

# State Oil and Gas Board



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State Of Mississippi

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LISA IVSHIN

Executive Director

HOWARD LEACH

Board Attorney

Friday, May 29, 2015

*The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 17 of June, 2015 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.*

*All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.*

## DOCKET NUMBER

724-2014-D

## CONTINUED DOCKET

### PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,921.2-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 7 East, to horizontally drill the McMorris 28-21 No. 1H Well to a depth of 11,530' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,640' FWL of Section 21. Petitioner also requests authority to drill the McMorris 28-33 No. 2H Well as an increased density well to a depth of 11,530' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,540' FWL of Section 33, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

725-2014-D

### PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,922.1-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 7 East, to horizontally drill the Gaines 27-22 No. 1H Well at an exception surface location due to engineering, geological and topographical reasons 2,640' FSL and 2,640' FEL of Section 27, to a depth of 11,525' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FNL and 2,640' FEL of Section 22. Petitioner also requests authority to drill the Gaines 27-34 No. 2H Well as an increased density well at an exception surface location 2,640' FSL and 2,540' FWL of Section 27, to a depth of 11,525' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,540' FWL of Section 34, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

3-2015-D

### STATEWIDE RULE.

On the Board's own motion, the State Oil and Gas Board files its amended Petition to amend and revise Statewide Rule 61, Firewalls, to prescribe new standards governing the construction and operation of dikes or firewalls surrounding oil tanks, oil tank batteries, saltwater tanks and saltwater tank batteries.

19-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,921.4-acre oil unit, situated in Sections 19, 30 and 31, Township 1 North, Range 7 East, to horizontally drill the Welch 30-19 No. 1H Well to a depth of 11,625' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,175' FEL of Section 19. Petitioner also requests authority to drill the Welch 30-31 No. 2H Well as an increased density well to a depth of 11,625' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,075' FEL of Section 31, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

20-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,921-acre oil unit, situated in Sections 20, 29 and 32, Township 1 North, Range 7 East, to horizontally drill the Dixie-Smith 29-20 No. 1H Well to a depth of 11,535' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FWL of Section 20. Petitioner also requests authority to drill the Dixie-Smith 29-32 No. 2H Well as an increased density well to a depth of 11,535' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FWL of Section 32, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

21-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 960-acre oil unit, situated in Sections 23 and the N/2 of Section 26, Township 1 North, Range 7 East, to horizontally drill the Strickland 26-23 No. 1H Well to a depth of 11,515' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,509' FEL of Section 23, with the right to horizontally drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

22-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,918.2-acre oil unit, situated in Sections 24, 25 and 36, Township 1 North, Range 7 East, to horizontally drill the Hudson 25-24 No. 1H Well to a depth of 11,465' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FEL of Section 24. Petitioner also requests authority to drill the Hudson 25-36 No. 2H Well as an increased density well to a depth of 11,465' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FEL of Section 36, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

23-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,919.2-acre oil unit, situated in Sections 19, 30 and 31, Township 1 North, Range 7 East, to horizontally drill the Stephens 30-19 No. 1H Well to a depth of 11,460' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,446' FWL of Section 19. Petitioner also requests authority to drill the Stephens 30-31 No. 2H Well as an increased density well to a depth of 11,460' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,346' FWL of Section 31, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

24-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,918.6-acre oil unit, situated in Sections 20, 29 and 32, Township 1 North, Range 8 East, to horizontally drill the Morton 29-20 No. 1H Well to a depth of 11,420' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 400' FEL of Section 20. Petitioner also requests authority to drill the Morton 29-32 No. 2H Well as an increased density well to a depth of 11,420' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 500' FEL of Section 32, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

25-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,918.3-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 8 East, to horizontally drill the Simmons 28-21 No. 1H Well to a depth of 11,405' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,000' FWL of Section 21. Petitioner also requests authority to drill the Simmons 28-33 No. 2H Well as an increased density well to a depth of 11,405' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,100' FWL of Section 33, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

26-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,917-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 8 East, to horizontally drill the Brumfield 27-22 No. 1H Well to a depth of 11,415' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FEL of Section 22. Petitioner also requests authority to drill the Brumfield 27-34 No. 2H Well as an increased density well to a depth of 11,415' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FEL of Section 34, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

