

State Oil and Gas Board



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State Of Mississippi

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LISA IVSHIN

Executive Director

HOWARD LEACH

Board Attorney

Friday, March 27, 2015

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 15 of April, 2015 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER

CONTINUED DOCKET

304-2014-D

HI LO FIELD - Adams County.

Amended Petition of Day Dreams Resources, LLC, requesting authority to directionally drill the Armstrong Unit No. 1 Well, located on an exceptional sized 160-acre oil unit, situated in Section 31, Township 6 North, Range 3 West, to a depth of 6,400' to test the Wilcox Formation, and all other formations and pools that may be encountered, at a regular location, with the right to drill up to three additional increased density wells with a full allowable.

426-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,818.9-acre oil unit, situated in Sections 4, 9, and 16, Township 3 North, Range 1 East, to horizontally drill the Hiram No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,026' FSL and 175' FEL of Section 9, to a depth of 11,155' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 353' FNL and 344' FEL of Section 4. Petitioner also requests authority to drill the Hiram No. 2H Well as an increased density well at an exception surface location 1,994' FSL and 175' FEL of Section 9, to a depth of 13,390' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 345' FSL and 350' FEL of Section 16, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

724-2014-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,921.2-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 7 East, to horizontally drill the McMorris 28-21 No. 1H Well to a depth of 11,530' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,640' FWL of Section 21. Petitioner also requests authority to drill the McMorris 28-33 No. 2H Well as an increased density well to a depth of 11,530' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,540' FWL of Section 33, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

725-2014-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,922.1-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 7 East, to horizontally drill the Gaines 27-22 No. 1H Well at an exception surface location due to engineering, geological and topographical reasons 2,640' FSL and 2,640' FEL of Section 27, to a depth of 11,525' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FNL and 2,640' FEL of Section 22. Petitioner also requests authority to drill the Gaines 27-34 No. 2H Well as an increased density well at an exception surface location 2,640' FSL and 2,540' FWL of Section 27, to a depth of 11,525' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,540' FWL of Section 34, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

3-2015-D

STATEWIDE RULE.

On the Board's own motion, the State Oil and Gas Board files its amended Petition to amend and revise Statewide Rule 61, Firewalls, to prescribe new standards governing the construction and operation of dikes or firewalls surrounding oil tanks, oil tank batteries, saltwater tanks and saltwater tank batteries.

19-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,921.4-acre oil unit, situated in Sections 19, 30 and 31, Township 1 North, Range 7 East, to horizontally drill the Welch 30-19 No. 1H Well to a depth of 11,625' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,175' FEL of Section 19. Petitioner also requests authority to drill the Welch 30-31 No. 2H Well as an increased density well to a depth of 11,625' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,075' FEL of Section 31, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

20-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,921-acre oil unit, situated in Sections 20, 29 and 32, Township 1 North, Range 7 East, to horizontally drill the Dixie-Smith 29-20 No. 1H Well to a depth of 11,535' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FWL of Section 20. Petitioner also requests authority to drill the Dixie-Smith 29-32 No. 2H Well as an increased density well to a depth of 11,535' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FWL of Section 32, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

21-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 960-acre oil unit, situated in Sections 23 and the N/2 of Section 26, Township 1 North, Range 7 East, to horizontally drill the Strickland 26-23 No. 1H Well to a depth of 11,515' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,509' FEL of Section 23, with the right to horizontally drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

22-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,918.2-acre oil unit, situated in Sections 24, 25 and 36, Township 1 North, Range 7 East, to horizontally drill the Hudson 25-24 No. 1H Well to a depth of 11,465' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FEL of Section 24. Petitioner also requests authority to drill the Hudson 25-36 No. 2H Well as an increased density well to a depth of 11,465' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FEL of Section 36, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

23-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,919.2-acre oil unit, situated in Sections 19, 30 and 31, Township 1 North, Range 7 East, to horizontally drill the Stephens 30-19 No. 1H Well to a depth of 11,460' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,446' FWL of Section 19. Petitioner also requests authority to drill the Stephens 30-31 No. 2H Well as an increased density well to a depth of 11,460' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,346' FWL of Section 31, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

