

# State Oil and Gas Board



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State Of Mississippi

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LISA IVSHIN

Executive Director

HOWARD LEACH

Board Attorney

*Thursday, February 26, 2015*

*The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 18 of March, 2015 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.*

*All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.*

## DOCKET NUMBER

## CONTINUED DOCKET

**304-2014-D**

### HI LO FIELD - Adams County.

Amended Petition of Day Dreams Resources, LLC, requesting authority to directionally drill the Armstrong Unit No. 1 Well, located on an exceptional sized 160-acre oil unit, situated in Section 31, Township 6 North, Range 3 West, to a depth of 6,400' to test the Wilcox Formation, and all other formations and pools that may be encountered, at a regular location, with the right to drill up to three additional increased density wells with a full allowable.

**426-2014-D**

### WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,818.9-acre oil unit, situated in Sections 4, 9, and 16, Township 3 North, Range 1 East, to horizontally drill the Hiram No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,026' FSL and 175' FEL of Section 9, to a depth of 11,155' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 353' FNL and 344' FEL of Section 4. Petitioner also requests authority to drill the Hiram No. 2H Well as an increased density well at an exception surface location 1,994' FSL and 175' FEL of Section 9, to a depth of 13,390' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 345' FSL and 350' FEL of Section 16, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

**724-2014-D**

### PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,921.2-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 7 East, to horizontally drill the McMorris 28-21 No. 1H Well to a depth of 11,530' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,640' FWL of Section 21. Petitioner also requests authority to drill the McMorris 28-33 No. 2H Well as an increased density well to a depth of 11,530' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,540' FWL of Section 33, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

725-2014-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,922.1-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 7 East, to horizontally drill the Gaines 27-22 No. 1H Well at an exception surface location due to engineering, geological and topographical reasons 2,640' FSL and 2,640' FEL of Section 27, to a depth of 11,525' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FNL and 2,640' FEL of Section 22. Petitioner also requests authority to drill the Gaines 27-34 No. 2H Well as an increased density well at an exception surface location 2,640' FSL and 2,540' FWL of Section 27, to a depth of 11,525' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,540' FWL of Section 34, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

760-2014-D

**EAST FORK FIELD - Amite County.**

On the Board's own motion, Show Cause Order 1071-2014 was issued to Red Sands Energy, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the N. B. Roberts No. B-1 and the N. B. Roberts No. 5-A Wells, located in Section 34, Township 3 North, Range 5 East and the N. B. Roberts No. 2 Well, located in Section 27, Township 3 North, Range 5 East.

761-2014-D

**LANEHART FIELD - Wilkinson County.**

On the Board's own motion, Show Cause Order 1072-2014 was issued to Pledger Operating Co., Inc., as to why it should not be penalized for violation of Statewide Rule 16, Fire Hazard and State Statute 53-1-33, Access to Well(s), for the Prater No. 1 Well, located in Section 47, Township 3 North, Range 2 West.

3-2015-D

**STATEWIDE RULE.**

On the Board's own motion, the State Oil and Gas Board files its amended Petition to amend and revise Statewide Rule 61, Firewalls, to prescribe new standards governing the construction and operation of dikes or firewalls surrounding oil tanks, oil tank batteries, saltwater tanks and saltwater tank batteries.

19-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,921.4-acre oil unit, situated in Sections 19, 30 and 31, Township 1 North, Range 7 East, to horizontally drill the Welch 30-19 No. 1H Well to a depth of 11,625' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,175' FEL of Section 19. Petitioner also requests authority to drill the Welch 30-31 No. 2H Well as an increased density well to a depth of 11,625' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,075' FEL of Section 31, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

20-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,921-acre oil unit, situated in Sections 20, 29 and 32, Township 1 North, Range 7 East, to horizontally drill the Dixie-Smith 29-20 No. 1H Well to a depth of 11,535' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FWL of Section 20. Petitioner also requests authority to drill the Dixie-Smith 29-32 No. 2H Well as an increased density well to a depth of 11,535' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FWL of Section 32, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

21-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 960-acre oil unit, situated in Sections 23 and the N/2 of Section 26, Township 1 North, Range 7 East, to horizontally drill the Strickland 26-23 No. 1H Well to a depth of 11,515' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,509' FEL of Section 23, with the right to horizontally drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