27-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,916.3-acre oil unit, situated in Sections 23, 26 and 35, Township 1 North, Range 8 East, to horizontally drill the Simmons 26-23 No. 1H Well to a depth of 11,355' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FEL of Section 23. Petitioner also requests authority to drill the Simmons 26-35 No. 2H Well as an increased density well to a depth of 11,355' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,400' FEL of Section 35, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

28-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,931.7-acre oil unit, situated in Sections 24, 25 and 36, Township 1 North, Range 8 East, to horizontally drill the Varnado 25-24 No. 1H Well to a depth of 11,440' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FWL of Section 24. Petitioner also requests authority to drill the Varnado 25-36 No. 2H Well as an increased density well to a depth of 11,440' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FWL of Section 36, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

29-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,919.8-acre oil unit, situated in Sections 19, 30 and 31, Township 1 North, Range 9 East, to horizontally drill the Laster Family, L.P. 30-19 No. 1H Well to a depth of 11,260' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FEL of Section 19. Petitioner also requests authority to drill the Laster Family, L.P. 30-31 No. 2H Well as an increased density well to a depth of 11,260' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FEL of Section 31, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

30-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,920.3-acre oil unit, situated in Sections 20, 29 and 32, Township 1 North, Range 9 East, to horizontally drill the Sibley 29-20 No. 1H Well to a depth of 11,185' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 400' FWL of Section 20. Petitioner also requests authority to drill the Sibley 29-32 No. 2H Well as an increased density well to a depth of 11,185' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 500' FWL of Section 32, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

31-2015-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,920.2-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 9 East, to horizontally drill the Erwin 28-21 No. 1H Well to a depth of 11,135' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 400' FWL of Section 21. Petitioner also requests authority to drill the Erwin 28-33 No. 2H Well as an increased density well to a depth of 11,135' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 500' FWL of Section 33, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

101-2015-D

**EAST HEIDELBERG FIELD - Jasper County.**

Petition of B & B Oil Well Service, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Deavours Estate 3-7 Well.

134-2015-D

**FLORA FIELD - Madison County.**

On the Board's own motion, Show Cause Order 148-2015 was issued to BPS Operating Services, LLC, as to why it should not be penalized for violation of Statewide Rule 45, Waste by Pollution and Statewide Rule 61, Firewalls for the FFU 1-8A, located in Section 1, Township 8 North, Range 1 West.

138-2015-D

**MECHANICSBURG FIELD - Yazoo County.**

Petition of Trinity River Energy Operating, LLC, requesting the Board to amend the Special Field Rules so as to allow for 5 (five) increased density wells in the Upper Cotton Valley and Lower Cotton Valley Gas Pools and amend the spacing requirements for wells drilled in said pools.

165-2015-D

**SOUTH PROVIDENCE FIELD - Franklin County.**

Amended Petition of Williams Producing Co., requesting the Board to integrate, with alternate risk charges, all interests in a 40-acre oil unit, situated in the NW/4 of the SW/4 of Section 35, Township 6 North, Range 2 East, to re-enter and complete the O. A. Corban A-2 Well to a depth of 4,518' to test and produce the Wilcox Formation and all other formations and pools that may be encountered at a regular location.

175-2015-D

**SILVER CREEK FIELD - Wilkinson County.**

Petition of Array Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-24 No. 1 Well.

176-2015-D

**WILKINSON COUNTY.**

Petition of Array Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Crosby 46-13 No. 1 Well.

185-2015-D

**COMMENCEMENT FIELD - Wilkinson and Adams Counties.**

On the Board's own motion, Show Cause Order 150-2015 was issued to Radiant Oil and Gas Operating Co., Inc., as to why it should not be penalized for violation of Statewide Rule 6, Well Identification, Rule 16, Fire Hazard, Rule 45, Waste by Pollution, Rule 61, Firewalls and State Statue 53-1-33 for the Leake No. 1, the Leake No. 2 and the Leake No. 3 Wells, located in Section 30, Township 5 North, Range 2 West.

207-2015-D

**CLARKE COUNTY.**

**FOR FINAL ORDER**

Petition of Apache Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the M. H. Hall 33-16 No. 1 Well.

