

State Oil and Gas Board



Board Members

CARROLL V. HOOD, Hazlehurst

Chairman

JOHN R. PARKER, Laurel

Vice-Chairman

DAVID A. SCOTT, Jackson

JAMES HEIDELBERG, Pascagoula

JERRY WILBURN, Mantachie

State Of Mississippi

500 Greymont Ave, Suite E

Jackson, MS 39202

Telephone (601) 576-4900

LISA IVSHIN

Executive Director

HOWARD LEACH

Board Attorney

Friday, February 28, 2014

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 19 of March, 2014 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER

CONTINUED DOCKET

321-2013-D

BATTEAST HILL FIELD - Wilkinson County.

On the Board's own motion, Show Cause Order 457-2013 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Batteast No. 2 Well, located in Section 25, Township 4 North, Range 1 East.

325-2013-D

SOUTHWEST EAST FORK FIELD - Amite County.

On the Board's own motion, Show Cause Order 461-2013 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection, for the Whittington No. 11 Well, located in Section 4, Township 2 North, Range 5 East.

453-2013-D

CATAHOULA CREEK AND WAVELAND FIELDS - Hancock County.

On the Board's own motion, Show Cause Order 528-2013 was issued to Kelly Oil Co., Inc., as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Forest Lee No. 1 Well, located in Section 33, Township 6 South, Range 15 West and the Gordon Brown No. 1 Well, located in Section 29, Township 6 South, Range 15 West, Catahoula Creek and the Zengaring No. 1 Well, located in Section 21, Township 8 South, Range 15 West, Waveland Field.

511-2013-D

STATEWIDE RULE.

On the Board's own motion, the State Oil and Gas Board files its Petition to amend and revise Statewide Rule 13, Blowout Preventers and Well Control, to define when to install BOPs, when to test BOPs, how to report/record BOP tests, define testing requirements, prescribe waivers to the rule and establish well control certification requirements.

546-2013-D

FERNWOOD FIELD - Pike County.

On the Board's own motion, Show Cause Order 733-2013 was issued to Rincon Management, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the McMullin No. 1, the McMullin No. 5 and the McMullin No. 2 Wells, located in Section 36, Township 3 North, Range 7 East.

561-2013-D

DARRINGTON FIELD - Wilkinson County.

Petition of Plum Creek South Central Timberlands, LLC, requesting the Board to determine whether Calto Oil Company is responsible for the costs and remediation of the Plum Creek South Central Timberlands, LLC property located in the SE/4 of the SW/4 of Section 32, Township 4 North, Range 2 West.

590-2013-D

SOUTHEAST MOSS HILL FIELD - Adams County.

On the Board's Own Motion, Show Cause Order 805-2013 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Buckles No. 3 Well, located in Section 31, Township 6 North, Range 1 West.

67-2014-D

CATAHOULA CREEK AND WAVELAND FIELDS - Hancock County.

On the Board's own motion, Show Cause Order 49-2014 was issued to Kelly Oil Co., Inc., as to why it should not be penalized for violation of Statewide Rule 42, Producer's Monthly Report, for the Forest Lee No. 1 Well, located in Section 33, Township 6 South, Range 15 West and the Gordon Brown No. 1 Well, located in Section 29, Township 6 South, Range 15 West, Catahoula Creek and the Zengarling No. 1 Well, located in Section 21, Township 8 South, Range 15 West, Waveland Field.

70-2014-D

MADISON COUNTY.

Petition of Lava Petroleum, LLC, requesting the Board to integrate all interests in a 640-acre gas unit, situated in Section 34, Township 9 North, Range 4 East, to drill the Denmiss 34-7 No. 1 Well, to a depth of 15,500' to test and produce the Norphlet Formation and all other formations and pools that may be encountered at a regular location. Additionally, Petitioner requests the Board to dissolve the 2840-acre gas unit for the C. F. Hauberg et al No. 1 Well, located in Sections 2, 3 and 4, Township 8 North, Range 4 East and Sections 26, 27, 28, 33, 34 and 35, Township 9 North, Range 4 East.

77-2014-D

SOUTH CENTER RIDGE FIELD - Smith County.