22-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,918.2-acre oil unit, situated in Sections 24, 25 and 36, Township 1 North, Range 7 East, to horizontally drill the Hudson 25-24 No. 1H Well to a depth of 11,465' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FEL of Section 24. Petitioner also requests authority to drill the Hudson 25-36 No. 2H Well as an increased density well to a depth of 11,465' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FEL of Section 36, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

23-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,919.2-acre oil unit, situated in Sections 19, 30 and 31, Township 1 North, Range 7 East, to horizontally drill the Stephens 30-19 No. 1H Well to a depth of 11,460' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,446' FWL of Section 19. Petitioner also requests authority to drill the Stephens 30-31 No. 2H Well as an increased density well to a depth of 11,460' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,346' FWL of Section 31, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

24-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,918.6-acre oil unit, situated in Sections 20, 29 and 32, Township 1 North, Range 8 East, to horizontally drill the Morton 29-20 No. 1H Well to a depth of 11,420' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 400' FEL of Section 20. Petitioner also requests authority to drill the Morton 29-32 No. 2H Well as an increased density well to a depth of 11,420' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 500' FEL of Section 32, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

25-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,918.3-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 8 East, to horizontally drill the Simmons 28-21 No. 1H Well to a depth of 11,405' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,000' FWL of Section 21. Petitioner also requests authority to drill the Simmons 28-33 No. 2H Well as an increased density well to a depth of 11,405' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,100' FWL of Section 33, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

26-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,917-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 8 East, to horizontally drill the Brumfield 27-22 No. 1H Well to a depth of 11,415' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FEL of Section 22. Petitioner also requests authority to drill the Brumfield 27-34 No. 2H Well as an increased density well to a depth of 11,415' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FEL of Section 34, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

27-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,916.3-acre oil unit, situated in Sections 23, 26 and 35, Township 1 North, Range 8 East, to horizontally drill the Simmons 26-23 No. 1H Well to a depth of 11,355' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FEL of Section 23. Petitioner also requests authority to drill the Simmons 26-35 No. 2H Well as an increased density well to a depth of 11,355' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,400' FEL of Section 35, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

28-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,931.7-acre oil unit, situated in Sections 24, 25 and 36, Township 1 North, Range 8 East, to horizontally drill the Varnado 25-24 No. 1H Well to a depth of 11,440' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FWL of Section 24. Petitioner also requests authority to drill the Varnado 25-36 No. 2H Well as an increased density well to a depth of 11,440' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FWL of Section 36, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

29-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,919.8-acre oil unit, situated in Sections 19, 30 and 31, Township 1 North, Range 9 East, to horizontally drill the Laster Family, L.P. 30-19 No. 1H Well to a depth of 11,260' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FEL of Section 19. Petitioner also requests authority to drill the Laster Family, L.P. 30-31 No. 2H Well as an increased density well to a depth of 11,260' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FEL of Section 31, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

30-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,920.3-acre oil unit, situated in Sections 20, 29 and 32, Township 1 North, Range 9 East, to horizontally drill the Sibley 29-20 No. 1H Well to a depth of 11,185' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 400' FWL of Section 20. Petitioner also requests authority to drill the Sibley 29-32 No. 2H Well as an increased density well to a depth of 11,185' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 500' FWL of Section 32, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

31-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,920.2-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 9 East, to horizontally drill the Erwin 28-21 No. 1H Well to a depth of 11,135' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 400' FWL of Section 21. Petitioner also requests authority to drill the Erwin 28-33 No. 2H Well as an increased density well to a depth of 11,135' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 500' FWL of Section 33, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

46-2015-D

**BUTLER CREEK FIELD - Lincoln County.**

On the Board's own motion, Show Cause Order 1-2015 was issued to Maxwell Exploration, Inc., as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the Dickey No. 1 Well, located in Section 35, Township 7 North, Range 6 East.

68-2015-D

**SOUTH WOLF CREEK FIELD - Wayne County.**

**FOR FINAL ORDER**

Petition of Alpine Gas Operator, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Daniel L. Brenner No. 1 Well.

69-2015-D

**CHAPARRAL FIELD - Wayne County.**

**FOR FINAL ORDER**

Petition of Alpine Gas Operator, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Mamie C. Weaver No. 1 Well.

