

# State Oil and Gas Board



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State Of Mississippi

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LISA IVSHIN

Executive Director

HOWARD LEACH

Board Attorney

*Monday, February 22, 2016*

*The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 16 of March, 2016 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.*

*All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.*

## DOCKET NUMBER

165-2015-D

## CONTINUED DOCKET

### SOUTH PROVIDENCE FIELD - Franklin County.

Amended Petition of Williams Producing Co., requesting the Board to integrate, with alternate risk charges, all interests in a 40-acre oil unit, situated in the NW/4 of the SW/4 of Section 35, Township 6 North, Range 2 East, to re-enter and complete the O. A. Corban A-2 Well to a depth of 4,518' to test and produce the Wilcox Formation and all other formations and pools that may be encountered at a regular location.

222-2015-D

### EDUCATION FIELD - Wilkinson County.

Petition of Griffin and Griffin Exploration, LLC, requesting the Board to integrate, with alternate risk charges, all interests in a 640-acre gas unit, situated in Sections 15 and 25, Township 3 North, Range 1 West, to drill the Board of Education 1-15 No. 1 Well to a depth of 12,000' to test all productive zones down through the Lower Tuscaloosa Formation at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

436-2015-D

### WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC and Goodrich Petroleum Corporation, requesting the Board to determine proper costs for development and production of the CMR/Foster Creek 31-22H No. 1 Well, located on a 1,275.6-acre oil unit, situated in Sections 22 and 31, Township 2 North, Range 1 East.

47-2016-D

### BAXTERVILLE FIELD - Lamar County.

#### FOR FINAL ORDER

Petition of Lamar Energy, LLC, requesting the Board to reform the presently-existing 40-acre oil unit for the Batson 10-4 No. 1 Well, to a 320-acre gas unit, situated in the N/2 of Section 10, Township 1 North, Range 16 West, with a resulting exception location 1,220' FWL and 100' FNL of Section 10, for production from the Upper Tuscaloosa Gas Producing Pool, with a full allowable.

53-2016-D

### FAYETTE FIELD - Jefferson County.

Petition of KFG Petroleum Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

55-2016-D

### BELMONT LAKE FIELD - Wilkinson County.

Petition of Griffin Petroleum Services, LLC, requesting the Board to be named operator of the PP F-8 No. 1 Well, situated in Section 44, Township 2 North, Range 4 West, the Rosenblatt No. 1 Well, situated in Section 44, Township 2 North, Range 4 West, the Rosenblatt No. 2 Well, situated in Section 42, Township 2 North, Range 4 West and the Rosenblatt No. 3 Well, situated in Section 44, Township 2 North, Range 4 West, and to remove said wells from the orphan well list.

- 57-2016-D**      **MAPLE BRANCH FIELD - Lowndes and Monroe Counties.**  
 Petition of Gulf Pine Energy, LP, requesting the Board to amend the Special Field Rules so as to define the Millerella-Carter Oil Pool, and establish spacing requirements for wells drilled in said pool. Petitioner also requests the Board to approve an unrestricted allowables for horizontal wells producing from the Lewis Sand Oil Pool, the Sanders "A" Sand Oil Pool, Abernathy Sand Oil Pool, and the Sanders "B" Oil Pool not to exceed 2,000 BOPD for a period of 18 months.
- 62-2016-D**      **JUNCTION CITY FIELD - Clarke County.**  
 On the Board's own motion, Show Cause Order 47-2016 was issued to Energy Properties Operating, Inc., as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment for the Fleming No. 4 Well, located in Section 4, Township 1 North, Range 17 East.
- 74-2016-D**      **SOUTHWEST EAST FORK - Amite County.**  
**FOR FINAL ORDER**  
 Petition of Day Dreams Resources, LLC, petitioning the Board to be named the operator of the Whittington No. 1, located in Section 33, Township 3 North, Range 5 East, the Whittington No. 2, located in Section 33, Township 3 North, Range 5 East, the Whittington No. 7, located in Section 4, Township 2 North, Range 5 East, the Whittington No. 9, located in Section 4, Township 2 North, Range 5 East, and the Whittington No. 13, located in Section 5, Township 2 North, Range 5 East.
- 79-2016-D**      **SOUTHWEST EAST FORK FIELD - Amite County.**  
**FOR FINAL ORDER**  
 Petition of Day Dreams Resources, LLC, requesting the Board to be named the operator of the Whittington No. 8 Well, situated in Section 4, Township 2 North, Range 5 East.
- 80-2016-D**      **GITANO FIELD - Jones County.**  
**FOR FINAL ORDER**  
 Peition of Aegis Operating Company, Inc., requesting the Board to reform the presently exisiting 40 -acre oil unit for the J. C. Coates No. 1 Well, to a 80- acre oil unit, situated in Section 9, Township 9 North, Range 13 West, for production from the Rodessa Oil Producing Pool, with a full allowable.

