

State Oil and Gas Board



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Executive Director

HOWARD LEACH

Board Attorney

Monday, June 30, 2014

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 16 of July, 2014 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER

CONTINUED DOCKET

167-2014-D

NORTH KNOXVILLE FIELD - Franklin County.

On the Board's own motion, Show Cause Order 180-2014 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Board of Education No. 1 Well, located in Section 33, Township 5 North, Range 1 East.

216-2014-D

SW EAST FORK FIELD - Amite County.

On the Board's own motion, Show Cause Order 247-2014 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the Clyde E. Whittington No.1, the Whittington No. 8, the Whittington No. 9 and the Whittington No. 7 Wells, located in Section 4, Township 2 North, Range 5 East, the Whittington No. 1 and the Whittington No. 2 Wells, located in Section 33, Township 3 North, Range 5 East, and the Whittington No. 13 and the Whittington No. 10 Wells, located in Section 5, Township 2 North, Range 5 East.

237-2014-D

DINAN FIELD - Walthall County.

Petition of Anderson Operating, LLC, requesting the Board to integrate, with alternate risk charges, all interests in a 160-acre oil unit, situated in the SW/4 of the SW/4 of Section 3 and the NW/4 of the NW/4 and the NE/4 of the NW/4 and the SE/4 of the NW/4 of Section 10, Township 3 North, Range 10 East, for the reentry of the Etta Nickens No. 1 Well to a depth of 4,000' to test and produce the Sparta Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

258-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to amend the permit for the Dry Fork East No. 2H Well, located on an exceptional sized 1952.6-acre oil unit, situated in Sections 5, 8 and 17, Township 2 North, Range 1 West, to horizontally drill the Well as an increased density well from an exception surface location due to economic, engineering, geological and topographical reasons 1,189' FNL and 1,788' FEL of Section 8, to a depth of 12,488' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 500' FNL and 1,830' FEL of Section 17.

263-2014-D

NORTHEAST COLLINS FIELD - Covington County.

FOR FINAL ORDER

Petition of Roundtree and Associates, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptionally configured 640-acre oil unit, situated in the S/2 of SE/4 of Section 20, the S/2 of the NW/4 and the SW/4 of Section 21, the NW/4 of Section 28 and the NE/4 of Section 29, Township 8 North, Range 14 West, to drill the Faler 21-6 No. 1 Well to a depth of 19,000' to test all zones down through Hosston-Cotton Valley Producing Interval and all other formations and pools that may be encountered at a regular location, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

265-2014-D

NORTHEAST COLLINS FIELD - Covington County.

FOR FINAL ORDER

Petition of Roundtree and Associates, Inc., requesting authority to plug the Harrison 22-5 No. 1 Well, located in Section 22, Township 8 North, Range 14 West, as an exception to Statewide Rule 28.

267-2014-D

BAXTERVILLE FIELD - Lamar and Marion Counties.

FOR FINAL ORDER

Petition of Tellus Operating Group, LLC, requesting authority to change the well configuration of the Waste Water System 1 No. 8 Saltwater Disposal Well, located in Section 9, Township 1 North, Range 16 West, by installing a liner as an exception to Rule 63.

290-2014-D

AMITE COUNTY.

FOR FINAL ORDER

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 952.89-acre oil unit, situated in Sections 31, Township 2 North, Range 6 East and the N/2 of Section 6, Township 1 North, Range 6 East, to horizontally drill the Spears 31-6H No. 1 Well from an exception off-unit surface location due to economic, engineering, geological and topographical reasons 477' FSL and 1,044' FWL of Section 30, to a depth of 11,700' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 970' FNL and 1,044' FEL of Section 6, with the right to drill up to seven additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

295-2014-D

TINSLEY FIELD - Yazoo County.

FOR FINAL ORDER

Petition of Denbury Onshore, LLC, requesting the Board to reform the presently-existing fieldwide unit for the TFU 1N-16 No. 1 Well, to a new 40-acre oil unit, situated in the SE/4 of the SE/4 of Section 1, Township 10 North, Range 3 West, for production from the Stevens Oil Pool and to rename said well as the Partridge 1N-16 No. 1 Well.

296-2014-D

EAST EUCUTTA FIELD - Wayne County.

FOR FINAL ORDER

Amended Petition of Denbury Onshore, LLC, requesting the Board to reform the presently-existing 80-acre oil unit for the Stanley 1-11 No. 8 Well to a new 40-acre oil unit, situated in the NE/4 of the SW/4 of Section 1, Township 9 North, Range 9 West, for production from the Upper Tuscaloosa Massive Sand Oil Pool at a regular location.