208-2015-D

**WAYNE COUNTY.**

**FOR FINAL ORDER**

Petition of Apache Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Farrar 13-12 No. 1 Well.

209-2015-D

**GOODWATER FIELD - Clarke County.**

**FOR FINAL ORDER**

Petition of Apache Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Black Stone 35-16 No. 1 Well.

219-2015-D

**BOLTON FIELD - Hinds County.**

**FOR FINAL ORDER**

Petition of Phoenix Operating, LLC, requesting authority to simultaneously produce and commingle downhole production in the Bolton Town Lots No. 2 Well, located on a 40-acre oil unit, situated in the NE/4 of the SW/4 of Section 24, Township 6 North, Range 3 West, from the Rodessa Oil Pool and the Mooringsport Oil Pool.

**DOCKET NUMBER**

**NEW DOCKET**

180-2015-D

**ALFRED C. MOORE FIELD - Amite County.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,949.25-acre oil unit, situated in Sections 3, 14 and 19, Township 1 North, Range 2 East, to horizontally drill the Grice 14H No. 1 Well to a depth of 12,450' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to drill the Grice 14H No. 2 Well as an increased density well to a depth of 12,600' to test the Tuscaloosa Marine Shale Formation at a regular location.

181-2015-D

**ALFRED C. MOORE FIELD - Amite County.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,914-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 5 East, to horizontally drill the Smith, et al 28H No. 1 Well to a depth of 12,125' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to drill the Smith, et al 28H No. 2 Well as an increased density well to a depth of 12,225' to test the Tuscaloosa Marine Shale Formation at a regular location.

182-2015-D

**ALFRED C. MOORE FIELD - Amite County.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,953.76-acre oil unit, situated in Sections 9 and 4, Township 1 North, Range 5 East, and Section 33, Township 2 North, Range 5 East, to horizontally drill the Stricklin 4H No. 1 Well to a depth of 11,800' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Stricklin 4H No. 2 Well as an increased density well to a depth of 11,925' to test the Tuscaloosa Marine Shale Formation at a regular location.

183-2015-D

**PEARL RIVER FIELD - Amite County.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,999-acre oil unit, situated in Sections 22, 34, 35 and 38, Township 2 North, Range 3 East, to horizontally drill the Taggart 35H No. 1 Well to a depth of 12,150' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Taggart 35H No. 2 Well as an increased density well to a depth of 12,300' to test the Tuscaloosa Marine Shale Formation at a regular location.

192-2015-D

**ALFRED C. MOORE FIELD - Amite County.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 1,955.87-acre oil unit, situated in Sections 19, 30, 31 and 37, Township 1 North, Range 6 East, to horizontally drill the Stewart 30H No. 1 Well to a depth of 11,800' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Stewart 30H No. 2 Well as an increased density well to a depth of 11,950' to test the Tuscaloosa Marine Shale Formation at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

193-2015-D

**ALFRED C. MOORE FIELD - Amite county.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 1,931.51-acre oil unit, situated in Sections 20, 29 and 32, Township 1 North, Range 6 East, to horizontally drill the Bergold 29H No. 1 Well to a depth of 11,800' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Bergold 29H No. 2 Well as an increased density well to a depth of 11,950' to test the Tuscaloosa Marine Shale Formation at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

194-2015-D

**HENRY FIELD - Wilkinson County**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 1,894-acre oil unit, situated in Sections 3, 10, 17 and 24, Township 2 North, Range 1 East, to horizontally drill the Longleaf 10H No. 1 Well to a depth of 12,160' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Longleaf 10H No. 2 Well as an increased density well to a depth of 12,350' to test the Tuscaloosa Marine Shale Formation at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

197-2015-D

**LANEHEART FIELD - Wilkinson County.**

Petition of Pledger Operating Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Prater Unit No. 1 Well.

198-2015-D

**BUNKER HILL FIELD - Wilkinson County.**

Petition of Pledger Operating Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Sessions No. 1 Well.

199-2015-D

**FALCON FIELD - Amite County.**

Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the C. H. Lewis No. 1 Well.