DOCKET NUMBER	NEW DOCKET
18-2016-D	<b><u>EAST OLDENBURG FIELD - Franklin County.</u></b> Petition of Watchtower Petroleum, LLC, requesting the Board to integrate, with alternate risk charges, all interests in the Lehmann No. 1 Well, located on an existing 40-acre oil unit, situated in Section 14, Township 7 North, Range 2 East, for production from the McKittrick Oil Pool. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
61-2016-D	<b><u>MAPLE BRANCH FIELD - Lowndes and Monroe Counties.</u></b> Petition of Gulf Pine Energy, LP, requesting the Board to reform the presently-existing 320-acre oil unit for the MB-9-16H Well to an exceptional 160-acre oil unit, situated in the SE/4 of Section 9, Township 17 South, Range 17 West, with a resulting exception location 240' FEL and 516' FSL of Section 9, for production from the Millerella-Carter Oil Pool, with the right to drill up to four (4) increased density wells with a separate allowable of 400 BOPD each, to force integrate all interests in said new unit and to rename said well as the MB 9-16 No. 1 Well.
63-2016-D	<b><u>NORTH CYPRESS CREEK FIELD - Wayne County.</u></b> Petition of Oglesby Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
64-2016-D	<b><u>GLADE CROSSING FIELD - Jones County.</u></b> Petition of Venture Oil and Gas, Inc., requesting the Board to amend the Special Field Rules so as to define the Cotton Valley Oil Pool and establish spacing requirements and production allocation requirements for said pool.
65-2016-D	<b><u>MCCALL CREEK FIELD - Franklin County.</u></b> Petition of Exchange Exploration and Production Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Lofton No. 1 Well.

- 66-2016-D**      **BOLTON FIELD - Hinds County.**  
Petition of J. R. Pounds, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Gaddis Farms No. 1-A Well.
- 67-2016-D**      **GREENS CREEK FIELD - Jefferson Davis and Marion Counties.**  
Petition of J. R. Pounds, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Rogers Unit 28-11 No. 1 Well.
- 68-2016-D**      **EAST OLDENBURG FIELD - Franklin County.**  
Petition of Watchtower Petroleum, LLC, requesting the Board to integrate, with alternate risk charges, all interests in the Lehmann No. 8 Well, located on an existing 40-acre oil unit, situated in Section 14, Township 7 North, Range 2 East, for production from the McKittrick Oil Pool. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 69-2016-D**      **CAMP SHELBY FIELD - Perry County.**  
Petition of Petro Harvester Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the USA 8-14 No. 1 Well.
- 70-2016-D**      **OLDENBURG FIELD - Franklin County.**  
Petition of Miss-Lou Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the T. J. Landers Estate No. 1 Well.
- 71-2016-D**      **SOUTH PISGAH FIELD - Rankin County.**  
Petition of Lava Petroleum, LLC, requesting authority to directionally drill the Pearl River Interior, L.L.C. 22-2 No. 1 Well, located on a 1,280-acre gas unit, situated in Sections 22 and 23, Township 7 North, Range 4 East, at an exception location for geological and topographical reasons 1,000' FNL and 1,500' FEL of Section 22, to a depth of 17,200' to test the Norphlet Formation and all other formations and pools which may be encountered at an exception bottomhole location no closer than 1,317' FNL of Section 22.
- 72-2016-D**      **PUCKETT FIELD - Rankin and Smith Counties.**  
Petition of Block "T" Petroleum, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 73-2016-D**      **VERBA FIELD - Jasper County.**  
Petition of Block "T" Petroleum, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 75-2016-D**      **MADISON COUNTY.**  
Petition of Petro Harvester Operating Company, LLC, requesting the Board to integrate, all interests in a 640-acre gas unit, situated in Section 34, Township 9 North, Range 4 East, to drill the Denmiss, LLC 34-11 No. 1 Well to a depth of 15,500' to test the Norphlet Formation and all other formations and pools which may be encountered at a regular location.
- 76-2016-D**      **JONES COUNTY.**  
Petition of Venture Oil and Gas, Inc., requesting the Board to integrate all interests in a 160-acre oil unit, situated in the SW/4 of Section 8, Township 7 North, Range 10 West, to drill the Walker 8-13 No. 1 Well at an exception location for topographical reasons 1,160' FSL and 90' FWL of Section 8, to a depth of 18,000' to test and produce from the Cotton Valley Formation and all other formations and pools which may be encountered, with a full allowable.
- 77-2016-D**      **BAXTERVILLE FIELD - Lamar and Marion Counties.**  
Petition of Tellus Operating Group, LLC, requesting the Board to approve the resulting exception location 319' FSL and 928' FEL of Section 18, for the Holston No. 4 Well, located on an existing 320-acre gas unit, situated in the S/2 of Section 18, Township 1 North, Range 16 West, for production from the Wilcox Gas Pool.