298-2014-D

FREEDOM FIELD - Wilkinson County.

FOR FINAL ORDER

Petition of Sanchez Oil and Gas Corporation, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the USA No. 3 Well.

302-2014-D

NORTHEAST COLLINS FIELD - Covington County.

FOR FINAL ORDER

Petition of Roundtree and Associates, Inc., requesting the Board to integrate all interests in an exceptional sized 400-acre oil unit, situated in the N/2 of the SE/4 and the NE/4 of Section 20 and the S/2 of the S/2 of Section 17, Township 8 North, Range 14 West, to drill the Black Stone 20-9 No. 1 Well to a depth of 19,000' to test and produce the Hosston-Cotton Valley Producing Interval and all other formations and pools that may be encountered at a regular location, with the right to drill up to three additional wells on said unit.

DOCKET NUMBER

206-2014-D

NEW DOCKET

EAST FORK FIELD - Amite County.

Petition of Day Dreams Resources, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the East Fork 36-6 No. 1 Well.

266-2014-D

MAGEE FIELD - Smith and Simpson Counties.

Petition of Premier Natural Resources II, LLC, requesting the Board to integrate all interests in an 80-acre oil unit, situated in the SE/4 of Section 35, Township 1 North, Range 6 East, to drill the PNR Robinson No. 1 Well to a depth of 16,000' or a depth sufficient to test the Lower Hosston and Cotton Valley Formations and all other formations and pools that may be encountered at a regular location.

268-2014-D

WILKINSON COUNTY.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized and configured 1,856-acre oil unit, situated in Sections 2, 11, 12, 15, 16, and 25, Township 2 North, Range 1 East, to horizontally drill the Sanders 11H No. 1 Well from an exception off-unit surface location due to engineering, geological and topographical reasons 439' FSL and 190' FEL of Section 10, to a depth of 12,200' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 670' FWL of Section 2. Petitioner also requests authority to drill the Sanders 11H No. 2 Well as an increased density well from an exception off-unit surface location 389' FSL and 190' FEL of Section 10, to a depth of 12,250' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 677' FWL of Section 25, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

269-2014-D

AMITE COUNTY.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized and configured 1,906-acre oil unit, situated in Sections 25, 34, and 37, Township 1 North, Range 2 East, to horizontally drill the Knighton 34H No. 1 Well at an exception surface location due to engineering, geological and topographical reasons 2,682' FSL and 240' FWL of Section 34, to a depth of 12,885' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 1,101' FWL of Section 25. Petitioner also requests authority to drill the Knighton 34H No. 2 Well as an increased density well at an exception surface location 2,632' FSL and 240' FWL of Section 34, to a depth of 12,935' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 1,104' FWL of Section 37, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

270-2014-D

ALFRED C. MOORE FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 2,019-acre oil unit, situated in Sections 4, 11, 12, 18 and 19, Township 2 North, Range 2 East, to horizontally drill the Boudreaux 12H No. 1 Well at an exception surface location due to engineering, geological and topographical reasons 1,192' FNL of Section 18 and 240' FEL of Section 12, to a depth of 12,005' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 1,107' FEL of Section 4. Petitioner also requests authority to drill the Boudreaux 12H No. 2 Well as an increased density well at an exception surface location 1,142' FNL of Section 18 and 239' FEL of Section 12, to a depth of 12,105' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 1,565' FEL of Section 19, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

271-2014-D

AMITE COUNTY.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,987-acre oil unit, situated in Sections 2, 3, 13, 14, 17 and 18, Township 2 North, Range 2 East, to horizontally drill the Black Stone 14H No. 1 Well from an exception off-unit surface location due to engineering, geological and topographical reasons 1,190' FSL and 190' FEL of Section 12, to a depth of 11,925' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 667' FWL of Section 3. Petitioner also requests authority to drill the Black Stone 14 No. 2 Well as an increased density well from an exception off-unit surface location 1,140' FSL and 189' FEL of Section 12, to a depth of 12,000' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 330' FWL of Section 17, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

272-2014-D

AMITE COUNTY.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,999-acre oil unit, situated in Sections 22, 34, 35 and 38, Township 2 North, Range 3 East, to horizontally drill the Taggart 35H No. 1 Well from an exception off-unit surface location due to engineering, geological and topographical reasons 1,842' FNL and 190' FEL of Section 36, to a depth of 12,150' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 674' FWL of Section 22. Petitioner also requests authority to drill the Taggart 35H No. 2 Well as an increased density well from an exception surface location 1,892' FNL and 190' FEL of Section 36, to a depth of 12,300' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 671' FWL of Section 38, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

275-2014-D

ALFRED C. MOORE FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,196.6-acre oil unit, situated in Sections 17, 20 and 29, Township 1 North, Range 5 East, to horizontally drill the Mathis 29-17H No. 1 Well to a depth of 12,050' to test the Tuscaloosa Marine Shale Formation at a regular location, with the right to horizontally drill up to seven additional wells on the unit.

