

# State Oil and Gas Board



## Board Members

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LISA IVSHIN

Executive Director

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Board Attorney

*Tuesday, November 25, 2014*

*The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 17 of December, 2014 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.*

*All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.*

## DOCKET NUMBER

## CONTINUED DOCKET

270-2014-D

### ALFRED C. MOORE FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 2,019-acre oil unit, situated in Sections 4, 11, 12, 18 and 19, Township 2 North, Range 2 East, to horizontally drill the Boudreaux 12H No. 1 Well at an exception surface location due to engineering, geological and topographical reasons 1,192' FNL of Section 18 and 240' FEL of Section 12, to a depth of 12,005' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 1,107' FEL of Section 4. Petitioner also requests authority to drill the Boudreaux 12H No. 2 Well as an increased density well at an exception surface location 1,142' FNL of Section 18 and 239' FEL of Section 12, to a depth of 12,105' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 1,565' FEL of Section 19, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

304-2014-D

### HI LO FIELD - Adams County.

Amended Petition of Day Dreams Resources, LLC, requesting authority to directionally drill the Armstrong Unit No. 1 Well, located on an exceptional sized 160-acre oil unit, situated in Section 31, Township 6 North, Range 3 West, to a depth of 6,400' to test the Wilcox Formation, and all other formations and pools that may be encountered, at a regular location, with the right to drill up to three additional increased density wells with a full allowable.

316-2014-D

### AMITE COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,890.7-acre oil unit, situated in Sections 13, 14, 17, 18 and 27, Township 2 North, Range 2 East, to horizontally drill the Beaver No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,530' FSL and 1,090' FEL of Section 17, to a depth of 11,527' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 350' FNL and 960' FEL of Section 13. Petitioner also requests authority to drill the Beaver No. 2H Well as an increased density well, at an exception surface location 2,500' FSL and 1,090' FEL of Section 17, to a depth of 11,733' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 350' FSL and 1,030' FEL of Section 27, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

317-2014-D

**AMITE COUNTY.**

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,997.9-acre oil unit, situated in Sections 4, 11, 12, 18 and 19, Township 2 North, Range 2 East, to horizontally drill the Damascus No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,415' FNL and 470' FEL of Section 12, to a depth of 11,480' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 360' FNL and 350' FEL of Section 4. Petitioner also requests authority to drill the Damascus No. 2H Well as an increased density well at an exception surface location 2,445' FNL and 470' FEL of Section 12, to a depth of 11,685' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 350' FSL and 1,035' FEL of Section 19, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

318-2014-D

**WILKINSON COUNTY.**

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 2,097.8-acre oil unit, situated in Sections 21, 34 and 35, Township 3 North, Range 1 West, to horizontally drill the Brown No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,030' FSL and 700' FEL of Section 34, to a depth of 11,620' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 900' FEL of Section 21. Petitioner also requests authority to drill the Brown No. 2H Well as an increased density well at an exception surface location 2,035' FSL and 700' FEL of Section 34, to a depth of 11,905' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 375' FSL and 1,065' FEL of Section 35, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

346-2014-D

**WILKINSON COUNTY.**

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 2,097.8-acre oil unit, situated in Sections 21, 34 and 35, Township 3 North, Range 1 East, to horizontally drill the CMR-Foster Creek 34-35 No. 1H Well at an exception surface location due to geological and topographical reasons 400' FEL and 3,050' FNL of Section 34, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 35, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

380-2014-D

**PEARL RIVER FIELD - Amite County.**

Amended Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,291-acre oil unit, situated in Sections 32 and 42, Township 2 North, Range 2 East, to horizontally drill the Smiley 32H No. 2 Well to a depth of 12,300' to test the Tuscaloosa Marine Shale Formation at regular locations.

381-2014-D

**PEARL RIVER FIELD - Amite County.**

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,898-acre oil unit, situated in Sections 4, 9 and 16, Township 1 North, Range 4 East, to horizontally drill the Morgan 9H No. 1 Well to a depth of 12,150' and the Morgan 9H No. 2 Well as an increased density well to a depth of 12,300' to test the Tuscaloosa Marine Shale Formation at regular locations.