FOR FINAL ORDER

Petition of Spooner Petroleum Company requesting authority to simultaneously produce and commingle downhole production in the Highmount 32-2 No. 5 Well, located on an 80-acre oil unit, situated in the W/2 of the NE/4 of Section 32, Township 1 North, Range 8 East, from the Pine Island Oil Pool, the Lower Rodessa Oil Pool and the Sligo Oil Pool.

83-2014-D

LAUREL FIELD - Jones County.

FOR FINAL ORDER

Petition of Petro Harvester Operating Company, LLC, requesting authority to convert the Laurel Field Unit 36-15 No. 1 Well, located Section 1, Township 8 North, Range 12 West, to a Saltwater Disposal Well with a disposal interval of 3,620' to 4,500' in the Lower Wilcox Formation.

99-2014-D

MIDWAY DOME FIELD - Lamar County.

FOR FINAL ORDER

Petition of Apache Corporation requesting the Board to extend the test period for the Allar No. 7 Well, located in the SE/4 of the SW/4 of Section 33, Township 4 North, Range 15 West, for 60 days. Additionally, Petitioner requests the Board to reform the presently-existing 160-acre oil unit to a new 80-acre oil unit, situated in the E/2 of the SW/4 of Section 33, Township 4 North, Range 15 West, for production from the Mooringsport Formation and to integrate all interests in said new unit.

104-2014-D

EAST HURRICANE LAKE FIELD - Lincoln County.

FOR FINAL ORDER

Petition of Moon Hines Tigrett Operating Co., Inc., requesting authority to drill the Smith Estate 11-9 No. 1 Well, located on an exceptionally sized 80-acre oil unit, situated in the NE/4 of the SE/4 and the SE/4 of the NE/4 of Section 11, Township 6 North, Range 6 East, from an exception location 1,050' FEL and 2,050' FSL of Section 11, to a depth of 10,750' to test and produce the Lower Tuscaloosa Formation and all other formations and pools that may be encountered, with a full allowable.

112-2014-D

MIZE FIELD - Smith County.

FOR FINAL ORDER

Petition of Mize Energy Producers, LLC, requesting authority to simultaneously produce and commingle downhole production in the John W. Meyer et al No. 1 Well, located on a 40-acre oil unit, situated in the SW/4 of the SE/4 of Section 9, Township 10 North, Range 15 West, from the undefined Paluxy Oil Pools and the 10,400' Paluxy Oil Pool through the 11,950' Paluxy Oil Pool, with a combined allowable.

113-2014-D

EAST HEIDELBERG FIELD - Jasper County.

FOR FINAL ORDER

Petition of Petroci USA Inc., requesting authority to convert the D. L. Lightsey No. 3 Well, located Section 11, Township 1 North, Range 12 East, to an Enhanced Oil Recovery Well with an injection zone of 4,919' to 5,049' in the unitized Eutaw Oil Pool.

114-2014-D

POND FIELD - Wilkinson County.

FOR FINAL ORDER

Petition of Black Jack Oil Company, Inc., requesting the Board to be appointed operator of the Wall No. 1 Well, situated in Section 6, Township 1 North, Range 4 West, and remove said well from Orphan Well list.

118-2014-D

DEXTER FIELD - Marion and Walthall Counties.

FOR FINAL ORDER

Petition of Ram Petroleum, LLC, requesting the Board to integrate all interests in a 40-acre oil unit, situated in Sections 11 and 12, Township 1 North, Range 12 East, for the reentry of the Byrd Unit No. 1 Well to a depth of 9,684' to test and produce the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location.

DOCKET NUMBER

NEW DOCKET

1-2014-D

STATEWIDE RULE.

On the Board's own motion, the State Oil and Gas Board files its Petition to amend and revise Statewide Rule 4, Application to Drill, and Statewide Rule 28, Plugging and Abandonment, to require Semi-Annual Inactive Well Status Reports (Form 9-A) on all unplugged standby secondary and tertiary recovery project wells as well as all unplugged inactive fieldwide unit wells, and said wells will be required to petition the Board for inactive well status. Additionally, Petitioner will require all unplugged inactive/standby wells to pay an additional annual fee of \$100.00 per well at the time of petition.

62-2014-D

SASSAFRAS FIELD - Franklin County.

