exception location due to geological reasons 693' FNL and 1,768' FEL of Section 6, to a depth of 19,000' to test and produce the Cotton Valley Formation and all other formations and pools that may be encountered.
- 75-2015-D** **SOUTH PISGAH FIELD - Rankin County.**
Petition of Lava Petroleum, LLC, requesting authority to drill the Pearl River Interior, LLC 22-2 No. 1 Well, located on a 1,280-acre gas unit, situated in Sections 22 and 23, Township 7 North, Range 4 East, at an exception location due to geological and topographical reasons 1,000' FNL and 1,500' FEL of Section 22, to a depth of 17,200' to test and produce the Norphlet Gas Pool and all other formations and pools that may be encountered.
- 76-2015-D** **SOUTH PISGAH FIELD - Rankin County.**
Petition of Lava Petroleum, LLC, requesting authority to drill the Pearl River Interior, LLC 22-2 No. 2 Well, located on a 1,280-acre gas unit, situated in Sections 22 and 23, Township 7 North, Range 4 East, at an exception location due to geological and topographical reasons 1,000' FNL and 1,450' FEL of Section 22, to a depth of 15,500' to test and produce the Upper Buckner Gas Pool and all other formations and pools that may be encountered.
- 77-2015-D** **BUENA VISTA FIELD - Jefferson County.**
Petition of Bruxoil, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 78-2015-D** **GILLIAM CHUTE FIELD - Jefferson County.**
Petition of Bruxoil, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Burkley-Phillips No. 2 Well.
- 79-2015-D** **DAVIS FIELD - Clarke County.**
Petition of Petro Harvester Operating Company, LLC, requesting the Board to amend the Special Field Rules so as to define the P-61 Oil Pool.
- 80-2015-D** **EAST FORK FIELD - Amite County.**
Petition of Day Dreams Resources, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the W. C. Campbell No. 2 Well.
- 81-2015-D** **FAYETTE FIELD - Jefferson County.**
Petition of KFG Petroleum Corporation, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 82-2015-D** **LAGRANGE FIELD -Adams County.**
Petition of Petroleum Development, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Hazlip No. 1 Well.
- 83-2015-D** **LAGRANGE FIELD - Adams County.**
Petition of Burnsed Oil Co., Inc., requesting authority to produce the Burnsed-Parker No. 2 as an increased density well and the Burnsed-Parker No. 3 as a second increased density well on the R. Lee Parker No. 1 Well, located on a 40-acre oil unit, situated in Section 9, Township 6 North, Range 2 West, from the Wilson Sand Oil Pool, with a combined allowable.
- 84-2015-D** **SOUTH QUITMAN BAYOU - Adams County.**
Petition of LLOG Exploration Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Junkin "N" No. 1 Well.

85-2015-D

EAST FORK AND EAST MCELVEEN FIELDS - Amite County.

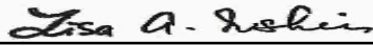
On the Board's own motion, Show Cause Order 82-2015 was issued to Red Sands Energy, LLC, as to why it should not be penalized for violation of Statewide Rule 42, Producer's Monthly Report, for the N B Roberts No. B-1, the N B Roberts No. 5-A, the Roberts No. 1, the N B Roberts No. 4 the N B Roberts No. 6 Wells, located in Section 34, Township 3 North, Range 5 East, the N B Roberts No. 2 Well, located in Section 27, Township 3 North, Range 5 East and the Parker Angus Farm No. 1 Well, located in Section 24, Township 3 North, Range 6 East.

86-2015-D

NATCHEZ FERRY FIELD - Adams County.

Petition of Biglane Operating Company, requesting authority to amend the disposal zone for the Krouse Et Al No. 1-A SWD Well, located in Section 15, Township 7 North, Range 3 West, from 2760' - 2976' to 1,990' – 3,450' in the Cockfield and Sparta Formations.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at www.ogb.state.ms.us