426-2014-D

**WILKINSON COUNTY.**

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,818.9-acre oil unit, situated in Sections 4, 9, and 16, Township 3 North, Range 1 East, to horizontally drill the Hiram No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,026' FSL and 175' FEL of Section 9, to a depth of 11,155' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 353' FNL and 344' FEL of Section 4. Petitioner also requests authority to drill the Hiram No. 2H Well as an increased density well at an exception surface location 1,994' FSL and 175' FEL of Section 9, to a depth of 13,390' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 345' FSL and 350' FEL of Section 16, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

500-2014-D

**PEARL RIVER FIELD - Amite County.**

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an existing 1,956-acre oil unit, situated in Sections 2, 15 and 18, Township 1 North, Range 2 East, to horizontally drill the previously-permitted McIntosh 15H No. 1 Well to a depth of 12,390' and the previously-permitted McIntosh 15H No. 2 Well, as an increased density well, to a depth of 12,525' to test the Tuscaloosa Marine Shale Formation at new regular locations. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

501-2014-D

**PEARL RIVER FIELD - Amite County.**

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an existing 1,932-acre oil unit, situated in Sections 1, 16 and 17, Township 1 North, Range 2 East, to horizontally drill the previously-permitted Reese 16H No. 1 Well to a depth of 12,390' and the previously-permitted Reese 16H No. 2 Well, as an increased density well, to a depth of 12,500' to test the Tuscaloosa Marine Shale Formation at new regular locations. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

518-2014-D

**WILKINSON COUNTY.**

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 2,250.8-acre oil unit, situated in Sections 11, 22, 28, 29, 38, 40 and 42, Township 1 North, Range 1 West, to horizontally drill the Redhead East H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,782' North of the Mississippi-Louisiana State Line and 690' FWL of Section 38, to a depth of 13,400' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 6,370' FNL and 690' FWL of Section 22, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

519-2014-D

**WILKINSON COUNTY.**

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 2,250.8-acre oil unit, situated in Sections 11, 22, 28, 29, 38, 40 and 42, Township 1 North, Range 1 West, to horizontally drill the Redhead East H No. 2 Well as an increased density well at an exception surface location due to economic, engineering, geological and topographical reasons 7,755' North of the Mississippi-Louisiana State Line and 565' FWL of Section 38, to a depth of 13,400' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 772' North of the Mississippi-Louisiana State Line and 690' FWL of Section 42, with the right to drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

521-2014-D

**WILKINSON COUNTY.**

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 2,010.39-acre oil unit, situated in Sections 2, 11 and 14, Township 2 North, Range 2 West, to horizontally drill the CMR Foster Creek 11H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,651' FSL and 583' FEL of Section 11, to a depth of 12,500' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,075' FNL and 583' FEL of Section 2, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

522-2014-D

**WILKINSON COUNTY.**

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 2,010.39-acre oil unit, situated in Sections 2, 11 and 14, Township 2 North, Range 2 West, to horizontally drill the CMR Foster Creek 11H No. 2 Well as an increased density well, at an exception surface location due to economic, engineering, geological and topographical reasons 2,651' FSL and 671' FEL of Section 11, to a depth of 12,500' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,044' FSL and 583' FEL of Section 14, with the right to drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

544-2014-D

**PIKE COUNTY.**

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,927-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 7 East, to horizontally drill the Elarton No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,040' FNL and 395' FWL of Section 27, to a depth of 10,991' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 410' FWL of Section 22. Petitioner also requests authority to drill the Elarton No. 2H Well as an increased density well at an exception surface location 2,070' FNL and 395' FWL of Section 27, to a depth of 11,313' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FWL of Section 34, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

546-2014-D

**PIKE COUNTY.**

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,918.2-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 7 East, to horizontally drill the Sand Rock Hill No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,355' FNL and 1,110' FWL of Section 28, to a depth of 11,005' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 405' FNL and 995' FWL of Section 21. Petitioner also requests authority to drill the Sand Rock Hill No. 2H Well as an increased density well at an exception surface location 2,385' FNL and 1,110' FWL of Section 28, to a depth of 11,358' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 975' FWL of Section 33, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