Petition of Spooner Petroleum Company requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 160-acre oil unit, situated in the NE/4 of Section 18, Township 7 North, Range 3 East, to drill the Ducker 18-1 No. 1 Well to a depth of 6,500' to test and produce the Wilcox Formation and all other formations and pools that may be encountered at a regular location, with the right to drill up to two additional increased density wells on the unit. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

72-2014-D

WILKINSON COUNTY.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in the previously-permitted exceptional sized 1,966.34-acre oil unit, situated in Sections 25, 28 and 37, Township 2 North, Range 1 East and Section 4, Township 1 North, Range 1 East, to horizontally drill the Pintard 28H No. 2 Well as an increased density well from an exception surface location due to economic, engineering, topographical and geological reasons 377' FSL and 660' FWL of Section 28, to a depth of 12,200' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 2,914' FSL and 660' FWL of Section 4, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

73-2014-D

ALFRED C. MOORE FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 966.546-acre oil unit, situated in Sections 29, and 32, Township 1 North, Range 5 East, to horizontally drill the Mathis 29-32H-1 Well to a depth of 12,275' to test the Tuscaloosa Marine Shale Formation at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

74-2014-D

HORSESHOE HILL FIELD - Wilkinson County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 946.6211-acre oil unit, situated in Sections 11, 12, 21, and 22, Township 1 North, Range 1 West, to horizontally drill the Horseshoe Hill 11-22H No. 1 Well from an exception surface location due to topographical and geological reasons 25' FNL and 1,357' FWL of Section 11, to a depth of 12,800' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 330' FSL and 660' FWL of Section 22, with the right to horizontally drill up to three additional increased density wells with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce the wells without tubing as an exception to Statewide Rule 18 and to not run the electric log as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

75-2014-D

SOUTH PISGAH FIELD - Rankin County.

Petition of Denbury Onshore, LLC, requesting the Board to amend the Special Field Rules so as to modify the geographic limits of the field, modify spacing requirements in said field, establish the use of meters to measure production and allow commingled production in a common storage system, and allow tubingless completion of CO2 wells in said field.

76-2014-D

GOSHEN SPRINGS FIELD - Rankin County.

Petition of Denbury Onshore, LLC, requesting the Board to establish Special Field Rules so as to define the geographic limits of the field, define the Upper Buckner Gas Pool, the Buckner Gas Pool, the Smackover Gas Pool and the Norphlet Gas Pool, establish spacing requirements for units in said pools, establish the use of meters to measure production and allow commingled production in a common storage system, and allow tubingless completion of CO2 wells in said field.

78-2014-D

SOUTHWEST KOLA FIELD - Covington County.

Petition of Mosbacher Energy Company requesting the Board to integrate, with alternate risk charges, all interests in an existing 640-acre oil unit, situated in the S/2 of Section 31, Township 8 North, Range 15 West and N/2 of Section 6, Township 7 North, Range 15 West, to drill the Pearce No. 1 Well as an increased density well to a depth of 19,000' to test and produce the Cotton Valley Oil Pool and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

79-2014-D

AMITE COUNTY.

Petition of Encana Oil and Gas (USA) Inc., requesting the Board to integrate, with alternate risk charges, all interests in the previously-permitted exceptional sized 1,938.26-acre oil unit to drill the Lyons 35H No. 2 Well as an increased density well from an exception surface location due to economic, engineering, topographical and geological reasons 2,357' FSL and 660' FEL of Section 35, to a depth of 12,500' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL of Section 29 and 660' FEL of Section 38, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

81-2014-D

ROXIE FIELD - Franklin County.

Petition of Stroud Petroleum, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptionally sized 80-acre oil unit, situated in the SE/4 of the NE/4 of Section 26 and the SW/4 of the NW/4 of Section 25, Township 6 North, Range 2 East, to drill the Homochitto 25-5 No. 2 Well at an exception location due to geological reasons 1,650' FNL and 330' FWL of Section 25, to a depth of 10,850' to test and produce the Lower Tuscaloosa Formation and all other formations and pools that may be encountered. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

82-2014-D

EAST EUCUTTA FIELD - Wayne County.

Petition of Denbury Onshore, LLC, requesting authority to increase the injection zone of the East Eucutta Unit 36-10 No. 3 Saltwater Disposal Well, located in Section 36, Township 10 North, Range 9 West, from 3,106' – 3,146' to 3,068' – 3,199' in the Wilcox Formation.