276-2014-D

ALFRED C. MOORE FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,914-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 5 East, to horizontally drill the Smith, et al 28H No. 1 Well to a depth of 12,125' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to drill the Smith, et al 28H No. 2 Well as an increased density well to a depth of 12,225' to test the Tuscaloosa Marine Shale Formation at a regular location, with the right to horizontally drill up to six additional wells on the unit.

277-2014-D

ALFRED C. MOORE FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,953.76-acre oil unit, situated in Sections 9 and 4, Township 1 North, Range 5 East, and Section 33, Township 2 North, Range 5 East, to horizontally drill the Stricklin 4H No. 1 Well to a depth of 11,800' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Stricklin 4H No. 2 Well as an increased density well to a depth of 11,925' to test the Tuscaloosa Marine Shale Formation at a regular location, with the right to horizontally drill up to six additional wells on the unit.

286-2014-D

AMITE COUNTY.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in the previously-permitted exceptional sized 1,903-acre oil unit, situated in Sections 26, 29 and 42, Township 2 North, Range 4 East, to horizontally drill the Longleaf 29H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,597' FNL and 900' FEL of Section 29, to a depth of 11,350' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 900' FEL of Section 26. Additionally, Petitioner requests authority to horizontally drill the Longleaf 29H No. 2 Well as an increased density well at an exception surface location 2,647' FNL and 899' FEL of Section 29, to a depth of 11,350' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 899' FEL of Section 42, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

287-2014-D

EAST HEIDELBERG FIELD - Jasper County.

Petition of Denbury Onshore, LLC, requesting the Board to implement the Plan of Unitization for the East Heidelberg Field Unit.

291-2014-D

BARNETT FIELD - Clarke County.

Petition of Champion Oilfield Service, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Matt Eddins 28-13 and the Matt Eddins 29-16 No. 1 Wells.

292-2014-D

SEMINARY FIELD - Covington County.

Petition of Mosbacher Energy Company requesting the Board to integrate, with alternate risk charges, all interests in a 640-acre oil unit, situated in Sections 11, 12, 13 and 14, Township 7 North, Range 15 West, to drill the Conner No. 1 Well to a depth of 19,000' to test the Cotton Valley Oil Pool and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

293-2014-D

AMITE COUNTY.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,949.25-acre oil unit, situated in Sections 3, 14, and 19, Township 1 North, Range 2 East, to horizontally drill the Grice 14H No. 1 Well at an exception surface location due to engineering, geological and topographical reasons 2,582' FSL and 660' FWL of Section 14, to a depth of 12,450' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 660' FWL of Section 3. Petitioner also requests authority to drill the Grice 14H No. 2 Well as an increased density well at an exception surface location 2,532' FSL and 660' FWL of Section 14, to a depth of 12,600' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 660' FWL of Section 19, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

294-2014-D

AMITE COUNTY.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in the previously-permitted exceptional sized 1,982-acre oil unit, situated in Sections 1, 12, 13 and 14, Township 2 North, Range 3 East, to horizontally drill the Sabine 12H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,247' FNL and 882' FEL of Section 12, to a depth of 11,950' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 880' FEL of Section 1. Additionally, Petitioner requests authority to horizontally drill the Sabine 12H No. 2 Well as an increased density well at an exception surface location 2,297' FNL and 881' FEL of Section 12, to a depth of 11,780' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL of Section 14 and 880' FEL of Section 13, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

299-2014-D

MAGEE FIELD - Simpson County.

Petition of Premier Natural Resources II, LLC, requesting the Board to integrate all interests in an exceptional sized 80-acre oil unit, situated in the Section 34, Township 1 North, Range 6 East, and Section 1, Township 10 North, Range 17 West, to drill the Wornack Real Estate No. 1 Well to a depth of 16,000' to test the Lower Hosston and Cotton Valley Formations and all other formations and pools that may be encountered at a regular location.

303-2014-D

NORTHEAST COLLINS FIELD - Jones and Covington Counties.