564-2014-D

**WILKINSON COUNTY.**

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,488-acre oil unit, situated in Sections 21, 22, 28, 29, 34 and 40, Township 1 North, Range 4 West, to horizontally drill the Linwood No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 3,022' FNL and 427' FEL of Section 34, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 1,811' FSL and 1,359' FEL of Section 21. Petitioner also requests authority to drill the Linwood No. 2H Well as an increased density well at an exception surface location 2,286' FNL and 428' FEL of Section 34, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 320' FSL and 923' FEL of Section 40, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

614-2014-D

**WILKINSON COUNTY.**

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,827.89-acre oil unit, situated in Sections 17, 28, 34, 41 and 42, Township 3 North, Range 3 West, to horizontally drill the Buffalo No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 1,855' FSL and 400' FEL of the unit line in Section 34, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 34. Petitioner also requests authority to drill the Buffalo No. 2H Well as an increased density well at an exception surface location 1,855' FSL and 420' FEL of Section 34, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FEL of Section 42, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

624-2014-D

**WILKINSON COUNTY.**

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,993.66-acre oil unit, situated in Sections 19, 20, 21, 29, 30, 35, 36, 37, 38, 39, 40, 47 48 and 49, Township 2 North, Range 4 West, to horizontally drill the Millbrook No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,590' FSL and 400' FEL of the unit line in Section 35, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 20. Petitioner also requests authority to drill the Millbrook No. 2H Well as an increased density well at an exception surface location 2,590' FSL and 420' FEL of the unit line in Section 35, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FEL of the unit line in Section 49, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

625-2014-D

**WILKINSON COUNTY.**

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,547.97-acre oil unit, situated in Sections 21, 28, 29, 36, 37, 38, 39, 40, 46, 47 and 48, Township 2 North, Range 4 West, to horizontally drill the Bloomer No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 125' FNL and 400' FWL of the unit line Section 39, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FWL of Section 28. Petitioner also requests authority to drill the Bloomer No. 2H Well as an increased density well at an exception surface location 125' FNL and 420' FWL of the unit line in Section 39, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FWL of Section 46, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

626-2014-D

**WILKINSON COUNTY.**

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,921.79-acre oil unit, situated in Sections 1, 5, 6, 7, 14, 15, 20 and 47, Township 1 North, Range 4 West, to horizontally drill the Pond No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,520' FNL of Section 7 and 400' FWL of the unit line in Section 15, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FWL of the unit line in Section 7. Petitioner also requests authority to drill the Pond No. 2H Well as an increased density well at an exception surface location 7,550' FNL of Section 7 and 400' FWL of the unit line in Section 15, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FWL of the unit line in Section 20, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

627-2014-D

**WILKINSON COUNTY.**

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,940.76-acre oil unit, situated in Sections 1, 2, 4, 5, 6, 14, 16, 18, 19 and 20, Township 1 North, Range 4 West, to horizontally drill the Woodstock No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,520' FNL of Section 1 and 400' FEL of the unit line in Section 16, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FEL of the unit line in Section 1. Petitioner also requests authority to drill the Woodstock No. 2H Well as an increased density well at an exception surface location 7,550' FNL of Section 1 and 400' FEL of the unit line in Section 16, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 18, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

632-2014-D

**WILKINSON COUNTY.**

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,842.77-acre oil unit, situated in Sections 29, 31, 33, 34 and 43, Township 3 North, Range 3 West, to horizontally drill the Laneheart West No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 1,745' FSL and 400' FEL of Section 33, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of Section 32. Petitioner also requests authority to drill the Laneheart West No. 2H Well as an increased density well at an exception surface location 1,745' FSL and 420' FEL of Section 33, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FEL of Section 43, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

642-2014-D

**WATTS CREEK FIELD - Clarke County.**

Petition of Osyka Permian, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Charlotte 13-13 No. 1 Well.

643-2014-D

**LIBERTY FIELD - Amite County.**

Petition of Randy Braswell D/B/A Worldwide Companies requesting the Board to dissolve and terminate the Fieldwide Unit to be effective ninety-one days after the ceasing of secondary recovery operations of the Lower Tuscaloosa Formation.