87-2014-D

NEWTON COUNTY.

Petition of Land and Natural Resource Development, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an 80-acre oil unit, situated in NE/4 of the SW/4 and the SE/4 of the NW/4 of Section 24, Township 6 North, Range 10 East, to drill the OGI-Global 24-11 No. 1 Well to a depth of 14,750' to test the Smackover, Norphlet and Knox Formations and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

89-2014-D

ROXIE FIELD - Franklin County.

Petition of Stroud Petroleum, Inc., requesting authority to drill the Seab No. 3 SWD Well, located Section 12, Township 6 North, Range 2 East, as a Saltwater Disposal Well with an injection zone of 2,538' to 3,892' in the Cockfield and Sparta Formations.

90-2014-D

MORTON FIELD - Scott County.

Petition of Moon Hines Tigrett Operating Co., LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Rogers Est UN 10-4 No. 1 Well.

91-2014-D

OLDENBURG FIELD - Franklin County.

Petition of Miss-Lou Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Landers Estate No. 1 Well.

92-2014-D

COLLINS FIELD - Covington County.

Petition of Mosbacher Energy Company requesting the Board to amend the Special Field Rules so as to modify the spacing requirements in the Paluxy Oil Pool and the Mooringsport Oil Pool and to allow four increased density wells per unit in said pools.

95-2014-D

AMITE COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Denkmann 33-28H No. 1 Well.

97-2014-D

CYPRESS CREEK FIELD - Wayne County.

Petition of Oglesby Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

98-2014-D

HEIDELBERG FIELD - Jasper County.

Petition of Crown Exploration and Production Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Rowell B A No. 4, the Culpepper 13-9 and the Culpepper 13-10 Wells.

100-2014-D

JONES COUNTY.

Petition of Venture Oil and Gas, Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 640-acre gas unit, situated in the SE/4 of Section 21, the SW/4 of Section 22, the SW/4 of Section 27 and the NE/4 of Section 28, Township 8 North, Range 11 West, to directionally drill the Holifield 21-16 No. 1 Well to a depth of 17,500' to test and produce the Cotton Valley Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

101-2014-D

WEST MOUNT OLIVE FIELD - Smith, Simpson and Covington Counties.

Petition of Bean Resources, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Everett 31-4 No. 1 Well.

102-2014-D

PINE GROVE FIELD - Jones County.

Petition of Bean Resources, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Miller-Price No. 2 Well.

103-2014-D

AMITE COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1201-acre oil unit, situated in Sections 28 and 33, Township 1 North, Range 4 East, to horizontally drill the Denkmann 33-28H No. 2 Well from an exception surface location due to geological and topographical reasons 562' FEL and 489' FSL of Section 33, to a depth of 12,500' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 1,751' FSL and 634' FEL of Section 28, with the right to drill up to three additional increased density wells with an unrestricted eighteen month test period for each well to establish a maximum efficient rate (MER) of production for said pool and to produce said wells without tubing as an exception to Statewide Rule 18. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

105-2014-D

TALLAHOMA CREEK FIELD - Jones County.

Petition of Bulldog Operating Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in a 160-acre oil unit, situated in the SE/4 of Section 21, Township 8 North, Range 12 West, to directionally drill the Moffett 21-16 No. 2 Well to a depth of 17,000' to test and produce the Cotton Valley Oil Pool and all other formations and pools that may be encountered at a regular. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

106-2014-D

MECHANICSBURG FIELD - Yazoo County.

Petition of Premier Natural Resources II, LLC, requesting the Board to integrate all interests in an existing 640-acre gas unit, situated in the S/2 of the S/2 of Section 9 and the N/2 and the N/2 of the S/2 of Section 16, Township 9 North, Range 3 West, to drill the Mechanicsburg 9-13 No. 1 Well as an exceptional third increased density well at an exception location due to geological reasons 200' FSL and 957' FWL of Section 9, to a depth of 13,500' to test the Upper and Lower Cotton Valley Gas Pools and all other formations and pools that may be encountered.

107-2014-D

MECHANICSBURG FIELD - Yazoo County.

