

State Oil and Gas Board



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State Of Mississippi

500 Greymont Ave, Suite E
Jackson, MS 39202
Telephone (601) 576-4900

LISA IVSHIN

Executive Director
HOWARD LEACH
Board Attorney

Friday, June 26, 2015

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 15 of July, 2015 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER	CONTINUED DOCKET
165-2015-D	<u>SOUTH PROVIDENCE FIELD - Franklin County.</u> Amended Petition of Williams Producing Co., requesting the Board to integrate, with alternate risk charges, all interests in a 40-acre oil unit, situated in the NW/4 of the SW/4 of Section 35, Township 6 North, Range 2 East, to re-enter and complete the O. A. Corban A-2 Well to a depth of 4,518' to test and produce the Wilcox Formation and all other formations and pools that may be encountered at a regular location.
175-2015-D	<u>SILVER CREEK FIELD - Wilkinson County.</u> Petition of Array Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-24 No. 1 Well.
176-2015-D	<u>WILKINSON COUNTY.</u> Petition of Array Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Crosby 46-13 No. 1 Well.
205-2015-D	<u>THANKSGIVING FIELD - Amite County.</u> Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the FICB "A" No. 1 Well.
219-2015-D	<u>BOLTON FIELD - Hinds County.</u> Amended Petition of Phoenix Operating, LLC, requesting authority to simultaneously produce and commingle downhole production in the Bolton Town Lots No. 2 Well, located on a 40-acre oil unit, situated in the NE/4 of the SW/4 of Section 24, Township 6 North, Range 3 West, from the West Rodessa Oil Pool and the Mooringsport Oil Pool.
222-2015-D	<u>EDUCATION FIELD - Wilkinson County.</u> Petition of Griffin and Griffin Exploration, LLC, requesting the Board to integrate, with alternate risk charges, all interests in a 640-acre gas unit, situated in Sections 15 and 25, Township 3 North, Range 1 West, to drill the Board of Education 1-15 No. 1 Well to a depth of 12,000' to test all productive zones down through the Lower Tuscaloosa Formation at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
230-2015-D	<u>BAXTERVILLE FIELD - Lamar and Marion Counties.</u> <u>FOR FINAL ORDER</u> Petition of FDL Operating, LLC, requesting the Board to approve the hydraulic fracture treatment for the Weyerhaeuser 17-10 No. 117, located on a 320-acre gas unit, situated in the S/2 of Section 17, Township 1 North, Range 16 West, as an exception to Statewide Rule 26.

251-2015-D

PICKENS FIELD - Madison County.

FOR FINAL ORDER

Petition of Black River Petroleum, LLC, requesting the Board to increase the maximum surface injection pressure for the Pilot No. 1 Salt Water Disposal well, located in Section 4, Township 11 South, Range 3 East, from 500 psi to 1,350 psi in the Upper/Lower Cretaceous.

DOCKET NUMBER

NEW DOCKET

214-2015-D

ALFRED C. MOORE FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,586-acre oil unit, situated in Sections 1, 12 and 13, Township 1 North, Range 5 East, to horizontally drill the Nichols 12H No. 1 Well to a depth of 11,740' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Nichols 12H No. 2 Well as an increased density well to a depth of 11,840' to test the Tuscaloosa Marine Shale Formation at a regular location.

215-2015-D

ALFRED C. MOORE FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,952-acre oil unit, situated in Sections 2, 11 and 14, Township 1 North, Range 5 East, to horizontally drill the Phillips 11H No. 1 Well to a depth of 11,780' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Phillips 11H No. 2 Well as an increased density well to a depth of 11,880' to test the Tuscaloosa Marine Shale Formation at a regular location.

216-2015-D

ALFRED C. MOORE FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,951-acre oil unit, situated in Sections 3, 10 and 15, Township 1 North, Range 5 East, to horizontally drill the Powell 10H No. 1 Well to a depth of 11,790' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Powell 10H No. 2 Well as an increased density well to a depth of 11,800' to test the Tuscaloosa Marine Shale Formation at a regular location.