647-2014-D

**ADAMS COUNTY.**

Petition of MS Onshore, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Pintard 17H No. 1 and the Gwin, et al 3H No. 1 Wells.

664-2014-D

**PEARL RIVER FIELD - Amite County.**

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,942-acre oil unit, situated in Sections 25, 34, 39 and 40, Township 2 North, Range 2 East, to horizontally drill the Reeves 34H No. 1 Well to a depth of 12,350' and the Reeves 34H No. 2 Well, as an increased density well, to a depth of 12,210' to test the Tuscaloosa Marine Shale Formation at regular locations.

667-2014-D

**PEARL RIVER FIELD - Amite County.**

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,966-acre oil unit, situated in Sections 25, 31, 42 and 44, Township 2 North, Range 3 East, to horizontally drill the Harvey 31H No. 1 Well to a depth of 12,160' and the Harvey 31H No. 2 Well, as an increased density well, to a depth of 12,010' to test the Tuscaloosa Marine Shale Formation at regular locations.

668-2014-D

**PEARL RIVER FIELD - Amite County.**

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 2,025-acre oil unit, situated in Sections 13, 26, 27, 28, 29, 30, 35, 43, 44, 45 and 47, Township 2 North, Range 3 East, to horizontally drill the Tumey 30H No. 1 Well to a depth of 12,160' and the Tumey 30H No. 2 Well, as an increased density well, to a depth of 12,010' to test the Tuscaloosa Marine Shale Formation at regular locations.

673-2014-D

**FLORA FIELD - Madison County.**

On the Board's own motion, Show Cause Order 795-2014 was issued to BPS Operating Services, LLC, as to why it should not be penalized for violation of Statewide Rule 61, Firewalls, Statewide Rule 45, Waste by Pollution, and Statewide Rule 28, Plugging and Abandonment, for the FFU 26-7 Well, located in Section 26, Township 9 North, Range 1 West, the FFU 35-15 Well, located in Section 35, Township 9 North, Range 1 West, and the FFU 1-11 Well, located in Section 1, Township 8 North, Range 1 West.

691-2014-D

**FAYETTE FIELD - Jefferson County.**

Petition of McGowan Working Partners, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

698-2014-D

**JEFFERSON COUNTY.**

Petition of Tortuga Resources, LLC, requesting the Board to be appointed operator of the Burkley-Phillips No. 1 Well, situated in Section 23, Township 10 North, Range 2 West, and remove said well from the Orphan Well list.

709-2014-D

**COLLINS FIELD - Covington County.**

Petition of Roundtree and Associates, Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 160-acre oil unit, situated in the SE/4 of Section 36, Township 8 North, Range 15 West, to drill the Smith 36-10 No. 1 Well to a depth of 19,000' to test all zones down through the Cotton Valley Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

710-2014-D

**COLLINS FIELD - Covington County.**

Petition of Roundtree and Associates, Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 160-acre oil unit, situated in the SW/4 of Section 31, Township 8 North, Range 14 West, to drill the Biglane 31-12 No. 1 Well to a depth of 19,000' to test all zones down through the Cotton Valley Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges

711-2014-D

**NORTHEAST COLLINS FIELD - Covington and Jones Counties.**

Petition of Roundtree and Associates, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 560-acre oil unit, situated in the SW/4, the S/2 of the NW/4, the NW/4 of the SE/4 and the NE/4 of Section 27 and the S/2 of the N/2 of the SE/4 and the S/2 of the SE/4 of Section 22, Township 8 North, Range 15 West, to drill the Jeng LP 22-15 No. 1 Well to a depth of 19,000' to test the Hosston Cotton Valley Producing Interval and all other formations and pools that may be encountered at a regular location, with the right to drill up to three additional increased density wells, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges

713-2014-D

**WILKINSON COUNTY.**

Petition of Halcon Operating Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 2,327.8-acre oil unit, situated in Sections 1, 2, 16, 17, 18 and 19, Township 1 North, Range 2 West, to horizontally drill the Catchings No. 1H Well at an exception off-unit surface location due to economic, engineering, geological and topographical reasons 387' FEL of the unit line and 234' FSL of Section 17, to a depth of 13,220' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FNL and 1,297' FWL of Section 1, with the right to horizontally drill up to nine additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

724-2014-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,921.2-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 7 East, to horizontally drill the McMorris 28-21 No. 1H Well to a depth of 11,530' at a regular surface location to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,640' FWL of Section 21. Petitioner also requests authority to drill the McMorris 28-33 No. 2H Well as an increased density well to a depth of 11,530' at a regular surface location to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,540' FWL of Section 33, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.