Petition of Roundtree and Associates, Inc., requesting the Board to reform the presently-existing 640-acre oil unit for the Harrison 22-5 No. 1 Well to a new 640-acre gas unit, situated in the S/2 of the NW/4 and the SW/4 of Section 22 and the N/2 of the NW/4 of Section 27, Township 8 North, Range 14 West of Jones County, and the S/2 of the NE/4 and the SE/4 of Section 21 and the N/2 of the NE/4 of Section 22, Township 8 North, Range 14 West of Covington County, with a resulting exception location 300' FWL and 1,821' FNL of Section 22, for production from the Sligo Formation.

304-2014-D

HI LO FIELD - Adams County.

Petition of Day Dreams Resources, LLC, requesting authority to drill the Armstrong Unit No. 1 Well, located on an exceptional sized 200-acre oil unit, situated in Section 31, Township 6 North, Range 3 West, to a depth of 6,400' to test all zones down through the Wilcox Formation, with the right to drill up to two additional increased density wells at a regular location, with a full allowable.

305-2014-D

EAST HEIDELBERG FIELD - Jasper County.

Petition of Denbury Onshore LLC, requesting authority to convert the EHFU 3-5 No. 5 Well, located in Section 3, Township 10 North, Range 10 West, to a Saltwater Disposal Well with a disposal zone of 6100' to 7,600' in the Lower Tuscaloosa Formation.

306-2014-D

MAGEE FIELD - Smith and Simpson Counties.

Petition of Premier Natural Resources II, LLC, requesting the Board to amend the Special Field Rules so as to define the Upper Hosston Oil Pool - Northern Segment, to prescribe spacing requirements for wells in the field, allowables and to allow for increased density wells for pools below 12,000' for the Upper Hosston Oil Pool - Northern Segment and to amend the definition of the Upper Hosston Oil Pool - Southeast Segment and to define the Sligo Oil Pool - Southeast Segment.

307-2014-D

COTTON CANDY FIELD - Amite County.

Petition of Stroud Petroleum, Inc., requesting authority to reenter and convert the B.H. Terrell No. 1 Well, located in Section 24, Township 4 North, Range 4 East, to a Saltwater Disposal Well with a disposal zone of 3,745' to 4,180' in the Sparta Formation, but to include the entire Sparta Formation.

308-2014-D

RIVER BEND FIELD - Wilkinson County.

Petition of Kenneth O. Williams, Jr., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ventress SECL No. 1 Well.

309-2014-D

GWINVILLE FIELD - Jefferson Davis and Simpson Counties.

Petition of Laurel Fuel Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the C. E. Berry GGU 22-1-A, the C. E. Berry GGU 6-2 and the B. D. Walker No. 1 Wells.

310-2014-D

BASSFIELD FIELD - Jefferson Davis County.

Petition of Roundtree and Associates, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

311-2014-D

GREENS CREEK FIELD - Jefferson Davis and Marion Counties.

Petition of Roundtree and Associates, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Board of Supervisors 16-8 No. 1 and the Board of Supervisors 16-11 No. 2 Wells.

312-2014-D

SOUTH PAULDING FIELD - Jasper County.

Petition of Roundtree and Associates, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Weldon McClellan No. 1 Well.

313-2014-D

MCCOMB FIELD - Pike County.

Petition of Longbranch Energy, LP, requesting authority to drill the Longbranch No. 2 SWD Well, located in Section 34, Township 3 North, Range 7 East, as a Saltwater Disposal Well with an disposal zone of 6,310' to 7,840' in the Wilcox Formation.

314-2014-D

EAST MORGANTOWN FIELD - Marion County.

Petition of Range Production Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Jerry Thornhill, Jr. No. 3 Well.

315-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,943.10-acre oil unit, situated in Sections 9, 18, and 23, Township 2 North, Range 1 East, to horizontally drill the Macedonia No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,035' FNL and 1,035' FWL of Section 18, to a depth of 11,775' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 500' FNL and 550' FWL of Section 9. Petitioner also requests authority to drill the Macedonia No. 2H Well as an increased density well at an exception surface location 2,090' FNL and 1,040' FWL of Section 18, to a depth of 11,910' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 490' FSL and 400' FWL of Section 23, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