Petition of Premier Natural Resources II, LLC, requesting the Board to integrate all interests in an existing 640-acre gas unit, situated in the S/2 of the S/2 of Section 4 and the N/2 and the N/2 of the S/2 of Section 9, Township 9 North, Range 3 West, to directionally drill the Mechanicsburg 9-6 No. 1 Well as an exceptional eighth increased density well to a depth of 13,500' to test the Upper and Lower Cotton Valley Gas Pools and all other formations and pools that may be encountered at a regular location.

108-2014-D

TYLERTOWN FIELD - Walthall County.

Petition of Skrivanos Engineering, Inc., requesting authority to plug the Tylertown 25-14 No. 1 Well, located in Section 25, Township 2 North, Range 11 East, as an exception to Statewide Rule 28.

109-2014-D

SANDY HOOK FIELD - Marion and Pearl River Counties.

Petition of S. Lavon Evans, Jr., Operating Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Sandy Hook Gas Unit 20 No. 1 Well.

110-2014-D

BOVINA FIELD - Warren County.

Petition of Bovina Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Bovina Unit 7-2 No. 1 and the Bovina Unit 7-2 No. 2 Wells.

111-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to amend the permit for the Dry Fork East No. 1H Well, located on an exceptional sized 1952.6-acre oil unit, situated in Sections 5, 8 and 17, Township 2 North, Range 1 West, to horizontally drill the Well from an exception surface location due to economic, engineering, geological and topographical reasons 1,210' FNL and 1,890' FEL of Section 8, to a depth of 11,890' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 470' FNL' and 1,680' FEL of Section 5. Additionally, Petitioner requests authority to horizontally drill the Dry Fork East Unit No. 2H Well as an increased density well from an exception surface location 1,240' FNL and 1,890' FEL of Section 8, to a depth of 12,210' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 500' FSL and 1,830' FEL of Section 17 and to integrate, with alternate risk charges all interests in said unit. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

- 115-2014-D** **OAKVALE FIELD - Jefferson Davis County.**
Petition of Range Production Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Davis et al No. 1 Well.
- 116-2014-D** **MIDWAY DOME FIELD - Lamar County.**
Petition of Apache Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Patterson No. 2 and the Miller-Allar No. 6 Wells.
- 117-2014-D** **GITANO FIELD - Jones County.**
Petition of Pruet Production Co., requesting the Board to integrate all interests in an existing 320-acre gas unit, situated in the S/2 of Section 5, Township 9 North, Range 13 West, to directionally drill the Coats 5-11 No. 1 Well as a fourth increased density well at an exception surface location due to geological reasons 2,495' FSL and 1,852' FWL of Section 5, to a depth of 10,900' to test and produce the Paluxy Gas Pool and all other formations and pools that may be encountered at an exception bottomhole location 2,157' FSL and 1,596' FWL of Section 5.
- 119-2014-D** **MAXIE FIELD - Forrest County.**
Petition of Steverson Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Weyerhaeuser No. 1 Well.
- 132-2014-D** **EAST LAGRANGE FIELD - Adams County.**
Amended Petition of Wilcox Energy Company requesting authority to drill the Craig B-4 Well, located in a 40-acre oil unit, situated in Section 79, Township 7 North, Range 2 West, at an exception location due to geological reasons 3,150' FSL and 575' FEL of Section 79, to a depth of 4,750' to test and produce the Wilcox Formation and all other formations and pools that may be encountered, with a full allowable.
- 133-2014-D** **NORTH WOODVILLE FIELD - Wilkinson County.**
Petition of Longbranch Energy, LP, requesting authority to drill the Longbranch No. 1 SWD Well, located Section 2, Township 2 North, Range 2 West, as a Saltwater Disposal Well with an injection zone of 4,815' to 5,350' in the Sparta Formation.
- 134-2014-D** **NEW HOME SALT DOME GAS STORAGE FIELD - Smith & Jasper Counties.**
Petition of Leaf River Energy Center, LLC, requesting the Board to amend the Special Field Rules so as to remove the segregation of lands and the Common Boundary.
- 135-2014-D** **JEFFERSON COUNTY.**
Petition of Bruxoil, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Phillips-Burkley No. 1 Well.
- 137-2014-D** **CATAHOULA CREEK AND WAVELAND FIELDS - Hancock County.**
On the Board's own motion, Show Cause Order 116-2014 was issued to Kelly Oil Company, Inc., as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the Forrest Lee No. 1 Well, located in Section 33, Township 6 South, Range 15 West, the Rhonda Lee Brown No. 1 Well, located in Section 28, Township 6 South, Range 15 West, the Gordon Brown No. 1 Well, located in Section 29, Township 6 South, Range 15 West, and the Zengarleng No. 1 Well, located in Section 21, Township 8 South, Range 15 West.
- 138-2014-D** **WATTS CREEK FIELD - Clarke County.**
On the Board's own motion, Show Cause Order 117-2014 was issued to Osyka Permian, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the Charlotte 13-13 No. 1 Well, located in Section 13, Township 1 North, Range 15 East.
- 139-2014-D** **EAST PACHUTA CREEK FIELD - Clarke County.**
On the Board's own motion, Show Cause Order 118-2014 was issued to Petco Petroleum Corp., as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the ESOPU 23-11 Well, located in Section 23, Township 2 North, Range 14 East.