725-2014-D

**PIKE COUNTY.**

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,922.1-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 7 East, to horizontally drill the Gaines 27-22 No. 1H Well at an exception surface location due to engineering, geological and topographical reasons 2,640' FSL and 2,640' FEL of Section 27, to a depth of 11,525' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FNL and 2,640' FEL of Section 22. Petitioner also requests authority to drill the Gaines 27-34 No. 2H Well as an increased density well at an exception surface location 2,640' FSL and 2,540' FWL of Section 27, to a depth of 11,525' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,540' FWL of Section 34, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

730-2014-D

**WATTS CREEK FIELD - Clarke County.**

On the Board's own motion, Show Cause Order 952-2014 was issued to Osyka Permian, LLC, as to why it should not be penalized for violation of Statewide Rule 16, Fire Hazard and Statewide Rule 45, Waste by Pollution, for the Charlotte 13-13 No. 1 Well, located in Section 13, Township 1 North, Range 15 East.

731-2014-D

**PICKENS FIELD - Yazoo County.**

On the Board's own motion, Show Cause Order 953-2014 was issued to Kouga Energy Group, LLC, as to why it should not be penalized for violation of Statewide Rule 6, Well Identification, Statewide Rule 16, Fire Hazard and Statewide Rule 61, Firewalls, for the Board of Education No. 6 Well, located in Section 16, Township 12 North, Range 2 East.

742-2014-D

**NANCY FIELD - Clarke County.**

**FOR FINAL ORDER**

Petition of J. R. Pounds Inc., requesting authority to plug the Hunter-Mason 11-15 No. 1 Well, located in Section 11, Township 1 North, Range 14 East, as an exception to Statewide Rule 28.

752-2014-D

**DINAN FIELD - Walthall County.**

**FOR FINAL ORDER**

Petition of Black Jack Oil Company, Inc., requesting authority to reenter and complete the Doster A-1 No. 1 Well, located on a 170-acre oil unit, situated in Sections 3, 4, 9 and 10, Township 3 North, Range 10 East, at a resulting exception location 667' FNL and 653' FWL of Section 4, to a depth of 4,000' to test and produce the Sparta Formation and all other formations and pools that may be encountered, with a full allowable.

753-2014-D

**DINAN FIELD - Walthall County.**

**FOR FINAL ORDER**

Petition of Black Jack Oil Company, Inc., requesting authority to reenter and complete the Magee et al No. 1 Well, located on a 176-acre oil unit, situated in the SE/4 of the SW/4, the SW/4 of the SE/4, the SE/4 of the SE/4, the NW/4 of the SE/4 and the NE/4 of the SE/4 of Section 10, Township 3 North, Range 10 East, at a resulting exception location 488' FSL and 753' FEL of Section 10, to a depth of 4,000' to test and produce the Sparta Formation and all other formations and pools that may be encountered, with a full allowable.

754-2014-D

**BAXTERVILLE FIELD - Lamar County.**

**FOR FINAL ORDER**

Petition of Tellus Operating Group, LLC, requesting the Board to reform the presently-existing 40-acre oil unit for the W. J. Howard No. 12 Well, to a new 320-acre gas unit, situated in the N/2 of Section 17, Township 1 North, Range 16 West, for production from the Selma Chalk Gas Producing Pool.

755-2014-D

**TALLAHALA CREEK - Smith County.**

**FOR FINAL ORDER**

Amended Petition of Tellus Operating Group, LLC requesting authority to modify their existing permit for W.H. Duckworth et al No. 1 Disposal Well, located in Section 4, Township 1 North, Range 9 East, to allow for alternating injection from produced water and gas to water only and to gas only in the current authorized disposal zone of 6,150' to 7,550' in the Eutaw Formation.