78-2016-D

**DEXTER FIELD - Walthall and Marion Counties.**

Petition of Ram Petroleum, LLC, requesting authority to convert the Morris Heirs No. 2 Well, located in Section 12, Township 1 North, Range 12 East, to a Saltwater Disposal Well with a disposal zone of 3,602' to 3,720' in the Wilcox Formation and rename the well to be the Morris Heirs SWD No.2.

81-2016-D

**EAST YELLOW CREEK FIELD - Wayne County.**

On the Board's own motion, Show Cause Order 87-2016 was issued to Yellow Creek Operating, LLC, as to why it should not be penalized for the violation of Statewide Rule 63, Underground Injection Control, for the EYCU 8-3 Well, located in Section 5, Township 9 North, Range 8 West.

82-2016-D

**SOUTHWEST EAST FORK FIELD - Amite County.**

Petition of Day Dreams Resources, LLC, requesting the Board to be named Operator of the Whittington No. 10 Well, situated in Section 5, Township 2 North, Range 5 East, and the Whittington No. 12 Well, situated in Section 32, Township 3 North, Range 5 East.

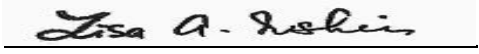
22-2016

**GAS ALLOWABLES.**

On motion of the State Oil and Gas Board to establish the maximum efficient rate of production of gas pools and the allowables to wells in said pools for the period of April 1, 2016, through September 30, 2016, in the following fields:

EAST ABERDEEN	GIBSON	MERIT	EAST SHANNON
ALCORN	GITANO	MIDWAY DOME	SHARON
BACON	GLADE CROSSING	MONTICELLO DOME	SILOAM
BALLS BRANCH	GRANGE	MOUNT OLIVE, EAST	SMITH CREEK
BASSFIELD	GREENS CREEK	MOUNT OLIVE, WEST	SMITHTOWN
BAXTERVILLE	GREENWOOD SPRINGS	NORTH NETTLETON	SOSO
BELLE BOYD	GWINVILLE	OAK GROVE	SPLUNGE
BELMONT LAKE	HARRISVILLE	OAK RIDGE	SOUTH STATE LINE
BLACKBURN	EAST HEIDELBERG	OAKVALE	STINSON CREEK
BLACK STONE	WEST HEIDELBERG	OAKVALE DOME	SYMPHONY
BOLTON	HIWANNEE	OCEAN FOREST	TALLABINNELA CREEK
BUTTAHATCHIE RIVER	HOLIDAY CREEK	OLIO	THOMASVILLE
CARSON	HUB	SOUTH PALMETTO	TIGER
SOUTH CENTREVILLE	INDEPENDENCE	PINEY WOODS	TOPEKA
NORTH CLARA	JAYNESVILLE	SOUTHWEST PINEY WOODS	TREBLOC
COLLINS, N.E.	JOHNS	PISTOL RIDGE	TRENTON
CORINNE	KNOXO	POPLAR SPRINGS	TRIMBLE
DARBUN, NORTH	KOKOMO-DARBUN	POPLARVILLE	TROY
DEXTER	LEAF RIVER	EAST POPLARVILLE	TUBBALUBBA CREEK
DEXTER, EAST	MABEN	SOUTH PRENTISS	UNION CHURCH
DRY CREEK DOME	SOUTH MABEN	ROBINWOOD	VINTAGE
ELY CREEK	MAXIE	SANDY HOOK	NORTH WAUSAU
FOURMILE CREEK	MCKINLEY CREEK	WEST SANDY HOOK	WHITESAND
FREE STATE	MCRANEY	SEMINARY	SOUTH WILLIAMSBURG
FREEDOM	MECHANICSBURG	SHANNON	WITCH DANCE HILL

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at [www.ogb.state.ms.us](http://www.ogb.state.ms.us)