76-2015-D

**SOUTH PISGAH FIELD - Rankin County.**

Petition of Lava Petroleum, LLC, requesting authority to drill the Pearl River Interior, LLC 22-2 No. 2 Well, located on a 1,280-acre gas unit, situated in Sections 22 and 23, Township 7 North, Range 4 East, at an exception location due to geological and topographical reasons 1,000' FNL and 1,450' FEL of Section 22, to a depth of 15,500' to test and produce the Upper Buckner Gas Pool and all other formations and pools that may be encountered.

83-2015-D

**LAGRANGE FIELD - Adams County.**

Petition of Burnsed Oil Co., Inc., requesting authority to produce the Burnsed-Parker No. 2 as an increased density well and the Burnsed-Parker No. 3 as a second increased density well on the R. Lee Parker No. 1 Well, located on a 40-acre oil unit, situated in Section 9, Township 6 North, Range 2 West, from the Wilson Sand Oil Pool, with a combined allowable.

85-2015-D

**EAST FORK AND EAST MCELVEEN FIELDS - Amite County.**

On the Board's own motion, Show Cause Order 82-2015 was issued to Red Sands Energy, LLC, as to why it should not be penalized for violation of Statewide Rule 42, Producer's Monthly Report, for the N B Roberts No. B-1, the N B Roberts No. 5-A, the Roberts No. 1, the N B Roberts No. 4 the N B Roberts No. 6 Wells, located in Section 34, Township 3 North, Range 5 East, the N B Roberts No. 2 Well, located in Section 27, Township 3 North, Range 5 East and the Parker Angus Farm No. 1 Well, located in Section 24, Township 3 North, Range 6 East.

**DOCKET NUMBER**

**NEW DOCKET**

70-2015-D

**OLDENBERG FIELD - Franklin County.**

Petition of Miss-Lou Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the T. J. Landers Estate No. 1 Well.

72-2015-D

**CORINNE FIELD - Monroe, Lowndes and Clay Counties.**

Petition of Gibraltar Energy Company requesting the Board to reform the presently-existing 40-acre oil unit for the Weyerhaeuser 14-16 No. 1 Well to a new 80-acre oil unit, situated in the S/2 of the SE/4 of Section 14, Township 16 South, Range 7 East, for production from the Upper Carter Oil Pool at a regular location.

- 87-2015-D**      **PINE GROVE FIELD - Jones County.**  
Petition of Bean Resources, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Miller-Price No. 2 Well.
- 88-2015-D**      **WEST MOUNT OLIVE FIELD - Smith, Simpson and Covington Counties.**  
Petition of Bean Resources, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Everett 31-4 No. 1 Well.
- 89-2015-D**      **EAST APOLLO FIELD - Perry County.**  
Petition of Petro Harvester Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Fairley 1-5 No. 1 Well.
- 90-2015-D**      **CAMP SHELBY FIELD - Perry County.**  
Petition of Petro Harvester Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the USA 8-14 No. 1 Well.
- 91-2015-D**      **IRELAND FIELD - Wilkinson and Adams Counties.**  
Petition of Williams Producing Co., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Crosby IL No. 5 Well.
- 92-2015-D**      **STATEWIDE RULE.**  
On the Board's own motion, the State Oil and Gas Board files its Petition to amend and revise Statewide Rule 6, Well Signage - Identification of Well and Restrictions to Access, to require additional markings or signage requirements to oil and gas and/or saltwater flow lines.
- 93-2015-D**      **AMITE COUNTY.**  
Petition of Goodrich Petroleum Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Denkmann 33-28H No. 1 Well.
- 94-2015-D**      **CAMDEN FIELD - Madison County.**  
Petition of Black River Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Maude Castens 13-9 No. 1 Well.
- 95-2015-D**      **CRANFIELD FIELD - Franklin and Adams Counties.**  
Petition of Durango Operating Company requesting authority to perform a mechanical integrity test for the Ella G. Lees No. 32 Saltwater Disposal Well, located in Section 42, Township 7 North, Range 1 West, as an exception to Statewide Rule 63 testing requirements.
- 96-2015-D**      **MORTON FIELD - Scott County.**  
Petition of Moon Hines Tigrett Operating Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Rogers Est Un 10-4 No. 1 Well.