316-2014-D

AMITE COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,890.7-acre oil unit, situated in Sections 13, 14, 17, 18 and 27, Township 2 North, Range 2 East, to horizontally drill the Beaver No. 1H Well, at an exception surface location due to economic, engineering, geological and topographical reasons 2,530' FSL and 1,090' FEL of Section 17, to a depth of 11,527' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 350' FNL and 960' FEL of Section 13. Petitioner also requests authority to drill the Beaver No. 2H Well as an increased density well, at an exception surface location 2,500' FSL and 1,090' FEL of Section 17, to a depth of 11,733' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 350' FSL and 1,030' FEL of Section 27, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

317-2014-D

AMITE COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,997.9-acre oil unit, situated in Sections 4, 11, 12, 18 and 19, Township 2 North, Range 2 East, to horizontally drill the Damascus No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,415' FNL and 470' FEL of Section 12, to a depth of 11,480' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 360' FNL and 350' FEL of Section 4. Petitioner also requests authority to drill the Damascus No. 2H Well as an increased density well at an exception surface location 2,445' FNL and 470' FEL of Section 12, to a depth of 11,685' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 350' FSL and 1,035' FEL of Section 19, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

318-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 2,097.8-acre oil unit, situated in Sections 21, 34 and 35, Township 3 North, Range 1 West, to horizontally drill the Brown No. 1H Well, at an exception surface location due to economic, engineering, geological and topographical reasons 2,030' FSL and 700' FEL of Section 34, to a depth of 11,620' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 900' FEL of Section 21. Petitioner also requests authority to drill the Brown No. 2H Well as an increased density well at an exception surface location 2,035' FSL and 700' FEL of Section 34, to a depth of 11,905' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 375' FSL and 1,065' FEL of Section 35, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

319-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,990-acre oil unit, situated in Sections 22, 23, 24, 33 and 36, Township 3 North, Range 1 West, to horizontally drill the Wilkinson No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,110' FSL and 1,620' FEL of Section 33, to a depth of 11,590' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 665' FNL and 1,667' FEL of the unit line in Section 23. Petitioner also requests authority to drill the Wilkinson No. 2H Well as an increased density well at an exception surface location 2,080' FSL and 1,620' FEL of Section 33, to a depth of 11,865' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 350' FSL and 1,650' FEL of Section 36, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

327-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,823.27-acre oil unit, situated in Sections 30, 31, 32, 33, 34, 40, 41 and 42, Township 1 North, Range 2 West, to horizontally drill the Lewis No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 70' FWL of the unit line and 1,114' FNL of Section 34, to a depth of 13,500' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FNL and 300' FEL of the unit line in Section 30, with the right to horizontally drill up to nine additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

328-2014-D

VINTAGE FIELD - Jefferson Davis County.

Petition of Mississippi Resources, LLC, requesting the Board to integrate all interests in a 640-acre gas unit, situated in Section 21, Township 6 North, Range 18 West, to drill the Cabernet No. 1 Well as an increased density well at an exception location due to geological reasons 500' FNL and 1,000' FEL of Section 21, to a depth of 17,000' to test all productive intervals down through the Hosston Formation.

329-2014-D

HEIDELBERG FIELD - Jasper County.

Petition of Denbury Onshore, LLC, requesting authority to convert the WWS 2 No. 12 Well, located in Section 30, Township 1 North, Range 13 East, to a Saltwater Disposal Well with a disposal zone of 5,922' to 6,505' in the Lower Tuscaloosa Formation.

330-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,572.80-acre oil unit, situated in Sections 6, 12, 13, 20 and 21, Township 1 North, Range 1 West, to horizontally drill the Creek Cottage West Unit No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 67' FEL of the unit line and 1,387' FSL of Section 13, to a depth of 13,050' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FNL and 300' FEL of the unit line in Section 5, with the right to horizontally drill up to nine additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

331-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,572.80-acre oil unit, situated in Sections 5, 13, 14, 19 and 20, Township 1 North, Range 1 West, to horizontally drill the Creek Cottage East Unit No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 67' FWL of the unit line and 1,368' FSL of Section 13, to a depth of 13,050' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 300' FWL of the unit line in Section 20, with the right to horizontally drill up to nine additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

332-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 2,013.06-acre oil unit, situated in Section 6, 7, 8, 9, 10, 11, 12, 22 and 23, Township 1 North, Range 2 West, to horizontally drill the Watson No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 387' FWL of the unit line and 1,629' FSL of Section 9, to a depth of 13,200' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FNL and 544' FWL of the unit line in Section 9. Petitioner also requests authority to drill the Watson No. 2H Well as an increased density well at an exception surface location 447' FWL of the unit line and 1,614' FSL of Section 9, to a depth of 13,200' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 561' FWL of the unit line in Section 23, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