217-2015-D

HENRY FIELD - Wilkinson County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 1,840-acre oil unit, situated in Sections 2, 11, 12 15, 16 and 25, Township 2 North, Range 1 East, to horizontally drill the Sanders 11H No. 1 Well to a depth of 12,160' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Sanders 11H No. 2 Well as an increased density well to a depth of 12,350' to test the Tuscaloosa Marine Shale Formation at a regular location. Alternatively, Petitioner requests to integrate all interests in said unit without alternate risk charges.

220-2015-D

MAGEE FIELD - Smith and Simpson Counties.

Petition of Trinity River Energy Operations, LLC, requesting the Board integrate all interests in an exceptional sized 80-acre oil unit, situated in the the SW/4 of Section 34, Township 1 North, Range 6 East and the NW/4 of Section 1, Township 10 North, Range 17 West, to drill the Womack Real Estate No. 1 Well, to a depth of 16,000' to test and produce the Lower Hosston/Cotton Valley Formation and all other pools and formations that may be encountered, at a regular location.

223-2015-D

ALFRED C. MOORE FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,929-acre oil unit, situated in Sections 3, 10 and 15, Township 1 North, Range 6 East, to horizontally drill the Reynolds 10H No. 1 Well to a depth of 11,558' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Reynolds 10H No. 2 Well as an increased density well to a depth of 11,658' to test the Tuscaloosa Marine Shale Formation at a regular location.

224-2015-D

ALFRED C. MOORE FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,921-acre oil unit, situated in Sections 2, 11 and 14, Township 1 North, Range 6 East, to horizontally drill the Spears 11H No. 1 Well to a depth of 11,560' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Spears 11H No. 2 Well as an increased density well to a depth of 11,660' to test the Tuscaloosa Marine Shale Formation at a regular location.

228-2015-D

LINCOLN COUNTY.

Petition of Moon-Hines-Tigrett Operating Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 80-acre oil unit, situated in the E/2 of the SW/4 of the SW/4, the SE/4 of the SW/4 and the W/2 of the SW/4 of the SE/4 of Section 29, Township 5 North, Range 6 East, to drill the Adams 29-14 No. 1 Well at an exception location due to geological reasons 2,250' FWL and 600' FSL of Section 29, to a depth of 11,050' to test and produce the Lower Tuscaloosa Formation and all other formations and pools that may be encountered, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

229-2015-D

PIKE COUNTY.

Petition of Par Minerals Corporation, requesting the Board to integrate, with alternate risk charges, all interests in a 40-acre oil unit, situated in the NE/4 of the NE/4 of Section 18, Township 2 North, Range 9 East, to drill the Love Creek 18-1 No. 1 Well to a depth of 11,400' to test and produce the Lower Tuscaloosa Formation and all other formations and pools that may be encountered, at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

231-2015-D

CORINNE FIELD - Monroe County.

Petition of Gibraltar Energy Company, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Dora Holladay No. 1 Well.

232-2015-D

COTTON VALLEY FIELD - Adams County.

Petition of LLOG Exploration Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Junkin A-14 Well.

233-2015-D

MERCER FIELD - Adams County.

Petition of LLOG Exploration Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Junkin A-16 Well.

234-2015-D

WEST QUITMAN BAYOU FIELD - Adams County.

Petition of LLOG Exploration Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

237-2015-D

WEST LINCOLN FIELD - Lincoln County.

Petition of Exchange Exploration and Production Company, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Gregory Dixon No. 1, the Gregory Dixon No. 2 and the Kornegay No. 1 Wells.

238-2015-D


BEAVER CREEK FIELD - Pike County.