24-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,918.6-acre oil unit, situated in Sections 20, 29 and 32, Township 1 North, Range 8 East, to horizontally drill the Morton 29-20 No. 1H Well to a depth of 11,420' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 400' FEL of Section 20. Petitioner also requests authority to drill the Morton 29-32 No. 2H Well as an increased density well to a depth of 11,420' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 500' FEL of Section 32, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

25-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,918.3-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 8 East, to horizontally drill the Simmons 28-21 No. 1H Well to a depth of 11,405' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,000' FWL of Section 21. Petitioner also requests authority to drill the Simmons 28-33 No. 2H Well as an increased density well to a depth of 11,405' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,100' FWL of Section 33, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

26-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,917-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 8 East, to horizontally drill the Brumfield 27-22 No. 1H Well to a depth of 11,415' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FEL of Section 22. Petitioner also requests authority to drill the Brumfield 27-34 No. 2H Well as an increased density well to a depth of 11,415' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FEL of Section 34, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

27-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,916.3-acre oil unit, situated in Sections 23, 26 and 35, Township 1 North, Range 8 East, to horizontally drill the Simmons 26-23 No. 1H Well to a depth of 11,355' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FEL of Section 23. Petitioner also requests authority to drill the Simmons 26-35 No. 2H Well as an increased density well to a depth of 11,355' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,400' FEL of Section 35, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

28-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,931.7-acre oil unit, situated in Sections 24, 25 and 36, Township 1 North, Range 8 East, to horizontally drill the Varnado 25-24 No. 1H Well to a depth of 11,440' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FWL of Section 24. Petitioner also requests authority to drill the Varnado 25-36 No. 2H Well as an increased density well to a depth of 11,440' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FWL of Section 36, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

29-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,919.8-acre oil unit, situated in Sections 19, 30 and 31, Township 1 North, Range 9 East, to horizontally drill the Laster Family, L.P. 30-19 No. 1H Well to a depth of 11,260' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FEL of Section 19. Petitioner also requests authority to drill the Laster Family, L.P. 30-31 No. 2H Well as an increased density well to a depth of 11,260' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FEL of Section 31, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

30-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,920.3-acre oil unit, situated in Sections 20, 29 and 32, Township 1 North, Range 9 East, to horizontally drill the Sibley 29-20 No. 1H Well to a depth of 11,185' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 400' FWL of Section 20. Petitioner also requests authority to drill the Sibley 29-32 No. 2H Well as an increased density well to a depth of 11,185' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 500' FWL of Section 32, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

31-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,920.2-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 9 East, to horizontally drill the Erwin 28-21 No. 1H Well to a depth of 11,135' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 400' FWL of Section 21. Petitioner also requests authority to drill the Erwin 28-33 No. 2H Well as an increased density well to a depth of 11,135' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 500' FWL of Section 33, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

46-2015-D

BUTLER CREEK FIELD - Lincoln County.

On the Board's own motion, Show Cause Order 1-2015 was issued to Maxwell Exploration, Inc., as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the Dickey No. 1 Well, located in Section 35, Township 7 North, Range 6 East.

76-2015-D

SOUTH PISGAH FIELD - Rankin County.

Petition of Lava Petroleum, LLC, requesting authority to drill the Pearl River Interior, LLC 22-2 No. 2 Well, located on a 1,280-acre gas unit, situated in Sections 22 and 23, Township 7 North, Range 4 East, at an exception location due to geological and topographical reasons 1,000' FNL and 1,450' FEL of Section 22, to a depth of 15,500' to test and produce the Upper Buckner Gas Pool and all other formations and pools that may be encountered.

91-2015-D

IRELAND FIELD - Wilkinson and Adams Counties.

Petition of Williams Producing Co., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Crosby IL No. 5 Well.

92-2015-D

STATEWIDE RULE.

On the Board's own motion, the State Oil and Gas Board files its Petition to amend and revise Statewide Rule 6, Well Signage - Identification of Well and Restrictions to Access, to require additional markings or signage requirements to oil and gas and/or saltwater flow lines.