333-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,846.12-acre oil unit, situated in Sections 29, 30, 33, 34, 38, 39 and 40, Township 1 North, Range 2 West, to horizontally drill the Turnbull Ranch No. 1H Well from an exception off-unit surface location due to economic, engineering, geological and topographical reasons 1,157' FEL and 1,134' FNL of Section 34, to a depth of 13,500' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 300' FEL of the unit line in Section 40, with the right to horizontally drill up to nine additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

334-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,929.05-acre oil unit, situated in Sections 30, 37, 43 and 44, Township 1 North, Range 1 West, to horizontally drill the Palmer No. 1H Well to a depth of 13,400' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FNL and 2,657' FWL of the unit line in Section 30. Petitioner also requests authority to drill the Palmer No. 2H Well as an increased density well to a depth of 13,400' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL of the unit line and 2,312' FWL Section 44, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

335-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 2,386.59-acre oil unit, situated in Sections 1, 17, 18 and 19 Township 1 North, Range 2 West, and Sections 8, 9, 23, 24 and 25, Township 1 North, Range 1 West, to horizontally drill the Osten, et al No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 311' FWL and 286' FSL of Section 17, to a depth of 13,240' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 617' FWL of the unit line in Section 19. with the right to horizontally drill up to nine additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

336-2014-D

EAST HURRICANE LAKE FIELD - Lincoln County.

Petition of Reynolds E & P, Inc., requesting authority to drill the Ted Lane Smith No. 1 Well, located on an exceptional sized 160-acre oil unit, situated in the SW/4 of the SW/4 of Section 35, the SE/4 of the SE/4 of Section 34, Township 7 North, Range 6 East, the NW/4 of the NW/4 of Section 2 and the NE/4 of the NE/4 of Section 3, Township 6 North, Range 6 East, to a depth of 10,700' to test the Lower Tuscaloosa Oil Pool and all other formations and pools that may be encountered at a regular location.

337-2014-D

EAST HURRICANE LAKE FIELD - Lincoln County.

Petition of Reynolds E & P, Inc., requesting authority to drill the Ted Lane Smith No. 2 Well, located on an exceptional sized 160-acre oil unit, situated in the E/2 of the SW/4 and the NW/4 of the SW/4 of Section 35, and the NE/4 of the SE/4 of Section 34, Township 7 North, Range 6 East, to a depth of 10,700' to test and produce the Lower Tuscaloosa Oil Pool and all other formations and pools that may be encountered at a regular location.

338-2014-D

CARMICHAEL FIELD - Clarke County.

Petition of Signal, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

339-2014-D

MERIT FIELD - Simpson County.

Petition of Signal, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Addie R. Magee No. 1, the Magee No. 2 and the Evans-Magee No. 1 Wells.

340-2014-D

PRAIRIE BRANCH FIELD - Clarke County.

Petition of Signal, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

341-2014-D

SOUTH MORGANTOWN FIELD - Marion County.

Petition of Signal, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Mosbacher - Fernwood Lumber Company No. 1 Well.

342-2014-D

CORINNE FIELD - Monroe County.

Petition of Gibraltar Energy Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Dora Holladay No. 1 Well

343-2014-D

EAST HEIDELBERG FIELD - Jasper County.

Petition of Denbury Onshore LLC, requesting authority to increase the injection pressure of the WWS 2 No. 13 Saltwater Disposal Well, located in Section 30, Township 1 North, Range 13 East, to 100% of calculated injection pressure and reduce the disposal zone from 5,300' – 6,900' to 6,054' – 6,514' in the Lower Tuscaloosa Formation.

344-2014-D

DINAN FIELD - Walthall County.

Petition of Anderson Operating, LLC, requesting the Board to integrate all interests in a 160-acre gas unit, situated in the S/2 of the NW/4 and the N/2 of the SW/4 of Section 10, Township 3 North, Range 10 East, for the reentry of the Etta Nickens No. 1 Well at an exception location due to geological reasons 313' FNL and 954.6' FEL of the SE/4 of the NW/4 of Section 10, to a depth of 4,000' to test and produce the Sparta Gas Formation and all other formations and pools that may be encountered, with a full allowable.

345-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting to integrate all interests in a 40-acre oil unit, situated in Section 38, Township 2 North, Range 4 West, to directionally drill the Rosenblatt 38 No. 1 Well to a depth of 4,250' or a depth sufficient to test and produce the Frio Formation and all other formations and pools that may be encountered at a regular location.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at

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