**DOCKET NUMBER**

**NEW DOCKET**

315-2014-D

**WILKINSON COUNTY.**

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate, with alternate risk charges, all interests in an existing exceptional sized 1,943.10-acre oil unit, situated in Sections 9, 18, and 23, Township 2 North, Range 1 East, to horizontally drill the previously-permitted Macedonia No. 2H Well as an increased density well at a new exception surface location 2,129' FNL and 1,081' FWL of Section 18, to a depth of 11,910' to test the Tuscaloosa Marine Shale Formation at a new exception bottomhole location 300' FSL and 400' FWL of Section 23. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

700-2014-D

**GILLIAM CHUTE FIELD- Jefferson County.**

Petition of Anderson Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Burkley Phillips No. 1 Well.

721-2014-D

**LEAF RIVER FIELD - Covington County.**

Petition of Tellus Operating Group, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the W. W. Speed No. 1 Well.

722-2014-D

**FREE STATE FIELD - Jones County.**

Petition of Tellus Operating Group, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Frankie Smith No. 3 Well.

723-2014-D

**VINTAGE FIELD - Jefferson Davis County.**

Petition of Tellus Operating Group, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Zinfandel No. 1 Well.

735-2014-D

**PEARL RIVER FIELD - Amite County.**

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,949-acre oil unit, situated in Sections 6, 9 and 21, Township 2 North, Range 2 East, to horizontally drill the Betz 9H No. 1 Well to a depth of 12,045' and the Betz 9H No. 2 Well, as an increased density well, to a depth of 12,200' to test the Tuscaloosa Marine Shale Formation at regular locations.

736-2014-D

**WEST HEIDELBERG FIELD - Jasper County.**

Petition of Denbury Onshore, LLC, requesting the Board to establish a 40-acre oil unit for the existing WHLCU 35-16 No. 4 Well, situated in the SE/4 of the SE/4 of Section 35, Township 1 North, Range 12 East, with a resulting exception bottomhole location 797' FSL and 149' FEL of Section 35, for production from the Washita-Fredericksburg Oil Pool and to rename said well as the Mrs. L. P. Thornton 35-16 No. 4 Well.

737-2014-D

**ALFRED C. MOORE FIELD - Amite County.**

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,304.54-acre oil unit, situated in Sections 20 and 29, Township 2 North, Range 5 East, to horizontally drill the Prescott 29-20H No. 1 Well to a depth of 11,710' to test the Tuscaloosa Marine Shale Formation at a regular location.

738-2014-D

**WILKINSON COUNTY.**

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,920-acre oil unit, situated in Sections 21, 22, 27, 28, 30, 31, 38, 40 and 41, Township 1 North, Range 3 West, to horizontally drill the Bramlette West H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 8,146.4' FSL and 1,556' FEL of the unit line in Section 31, to a depth of 13,500' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,194' FNL of the unit line and 1,650' FEL of the unit line in Section 21, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

739-2014-D

**WILKINSON COUNTY.**

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,920-acre oil unit, situated in Sections 21, 22, 27, 28, 30, 31, 38, 40 and 41, Township 1 North, Range 3 West, to horizontally drill the Bramlette West H No. 2 Well as an increased density well at an exception surface location due to economic, engineering, geological and topographical reasons 8,098' FSL and 1,445' FEL of the unit line in Section 31, to a depth of 13,500' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,598' FSL and 1,351' FEL of the unit line in Section 41, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

740-2014-D

**WILKINSON COUNTY.**

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,126.6-acre oil unit, situated in Sections 26, 39, 40, 42, 43, 44, 58 and 62, Township 2 North, Range 3 West, to horizontally drill the Ventress 44-39H No. 1 Well at an exception surface location due to geological and topographical reasons 10' FWL of the unit line and 207' FSL of Section 44, to a depth of 12,964' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 2,066' FWL and 2,609' FNL of Section 39, with the right to horizontally drill up to three additional increased density wells with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

741-2014-D

**ALFRED C. MOORE FIELD - Amite County.**

Amended Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,315.58-acre oil unit, situated in Section 5, Township 1 North, Range 5 East, and Section 32, Township 2 North, Range 5 East, to horizontally drill the Prescott 32-5H No. 2 Well to a depth of 12,000' to test the Tuscaloosa Marine Shale Formation at a regular location.