102-2015-D

FAYETTE FIELD - Jefferson County.

Petition of Harrington Oil, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Noland Estates No. 1, the Harrell-Smith No. 1-11 and the Harrell-Smith No. 2-12 Wells.

108-2015-D

EUCUTTA CENTRAL AND POOL CREEK FIELDS - Wayne and Jones Counties.

On the Board's own motion, Show Cause Order 147-2015 was issued to Logan Oil, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the G. M. & O. Railroad No. 17, located in Section 1, Township 9 North, Range 9 West, the T E Mercer No. 1 Well, located in Section 23, Township 9 North, Range 10 West, the Smith-Mercer No. 1 Well, located in Section 22, Township 9 North, Range 10 West, the B P Williams No. 1 Well, located in Section 22, Township 9 North, Range 10 West, the B P Williams No. 2 Well, located in Section 23, Township 9 North, Range 10 West and the Mercer T E No. 2 Well, located in Section 23, Township 9 North, Range 10 West.

109-2015-D

DAVIS FIELD - Clarke County.

FOR FINAL ORDER

Petition of Petro Harvester Operating Company, LLC, requesting authority to perforate the P-61 Oil Pool and to simultaneously produce and commingle downhole production in the S. B. Kirkland No. 17 Well, located on a 40-acre oil unit, situated in the NE/4 of the SW/4 of Section 31, Township 3 North, Range 16 East, from the P-61 Oil Pool and the P-62 Oil Pool, with a combined allowable.

110-2015-D

CHAPARRAL FIELD - Wayne County.

On the Board's own motion, Show Cause Order 149-2015 was issued to Ram Petroleum, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Pete Duvall Fee No. 1 Well, located in Section 18, Township 10 North, Range 6 West, the M H Hall No. 3 Well, located in Section 18, Township 10 North, Range 6 West, the Chaparral Oil Unit 18-6 No. 1 Well, located in Section 18, Township 10 North, Range 6 West, the Unit 12-15 No. 1 Well, located in Section 12, Township 10 North, Range 7 West, and the Wayne Chapman No. 1 Well, located in Section 13, Township 10 North, Range 7 West.

114-2015-D

JOHNS FIELD - Rankin County.

Petition of Pan Southern Petroleum Corp, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Cox A L et al 33-5 No. 1 and the E. N. Ross Jr No. 3 Wells.

116-2015-D

STAMPS FIELD - Wilkinson County.

Petition of Williams Producing Co., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Pritchatt No. 1 Well.

117-2015-D

CHAPARRAL FIELD - Wayne County.

FOR FINAL ORDER

Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

124-2015-D

PIKE COUNTY.

FOR FINAL ORDER

Petition of Moon Hines Tigrett Operating Co., Inc., requesting authority to drill the Barr 33-13 No. 1 Well, situated on an exceptional sized 80-acre oil unit, located in the W/2 of the SW/4 of Section 33, Township 3 North, Range 9 East, at an exception location due to geological reasons 988' FWL and 1312' FSL of Section 33 to a depth of 10,900' to test and produce the Lower Tuscaloosa Formation and all other formations and pools that may be encountered, with a full allowable.

125-2015-D

SOUTH CENTER RIDGE FIELD - Smith County.

FOR FINAL ORDER

Petition of Spooner Petroleum Company, requesting authority to perforate the Sligo Oil Pool and to simultaneously produce and commingle downhole production in the Hoeffner 29-12 No. 1 Well, located on a 80-acre oil unit, situated in the N/2 of the SW/4 of Section 29, Township 1 North, Range 8 East, from the Lower Rodessa Oil Pool and the Sligo Oil Pool, with a combined allowable.

129-2015-D

WEST MCCOMB FIELD - Pike County.

FOR FINAL ORDER

Amended Petition of Denbury Onshore, LLC, requesting authority to plug the McComb Field Unit 20-8 No. 1 Well, located in Section 20, Township 3 North, Range 7 East, as an exception to Statewide Rule 28.

DOCKET NUMBER

NEW DOCKET

101-2015-D

EAST HEIDELBERG FIELD - Jasper County.