200-2015-D

**FREEDOM FIELD - Wilkinson County.**

Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the USA No. 3 Well.

- 201-2015-D**      **EAST MAGNOLIA FIELD - Pike County.**  
Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Lampton Heirs No. 1 and the Worldwide Companies, Happy Jack, LLC, No. 1 Wells.
- 202-2015-D**      **RAVEN FIELD - Amite County.**  
Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Hemphill 21-F No. 1 Well.
- 203-2015-D**      **NORTH CARTHAGE POINT FIELD - Adams County.**  
Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Schudhardt No. 3 Well.
- 204-2015-D**      **SUNNYSIDE FIELD - Jefferson County.**  
Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Hall No. 2 Well.
- 205-2015-D**      **THANKSGIVING FIELD - Amite County.**  
Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the FICB "A" No. 1 Well.
- 206-2015-D**      **BLUE HOLE FIELD - Adams County.**  
Petition of Biglane Operating Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Board of Education 2-S No. 1 and the Board of Education 3-S No. 1 Wells.
- 210-2015-D**      **FOUR MILE CREEK FIELD - Monroe County.**  
Petition of Monroe Gas Storage Company, LLC, requesting authority to increase the maximum injection rate of the MWD No.1 Salt Water Disposal well, located in Section 20, Township 12 South, Range 18 West, from 3,000 barrels of produced fluids per day to a daily injection rate as determined by the authorized maximum surface injection pressure of 429 psi.
- 211-2015-D**      **EAST MORGANTOWN FIELD - Monroe County.**  
Petition of Range Production Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Jerry Thornhill, Jr, No. 3 Well.
- 212-2015-D**      **TALLAHOMA CREEK FIELD - Jones County.**  
Petition of Bulldog Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the L. R. Posey et al No. 1 Well.
- 213-2015-D**      **PIKE COUNTY.**  
Petition of Par Minerals Corporation requesting the Board to integrate, with alternate risk charges, all interests in a 40-acre oil unit, situated in the NW/4 of the NE/4 of Section 28, Township 4 North, Range 7 East, to drill the Parker 28-2 No. 1 Well to a depth of 11,000' to test and produce the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.



218-2015-D

**PARKER CREEK FIELD- Jones County.**

Petition of Vanguard Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Box/Gaddis Knight 32-14 No. 1 and the Box-Gladys Knight 32-14 No. 3 and the Knight-Holliman 32-11 No. 1 Wells.

221-2015-D

**MELTON FIELD - Jefferson County.**

Petition of Day Dreams Resources, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 160-acre oil unit, situated in Section 22, Township 9 North, Range 1 East, to drill the Stewart Unit No. 1 Well to a depth of 10,300' to test all zones down through the the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

222-2015-D

**EDUCATION FIELD - Wilkinson County.**

Petition of Griffin and Griffin Exploration, LLC, requesting the Board to integrate, with alternate risk charges, all interests in a 640-acre gas unit, situated in Sections 15 and 25, Township 3 North, Range 1 West, to drill the Board of Education 1-15 No. 1 Well to a depth of 12,000' to test all productive zones down through the Lower Tuscaloosa Formation at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

225-2015-D

**KIRBY FIELD - Franklin County.**

Petition of Sundown Energy LP, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Cloy - USA 32-7 No. 1 Well.

226-2015-D

**KNOXVILLE FIELD - Franklin County.**

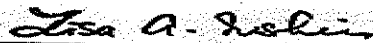
Petition of Sundown Energy LP, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Knoxville Unit "A" No. 1 and the R. R. Butler No. 3 Wells.

227-2015-D

**TIGER FIELD - Perry County.**

Petition of Sundown Energy LP, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Masonite 4-3 No. 1, the Reeder 4-12 No. 1 and the Dennis 33-12 No. 1 Wells.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at [www.ogb.state.ms.us](http://www.ogb.state.ms.us)

THE AUGUST 19, 2015 MEETING OF THE BOARD WILL BE HELD IN NATCHEZ, MISSISSIPPI AT THE NATCHEZ FEDERAL COURTHOUSE, 109 SOUTH PEARL STREET.

THE SEPTEMBER MEETING OF THE BOARD WILL BE SEPTEMBER 9, 2015 IN JACKSON.