743-2014-D

**ALFRED C. MOORE FIELD - Amite County.**

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptionally sized 2,253.94-acre oil unit, situated in Section 6, Township 1 North, Range 5 East, and Sections 19, 30 and 31, Township 2 North, Range 5 East, to horizontally drill the Vaughan 30H No. 1 Well to a depth of 11,710' and the Vaughan 30H No. 2 Well, as an increased density well, to a depth of 11,950' to test the Tuscaloosa Marine Shale Formation at regular locations.

744-2014-D

**ALFRED C. MOORE FIELD - Amite County.**

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an existing 1,931.51-acre oil unit, situated in Sections 20, 29 and 32, Township 1 North, Range 6 East, to horizontally drill the Bergold 29H No. 3 Well, as a second increased density well, to a depth of 11,760', the Bergold 29H No. 4 Well as a third increased density well to a depth of 11,900', the Bergold 29H No. 5 as a fourth increased density well to a depth of 11,760' and the Bergold 29H No. 6 as a fifth increased density well to a depth of 11,900' to test the Tuscaloosa Marine Shale Formation at regular locations. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

745-2014-D

**CLARKE COUNTY.**

Petition of Sandalwood Exploration, L.P., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 160-acre oil unit, situated in Section 34, Township 4 North, Range 18 East, to drill the WABAC Unit No. 1 Well No. 1 at an exception surface location due to topographical and geological reasons 1,959' FSL and 581' FEL of Section 34, to a depth of 7,600' to test the Cotton Valley, Hosston, Sligo and Rodessa Formations and all other formations and pools that may be encountered, with a full allowable. Petitioner also requests the right to drill up to one additional increased density well. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

746-2014-D

**CLARKE COUNTY.**

Petition of Sandalwood Exploration, L.P., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 160-acre oil unit, situated in the S/2 of the SE/4 of Section 22 and the N/2 of the NE/4 of Section 27, Township 3 North, Range 17 East, to drill the Natasha Unit No. 1 Well No. 1 to a depth of 10,800' to test the Cotton Valley, Hosston, Smackover and Norphlet Formations and all other formations and pools that may be encountered at a regular location. Petitioner also requests the right to drill up to one additional increased density well. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

747-2014-D

**CLARKE COUNTY.**

Petition of Sandalwood Exploration, L.P., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 200-acre oil unit, situated in Section 22, Township 4 North, Range 18 East, to drill the Rocky J Unit No. 1 Well No. 1 to a depth of 7,200' to test the Paluxy through the Cotton Valley Formations and all other formations and pools that may be encountered at a regular location. Petitioner also requests the right to drill up to one additional increased density well. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

748-2014-D

**FLORA FIELD - Madison County.**

On the Board's own motion, Show Cause Order 1073-2014 was issued to BPS Operating Services, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Middleton 36-12 No. 1 Well, located in Section 36, Township 9 North, Range 1 West.

749-2014-D

**KING BEE FIELD - Perry County.**

Petition of Petro Harvester Operating Company, LLC, requesting the Board to amend the Special Field Rules so as to revise the definition of the Eutaw Oil Pool and the Selma Chalk Oil Pool - Fault Block M and rename said pools to the Eutaw-Selma Chalk Oil Pool - Fault Block M.