Petition of B & B Oil Well Service, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Deavours Estate 3-7 Well.

111-2015-D

MAPLE BRANCH FIELD - Lowndes and Monroe Counties.

Petition of Gulf Pine Energy, LP, requesting the Board hold all forms, reports and production information confidential as an exception to Statewide Rules 23 and 42 for the Holliman 18-5H No. 1 Well, situated in Section 18, Township 16 South, Range 17 West, for a period of six months.

118-2015-D

DIAMOND FIELD - Wayne County.

Petition of Mosbacher Energy Company, requesting authority to convert the Herring 20-15 No.1 Well, located in Section 20, Township 9 North, Range 6 West, to a Salt Water Disposal Well with a disposal zone of 4,796' to 8,700' in the Eutaw, Tuscaloosa and Paluxy Formations.

119-2015-D

CRAIG FIELD - Adams County.

Petition of KFG Petroleum Corporation requesting the Board to reform the presently-existing 40-acre oil unit for the Craig No. 1 Well, to a new 40-acre oil unit situated in Section 79, Township 7 North, Range 2 West, for production from the Second Wilcox Sand Oil Pool, at a regular location.

120-2015-D

CRAIG FIELD - Adams County.

Petition of KFG Petroleum Corporation requesting the Board to reform the presently-existing 40-acre oil unit for the Craig No. 5 Well, to a new 40-acre oil unit situated in Section 79, Township 7 North, Range 2 West, for production from the Benbrook Oil Pool, at a regular location.

121-2015-D

NORTH CRAIG FIELD - Adams County.

Petition of KFG Petroleum Corporation requesting the Board to reform the presently-existing 40-acre oil unit for the Craig No. 3 Well, to a new 40-acre oil unit situated in Section 79, Township 7 North, Range 2 West, for production from the Wilcox Oil Pool, at a regular location.

- 122-2015-D** **BOLTON FIELD - Hinds County.**
Petition of J. R. Pounds, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 123-2015-D** **GREENS CREEK FIELD - Jefferson Davis and Marion Counties.**
Petition of J. R. Pounds, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Rogers Unit 28-11 No. 1 Well.
- 126-2015-D** **SANDY HOOK FIELD - Marion and Pearl River Counties.**
Petition of S. Lavon Evans, Jr., Operating Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Sandy Hook Gas Unit 20 No. 1 Well.
- 127-2015-D** **CENTRAL EUCUTTA FIELD - Wayne County.**
Petition of Logan Oil, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the G. M. & O. Railroad No. 17 Well.
- 128-2015-D** **POOL CREEK FIELD - Jones County.**
Petition of Logan Oil, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 130-2015-D** **EAST YELLOW CREEK FIELD - Wayne County.**
Petition of Palmer Petroleum, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Graham No. A-3 Well.
- 131-2015-D** **KELLY HILL FIELD - Wilkinson County.**
Petition of Sanchez Oil and Gas Corporation, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Crosby 16-4 No. 2 Well.
- 132-2015-D** **MCCALL CREEK FIELD - Franklin County.**
Petition of Exchange Exploration and Production Company, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Lofton No. 1 Well.
- 133-2015-D** **BAY SPRINGS FIELD - Jasper County.**
Petition of Petroci USA, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the T. M. Sims No. 2 Well.
- 134-2015-D** **FLORA FIELD - Madison County.**
On the Board's own motion, Show Cause Order 148-2015 was issued to BPS Operating Services, LLC, as to why it should not be penalized for violation of Statewide Rule 45, Waste by Pollution and Statewide Rule 61, Firewalls for the FFU 1-8A, located in Section 1, Township 8 North, Range 1 West.

135-2015-D

GITANO FIELD - Jones County.

Petition of Tiger Production Company, requesting authority to convert the A. H. Powell No. 2 Well, located in Section 9, Township 9 North, Range 13 West, to a Saltwater Disposal Well with a disposal zone of 3,744' to 4,620' in the Wilcox Formation.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at www.ogb.state.ms.us

The May meeting of the Board will be held May 27, 2015, at the regular location.