140-2014-D

BAXTERVILLE FIELD - Lamar and Marion Counties.

On the Board's own motion, Show Cause Order 119-2014 was issued to Barton Oil, LLC, as to why it should not be penalized for violation of Statewide Rule 6, Well Identification, for the Tim Hurst No. 1 Well, located in Section 32, Township 2 North, Range 16 West.

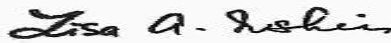
37-2014

GAS ALLOWABLES.

On motion of the State Oil and Gas Board to establish the maximum efficient rate of production of gas pools and the allowables to wells in said pools for the period of April 1, 2014, through September 30, 2014, in the following fields:

ABBOTT	DRY CREEK DOME	MCRANEY	SHANNON EAST
EAST ABERDEEN	ELY CREEK	MECHANICSBURG	SHARON
ALCORN	FOURMILE CREEK	MERIT	SILOAM
BACON	FREE STATE	MIDWAY DOME	SMITH CREEK
BALLS BRANCH	FREEDOM	MONTICELLO	SMITHTOWN
BASSFIELD	GITANO	MONTICELLO DOME	SOSO
BAXTERVILLE	GLUCKSTADT	EAST MORGANTOWN	SPLUNGE
BELLE BOYD	GRANGE	MOUNT OLIVE, EAST	STAMPEDE
BELMONT LAKE	GREENS CREEK	MOUNT OLIVE, WEST	SOUTH STATE LINE
BLACK CREEK	GREENWOOD SPRINGS	NORTH NETTLETON	STINSON CREEK
BLACKBURN	GWINVILLE	OAK GROVE	SUGAR RUN CREEK
BLACK STONE	HANGING KETTLE	OAK RIDGE	SYMPHONY
BOLTON	HARRISVILLE	OAKVALE	TALLABINNELA CREEK
BOVINA	EAST HEIDELBERG	OAKVALE DOME	THOMASVILLE
BUTTAHATCHIE RIVER	WEST HEIDELBERG	OCEAN FOREST	TIGER
CARSON	HIWANNEE	OLIO	TINSLEY
SOUTH CENTREVILLE	HOLIDAY	SOUTH PALMETTO	TOPEKA
WEST CHICORA	HOLIDAY CREEK	PINEY WOODS	TREBLOC
CHIGGER	HUB	SOUTHWEST PINEY WOODS	TRIMBLE
NORTH CLARA	INDEPENDENCE	PISTOL RIDGE	TROY
COLLINS	JAYNESVILLE	POPLAR SPRINGS	TUBBALUBBA CREEK
COLLINS, N.E.	JOHNS	POPLARVILLE	UNION CHURCH
COLUMBIA	KNOXO	EAST POPLARVILLE	VINTAGE
CORINNE	KOKOMO-DARBUN	SOUTH PRENTISS	NORTH WAUSAU
CROOKED BRANCH	LEAF RIVER	ROBINWOOD	WAVELAND
DARBUN, NORTH	MABEN	SANDY HOOK	WHITESAND
DEXTER	SOUTH MABEN	WEST SANDY HOOK	SOUTH WILLIAMSBURG
DEXTER, EAST	MAXIE	SEMINARY	WITCH DANCE HILL
	MCKINLEY CREEK	SHANNON	

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at

www.ogb.state.ms.us