97-2015-D

**TALLAHALLA CREEK FIELD - Smith County.**

Petition of Tellus Operating Group, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

98-2015-D

**NORTH CYPRESS CREEK FIELD - Wayne County.**

Petition of Oglesby Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

99-2015-D

**GWINVILLE FIELD - Jefferson Davis and Simpson Counties.**

Petition of FDL Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

100-2015-D

**DIAMOND FIELD - Wayne County.**

Petition of Mosbacher Energy Company requesting the Board to amend the Special Field Rules so as to define the South Diamond Oil Pool, establish spacing requirements for said pool and allow increased density wells on each unit of said pool.

102-2015-D

**FAYETTE FIELD - Jefferson County.**

Petition of Harrington Oil, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Noland Estates No. 1, the Harrell-Smith No. 1-11 and the Harrell-Smith No. 2-12 Wells.

103-2015-D

**VERBA FIELD - Jasper County.**

Petition of Block "T" Petroleum, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

104-2015-D

**PUCKETT FIELD - Rankin and Smith Counties.**

Petition of Block "T" Petroleum, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

105-2015-D

**OAKVALE FIELD - Jefferson Davis County.**

Petition of Range Production Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Davis et al No. 1 Well.

106-2015-D

**MAGEE FIELD - Simpson and Smith Counties.**

Petition of Moon- Hines-Tigrett Operating Co., Inc., requesting authority to drill the C. M. Wells "A" No. 4 Well, located on an 80-acre oil unit, situated in Sections 34 and 35, Township 1 North, Range 6 East, at an exception location due to geological reasons 302' FSL and 1,361' FWL of Section 35, to a depth of 15,300' to test and produce the Middle and Lower Hosston Formations and all other formations and pools that may be encountered, with a full allowable.



107-2015-D

**SW. EAST FORK, N. KNOXVILLE, AND W. TAR CREEK FIELDS - Amite.**

On the Board's own motion, Show Cause Order 146-2015 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 42, Producer's Monthly Report for the Clyde E. Whittington No. 1 Well, located in Section 4, Township 2 North, Range 5 East, the Whittington No. 1 Well, located in Section 33, Township 3 North, Range 5 East, the Whittington No. 2 Well, located in Section 33, Township 3 North, Range 5 East, the Whittington No. 7 Well, located in Section 4, Township 2 North, Range 5 East, the Whittington No. 9 Well, located in Section 4, Township 2 North, Range 5 East, the Whittington No. 13 Well, located in Section 5, Township 2 North, Range 5 East, the Whittington No. 8 Well, located in Section 4, Township 2 North, Range 5 East, and the De Young Unit No. 1 Well, located in Section 39, Township 4 North, Range 1 East.

108-2015-D

**EUCUTTA CENTRAL AND POOL CREEK FIELDS - Wayne and Jones**

On the Board's own motion, Show Cause Order 147-2015 was issued to Logan Oil, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the G. M. & O. Railroad No. 17, located in Section 1, Township 9 North, Range 9 West, the T E Mercer No. 1 Well, located in Section 23, Township 9 North, Range 10 West, the Smith-Mercer No. 1 Well, located in Section 22, Township 9 North, Range 10 West, the B P Williams No. 1 Well, located in Section 22, Township 9 North, Range 10 West, the B P Williams No. 2 Well, located in Section 23, Township 9 North, Range 10 West and the Mercer T E No. 2 Well, located in Section 23, Township 9 North, Range 10 West.

110-2015-D

**CHAPARRAL FIELD - Wayne County.**

On the Board's own motion, Show Cause Order 149-2015 was issued to Ram Petroleum, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Pete Duvall Fee No. 1 Well, located in Section 18, Township 10 North, Range 6 West, the M H Hall No. 3 Well, located in Section 18, Township 10 North, Range 6 West, the Chaparral Oil Unit 18-6 No. 1 Well, located in Section 18, Township 10 North, Range 6 West, the Unit 12-15 No. 1 Well, located in Section 12, Township 10 North, Range 7 West, and the Wayne Chapman No. 1 Well, located in Section 13, Township 10 North, Range 7 West.

112-2015-D

**SW. EAST FORK, SILVER CREEK, AND N. TAR CREEK FIELDS - Amite**

On the Board's own motion, Show Cause Order 151-2015 was issued to Array Operating, LLC as to why it should be penalized for violation of Statewide Rule 47, Fluid Injection Reports and Statewide Rule 63, Underground Injection Control for the the Whittington No. 12 Well, located in Section 33, Township 3 North, Range 5 East, the Crosby-Foster Creek "V" No. 1 Well, located in Section 5, Township 3 North, Range 1 East, the Allred SWDW No. 1, located in Section 33, Township 4 North, Range 1 East and the Whittington No. 11 Well, located in Section 4, Township 2 North, Range 5 East.