750-2014-D

**WILKINSON COUNTY.**

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate, with alternate risk charges, all interests in an existing exceptional sized 1,943.10-acre oil unit, situated in Sections 9, 18, and 23, Township 2 North, Range 1 East, to horizontally drill the Macedonia No. 4H Well as a second increased density well to a depth of 12,074' to test the Tuscaloosa Marine Shale Formation at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

751-2014-D

**WATTS CREEK FIELD - Clarke County.**

Petition of Signal, LLC, requesting authority to recomple and convert the Atchley 13-4 No. 1 Well from a Class II disposal well to a producing well to test the Norphlet and Lower Smackover Formations and all other formations and pools that may be encountered in said well, to establish an exceptional sized 80-acre oil unit, situated in the N/2 of the NW/4 of Section 13, Township 1 North, Range 15 East, to a depth of 14,394' for production from said pools at a resulting exception location 400' FNL and 450' FWL of Section 13, and a resulting exception bottomhole location 850' FNL and 650' FWL of Section 13, and to integrate, with alternate risk charges, all interests in said unit, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

756-2014-D

**GWINVILLE FIELD - Jefferson Davis and Simpson Counties.**

Petition of Will-Drill Production Company, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

757-2014-D

**EAST NANCY FIELD - Clarke County.**

Petition of O'Brien Resources, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Masonite 17-12 No.1, the Masonite 17-13 No. 1 and the Jessie Allen 20-3 No. 1 Wells.

758-2014-D

**CARSON FIELD - Jefferson Davis.**

Petition of Mississippi Resources, LLC, requesting the Board to amend the Special Field Rules so as to define the Sligo Gas Pool. Additionally, Petitioner requests to simultaneously produce and commingle downhole production in the Davis No. 1 Well, located on a 640-acre gas unit, situated in Sections 13 and 14, Township 7 North, Range 18 West, from the Hosston Gas Pool, the James Limestone Oil Pool and the Sligo Gas Pool.

759-2014-D

**DILEMMA FIELD - Adams County.**

Petition of Heron Operating, LLC, requesting authority to plug the Breaux-Zuccarro 12-5 No. 1 Well, located in Section 12, Township 4 North, Range 4 West, as an exception to Statewide Rule 28.

760-2014-D

**EAST FORK FIELD - Amite County.**

On the Board's own motion, Show Cause Order 1071-2014 was issued to Red Sands Energy, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the N. B. Roberts No. B-1 and the N. B. Roberts No. 5-A Wells, located in Section 34, Township 3 North, Range 5 East and the N. B. Roberts No. 2 Well, located in Section 27, Township 3 North, Range 5 East.

761-2014-D

**LANEHART FIELD - Wilkinson County.**

On the Board's own motion, Show Cause Order 1072-2014 was issued to Pledger Operating Co., Inc., as to why it should not be penalized for violation of Statewide Rule 16, Fire Hazard and State Statute 53-1-33, Access to Well(s), for the Prater No. 1 Well, located in Section 47, Township 3 North, Range 2 West.

762-2014-D

**HUB FIELD - Marion County.**

Petition of Skrivanos Engineering, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

763-2014-D

**EAST MORGANTOWN FIELD - Marion County.**

Petition of Skrivanos Engineering, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ryals 1-33 No. 1 and the F. W. Buckley 33-6 No. 2 Wells.

764-2014-D

**IMPROVE FIELD - Marion County.**

Petition of Skrivanos Engineering, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Crawley Unit No. 1 and the Major H. Patterson No. 1 Wells.

765-2014-D

**KNOXO FIELD - Walthall County.**

Petition of Skrivanos Engineering, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the McCain No. 1 Well.

766-2014-D

**SANDY HOOK FIELD - Pearl River County.**

Petition of Skrivanos Engineering, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Eva M. Hurst No. 2 Well.

767-2014-D

**GLANCY FIELD - Copiah County.**

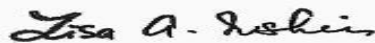
Petition of Will-Drill Production Company, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Sanders 8-2 No. 1 Well.

768-2014-D

**TALLAHOMA CREEK FIELD - Jones County.**

Petition of Bulldog Operating Company, LLC, requesting the Board to amend the Special Field Rules so as to define the Lower Hosston Oil Pool and to define spacing requirements for wells drilled to said pool.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at [www.ogb.state.ms.us](http://www.ogb.state.ms.us)

As proclaimed by the Governor of the State of Mississippi, the offices of the State Oil and Gas Board will be closed on the following dates:

Wednesday and Thursday, December 24 & 25, 2014, in observance of the Christmas Season

**AND**

Thursday and Friday, January 1 & 2, 2015 in observance of the New Year.