Petition of Stroud Petroleum, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 160-acre oil unit, situated in the N/2 of the SW/4 and the S/2 of the NW/4 of Section 11, Township 4 North, Range 7 East, to directionally drill the Richmond 11-12 No. 1 Well at an exception off-unit surface location due to topographical reasons 1,555' FWL and 1,214' FSL of Section 11, to a depth of 10,900' to test and produce the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at an exception bottomhole location 606' FSL and 133' FEL of the NW/4 of the SW/4 of Section 11, with the right to drill up to three additional increased density wells, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

- 245-2015-D** **BASSFIELD FIELD - Jefferson Davis County.**
Petition of Roundtree and Associates, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 246-2015-D** **SOUTH PAULDING FIELD - Jasper County.**
Petition of Roundtree and Associates, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Board of Supervisors Unit 16-8 No. 1 and the Board of Supervisors 16-11 No. 2 Wells.
- 248-2015-D** **S. E. MOSS HILL, LAGRANGE, SIBLEY, E. OLDENBURG, BATTEAST HILL, BELMONT LAKE, PINEY CREEK AND S. E. DARRINGTON FIELDS - Adams, Franklin and Wilkinson Counties.**
On the Board's own motion, Show Cause Order No. 285-2015 was issued to Radiant Oil and Gas Operating Co., Inc., as to why it should not be penalized for violation of Statewide Rule 47. Fluid Injection Reports and Rule 63, Underground Injection Control for the Buckles SWDW No. 3, located in Section 31, Township 6 North, Range 1 West, the S. E. Darrington SWDW No. 1, located in Section 36, Township 4 North, Range 1 West, the Crosby 2-11 SWDW No. 1, located in Section 2, Township 3 North, Range 1 West, the PP F-16 No. 1 Well, located in Section 44, Township 2 North, Range 4 West, the Batteast No. 2 Well, located in Section 25, Township 4 North, Range 1 East, the Lehman No. 2 Well, located in Section 14, Township 7 North, Range 2 East and the Hazlip-Craig Unit SWDW No. 2, located in Section 78, Township 7 North, Range 2 West.
- 249-2015-D** **WEST TAR CREEK FIELD - Wilkinson County.**
On the Board's own motion, Show Cause Order No. 346-2015 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 17, Fires, Leaks and Blowouts and Rule 45, Waste by Pollution for the McCurley Unit No. 1 Well, located in Section 40, Township 4 North, Range 1 East.
- 250-2015-D** **MAGEE FIELD - Simpson County.**
Petition of Moon-Hines-Tigrett Operating Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in an 80-acre oil unit, situated in Sections 34 and 35, Township 1 North, Range 6 East, to drill the C. M. Wells "A" No. 4 Well at an exception location due to geological and reservoir reasons 1,361' FWL and 302' FSL of Section 35, to a depth of 15,300' to test and produce the Middle and Lower Hosston Formations and all other formations and pools that may be encountered, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 252-2015-D** **AMITE COUNTY.**
Petition of R. W. Tyson Producing Co., Inc., requesting authority to produce the previously-permitted Dorothy McLain 39-5 No. 1 Well, located on a 80-acre oil unit, situated in the W/2 of the NW/4 of Section 39, Township 3 North, Range 2 East, at a depth of 11,930' in the Tuscaloosa Marine Shale Formation, with an unrestricted eighteen month test period to establish a maximum efficiency rate (MER) of production for said pool and to produce said well without tubing as an exception to Statewide Rule 18, at a regular location.
- 253-2015-D** **COTTON CANDY FIELD - Amite County.**
Petition of Stroud Petroleum, Inc., requesting authority to convert the B.H. Terrell No. 1 Well, located Section 24, Township 4 North, Range 4 East, to a Saltwater Disposal Well with an initial disposal zone of 3,230' to 4,180' in the Cockfield and Sparta Formations, but to include the entire Sparta Formation.
- 254-2015-D** **BARNETT FIELD - Clarke County.**
Petition of Champion Oilfield Service, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Matt Eddins 29-16 No. 1 and the Matt Eddins 28-13 Wells.
- 255-2015-D** **GWINVILLE FIELD - Jefferson Davis and Simpson Counties**
Petition of Laurel Fuel Company, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the C. E. Berry GGU 22-1-A, the C. E. Berry GGU 6-2 and the B. D. Walker No. 1 Wells.