113-2015-D

**MADISON COUNTY.**

Petition of Lava Petroleum, LLC, requesting the Board to integrate all interests in a 640-acre gas unit, situated in Section 34, Township 9 North, Range 4 East, to drill the Denmiss 34-7 No. 1 Well, to a depth of 15,500' to test and produce the Norphlet Formation and all other formation and pools that may be encountered, at a regular location, with a full allowable.

114-2015-D

**JOHNS FIELD - Rankin County.**

Petition of Pan Southern Petroleum Corp, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Cox A L et al 33-5 No. 1 and the E. N. Ross Jr No. 3 Wells.

115-2015-D

**LAGRANGE FIELD - Adams County.**

Petition of Burnsed Oil Co., Inc., requesting the Board to integrate all interests in an exceptional sized 61.32-acre oil unit, situated in Units 138, 139, 167 and 168 of Section 9, Township 6 North, Range 2 West, to drill the Parker-McGehee No. 1 Well at an exception location due to topographical and geological reasons 1,070' FEL and 2,714' FSL of Section 9, to a depth of 6,550' to test the Wilcox Formation and all other formations and pools that may be encountered, with a full allowable.

116-2015-D

**STAMPS FIELD - Wilkinson County.**

Petition of Williams Producing Co., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Pritchatt No. 1 Well.

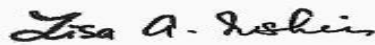
48-2015

**GAS ALLOWABLES.**

On motion of the State Oil and Gas Board to establish the maximum efficient rate of production of gas pools and the allowables to wells in said pools for the period of April 1, 2015, through September 30, 2015, in the following fields:

EAST ABERDEEN	FREEDOM	MERIT	SHARON
ALCORN	GIBSON	MIDWAY DOME	SILOAM
BACON	GITANO	MONTICELLO DOME	SMITH CREEK
BALLS BRANCH	GLADE CROSSING	EAST MORGANTOWN	SMITHTOWN
BASSFIELD	GRANGE	MOUNT OLIVE, EAST	SOSO
BAXTERVILLE	GREENS CREEK	MOUNT OLIVE, WEST	SPLUNGE
BELLE BOYD	GREENWOOD SPRINGS	NORTH NETTLETON	STAMPEDE
BELMONT LAKE	GWINVILLE	OAK GROVE	SOUTH STATE LINE
BLACKBURN	HANGING KETTLE	OAK RIDGE	STINSON CREEK
BLACK STONE	HARRISVILLE	OAKVALE	SUGAR RUN CREEK
BOLTON	EAST HEIDELBERG	OAKVALE DOME	SYMPHONY
BUTTAHATCHIE RIVER	WEST HEIDELBERG	OCEAN FOREST	TALLABINNELA CREEK
CARSON	HIWANNEE	OLIO	THOMASVILLE
SOUTH CENTREVILLE	HOLIDAY CREEK	SOUTH PALMETTO	TIGER
WEST CHICORA	HUB	PINEY WOODS	TINSLEY
NORTH CLARA	INDEPENDENCE	SOUTHWEST PINEY WOODS	TOPEKA
COLLINS	JAYNESVILLE	PISTOL RIDGE	TREBLOC
COLLINS, N.E.	JOHNS	POPLAR SPRINGS	TRENTON
COLUMBIA	KNOXO	POPLARVILLE	TRIMBLE
CORINNE	KOKOMO-DARBUN	EAST POPLARVILLE	TROY
CROOKED BRANCH	LEAF RIVER	SOUTH PRENTISS	TUBBALUBBA CREEK
DARBUN, NORTH	MABEN	ROBINWOOD	UNION CHURCH
DEXTER	SOUTH MABEN	SANDY HOOK	VINTAGE
DEXTER, EAST	MAXIE	WEST SANDY HOOK	NORTH WAUSAU
DRY CREEK DOME	MCKINLEY CREEK	SEMINARY	WHITESAND
ELY CREEK	MCRANEY	SHANNON	SOUTH WILLIAMSBURG
FOURMILE CREEK	MECHANICSBURG	EAST SHANNON	WITCH DANCE HILL
FREE STATE			

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at [www.ogb.state.ms.us](http://www.ogb.state.ms.us)