- 256-2015-D** **PINEY CREEK FIELD - Wilkinson County.**
 Petition of Bar-G-Bar Geoservices, LLC, requesting that the Board appoint C. T. R. Oil, Inc. to be Operator of the Crosby 2-12 No. 1 Well and the Crosby 2-11 No. 1 SWD Well.
- 258-2015-D** **CARMICHAEL FIELD - Clarke County.**
 Petition of Signal, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 259-2015-D** **MERIT FIELD - Simpson County.**
 Petition of Signal, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Addie R. Magee No. 1, the Magee No. 2 and the Evans-Magee No. 1 Wells.
- 260-2015-D** **PRAIRIE BRANCH FIELD - Clarke County.**
 Petition of Signal, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Lightsey Unit 15-5 No. 1 the Masonite - F.L.B. 15-15 No. 1 and the Masonite 15-15 No. 2 Wells.
- 261-2015-D** **SOUTH MORGANTOWN FIELD - Marion County.**
 Petition of Signal, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Mosbacher - Fernwood Lumber Company No. 1 Well.
- 262-2015-D** **BELMONT LAKE, S.E. DARRINGTON, SILVER CREEK, E. OLDENBURG, LAGRANGE, BERWICK, S.E. MOSS HILL, COMMENCEMENT, AND PINEY CREEK FIELDS - Wilkinson, Franklin, Adams, and Amite Counties.**
 On the Board's own motion, Show Cause Order No. 386-2015 was issued to Radiant Oil and Gas Operating Co., Inc., as to why it should not be penalized for violation of Statewide Rule 42, Producer's Monthly Report for the PP F-8, the Rosenblatt No. 1, the Rosenblatt No. 3, located in Section 44, Township 2 North, Range 4 West, the Rosenblatt No. 2 located in Section 42, Township 2 North, Range 4 West, the Perry Estate No. 1, located in Section 35, Township 4 North, Range 1 West, the Crosby No. 2, located in Section 5, Township 3 North, Range 1 West, the Lehmann No. 1, the Lehmann No. 2, the Lehmann No. 5, the Lehmann No. 6, the Lehmann No. 7, the Lehmann No. 8 and the Lehmann No. 9, located in Section 14, Township 7 North, Range 2 East, the Hazlip No. 1, located in Section 78, Township 7 North, Range 2 West, the FICB "A" No. 1-38, located in Section 39, Township 2 North, Range 3 East, the Alexander No. 1, located in Section 31, Township 6 North, Range 2 West, the Leake No. 1, the Leake No. 2 and the Leake No. 3, located in Section 30, Township 5 North, Range 2 West, and the Crosby 2-12, located in Section 2, Township 3 North, Range 1 West.
- 263-2015-D** **S. W. EAST FORK AND W. TAR CREEK FIELDS - Amite and Wilkinson Counties.**
 On the Board's own motion, Show Cause Order No. 387-2015 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 42, Producer's Monthly Report for the DeYoung Unit No. 1, located in Section 39, Township 4 North, Range 1 East, the Clyde E. Whittington No. 1, the Whittington No. 7, the Whittington No. 8 and the Whittington No. 9, located in Section 4, Township 2 North, Range 5 East, the Whittington No. 1 and the Whittington No. 2, located in Section 33, Township 3 North, Range 5 East, and the Whittington No. 13, located in Section 5, Township 2 North, Range 5 East.
- 264-2015-D** **N. TAR CREEK AND W. TAR CREEK FIELDS - Wilkinson County.**
 On the Board's own motion, Show Cause Order No. 388-2015 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 6, Well Identification, Rule 45, Waste by Pollution, Rule 61, Firewalls and Rule 63, Underground Injection Control on the Allred SWDW No.1 and the Allred-Lee No. 1, located in Section 4, Township 4 North, Range 1 East and the DeYoung Unit No. 1, located in Section 39, Township 4 North, Range 1 East.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.


 Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR