

State Oil and Gas Board



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Friday, May 08, 2015

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 27 of May, 2015 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER

CONTINUED DOCKET

724-2014-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,921.2-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 7 East, to horizontally drill the McMorris 28-21 No. 1H Well to a depth of 11,530' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,640' FWL of Section 21. Petitioner also requests authority to drill the McMorris 28-33 No. 2H Well as an increased density well to a depth of 11,530' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,540' FWL of Section 33, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

725-2014-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,922.1-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 7 East, to horizontally drill the Gaines 27-22 No. 1H Well at an exception surface location due to engineering, geological and topographical reasons 2,640' FSL and 2,640' FEL of Section 27, to a depth of 11,525' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FNL and 2,640' FEL of Section 22. Petitioner also requests authority to drill the Gaines 27-34 No. 2H Well as an increased density well at an exception surface location 2,640' FSL and 2,540' FWL of Section 27, to a depth of 11,525' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,540' FWL of Section 34, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

3-2015-D

STATEWIDE RULE.

On the Board's own motion, the State Oil and Gas Board files its amended Petition to amend and revise Statewide Rule 61, Firewalls, to prescribe new standards governing the construction and operation of dikes or firewalls surrounding oil tanks, oil tank batteries, saltwater tanks and saltwater tank batteries.

19-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,921.4-acre oil unit, situated in Sections 19, 30 and 31, Township 1 North, Range 7 East, to horizontally drill the Welch 30-19 No. 1H Well to a depth of 11,625' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,175' FEL of Section 19. Petitioner also requests authority to drill the Welch 30-31 No. 2H Well as an increased density well to a depth of 11,625' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,075' FEL of Section 31, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

20-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,921-acre oil unit, situated in Sections 20, 29 and 32, Township 1 North, Range 7 East, to horizontally drill the Dixie-Smith 29-20 No. 1H Well to a depth of 11,535' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FWL of Section 20. Petitioner also requests authority to drill the Dixie-Smith 29-32 No. 2H Well as an increased density well to a depth of 11,535' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FWL of Section 32, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

21-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 960-acre oil unit, situated in Sections 23 and the N/2 of Section 26, Township 1 North, Range 7 East, to horizontally drill the Strickland 26-23 No. 1H Well to a depth of 11,515' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,509' FEL of Section 23, with the right to horizontally drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

22-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,918.2-acre oil unit, situated in Sections 24, 25 and 36, Township 1 North, Range 7 East, to horizontally drill the Hudson 25-24 No. 1H Well to a depth of 11,465' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FEL of Section 24. Petitioner also requests authority to drill the Hudson 25-36 No. 2H Well as an increased density well to a depth of 11,465' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FEL of Section 36, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

23-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,919.2-acre oil unit, situated in Sections 19, 30 and 31, Township 1 North, Range 7 East, to horizontally drill the Stephens 30-19 No. 1H Well to a depth of 11,460' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,446' FWL of Section 19. Petitioner also requests authority to drill the Stephens 30-31 No. 2H Well as an increased density well to a depth of 11,460' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,346' FWL of Section 31, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

24-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,918.6-acre oil unit, situated in Sections 20, 29 and 32, Township 1 North, Range 8 East, to horizontally drill the Morton 29-20 No. 1H Well to a depth of 11,420' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 400' FEL of Section 20. Petitioner also requests authority to drill the Morton 29-32 No. 2H Well as an increased density well to a depth of 11,420' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 500' FEL of Section 32, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

25-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,918.3-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 8 East, to horizontally drill the Simmons 28-21 No. 1H Well to a depth of 11,405' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,000' FWL of Section 21. Petitioner also requests authority to drill the Simmons 28-33 No. 2H Well as an increased density well to a depth of 11,405' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,100' FWL of Section 33, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

26-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,917-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 8 East, to horizontally drill the Brumfield 27-22 No. 1H Well to a depth of 11,415' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FEL of Section 22. Petitioner also requests authority to drill the Brumfield 27-34 No. 2H Well as an increased density well to a depth of 11,415' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FEL of Section 34, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

27-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,916.3-acre oil unit, situated in Sections 23, 26 and 35, Township 1 North, Range 8 East, to horizontally drill the Simmons 26-23 No. 1H Well to a depth of 11,355' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FEL of Section 23. Petitioner also requests authority to drill the Simmons 26-35 No. 2H Well as an increased density well to a depth of 11,355' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,400' FEL of Section 35, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

28-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,931.7-acre oil unit, situated in Sections 24, 25 and 36, Township 1 North, Range 8 East, to horizontally drill the Varnado 25-24 No. 1H Well to a depth of 11,440' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FWL of Section 24. Petitioner also requests authority to drill the Varnado 25-36 No. 2H Well as an increased density well to a depth of 11,440' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FWL of Section 36, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

29-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,919.8-acre oil unit, situated in Sections 19, 30 and 31, Township 1 North, Range 9 East, to horizontally drill the Laster Family, L.P. 30-19 No. 1H Well to a depth of 11,260' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 2,300' FEL of Section 19. Petitioner also requests authority to drill the Laster Family, L.P. 30-31 No. 2H Well as an increased density well to a depth of 11,260' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,200' FEL of Section 31, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

30-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,920.3-acre oil unit, situated in Sections 20, 29 and 32, Township 1 North, Range 9 East, to horizontally drill the Sibley 29-20 No. 1H Well to a depth of 11,185' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 400' FWL of Section 20. Petitioner also requests authority to drill the Sibley 29-32 No. 2H Well as an increased density well to a depth of 11,185' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 500' FWL of Section 32, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

31-2015-D

PIKE COUNTY.

Petition of VirTex Operating Company, Inc., requesting the Board to integrate all interests in an exceptional sized 1,920.2-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 9 East, to horizontally drill the Erwin 28-21 No. 1H Well to a depth of 11,135' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to engineering, geological and topographical reasons 100' FNL and 400' FWL of Section 21. Petitioner also requests authority to drill the Erwin 28-33 No. 2H Well as an increased density well to a depth of 11,135' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 500' FWL of Section 33, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

46-2015-D

BUTLER CREEK FIELD - Lincoln County.

On the Board's own motion, Show Cause Order 1-2015 was issued to Maxwell Exploration, Inc., as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the Dickey No. 1 Well, located in Section 35, Township 7 North, Range 6 East.

76-2015-D

SOUTH PISGAH FIELD - Rankin County.

Petition of Lava Petroleum, LLC, requesting authority to drill the Pearl River Interior, LLC 22-2 No. 2 Well, located on a 1,280-acre gas unit, situated in Sections 22 and 23, Township 7 North, Range 4 East, at an exception location due to geological and topographical reasons 1,000' FNL and 1,450' FEL of Section 22, to a depth of 15,500' to test and produce the Upper Buckner Gas Pool and all other formations and pools that may be encountered.

101-2015-D

EAST HEIDELBERG FIELD - Jasper County.

Petition of B & B Oil Well Service, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Deavours Estate 3-7 Well.

134-2015-D

FLORA FIELD - Madison County.

On the Board's own motion, Show Cause Order 148-2015 was issued to BPS Operating Services, LLC, as to why it should not be penalized for violation of Statewide Rule 45, Waste by Pollution and Statewide Rule 61, Firewalls for the FFU 1-8A, located in Section 1, Township 8 North, Range 1 West.

136-2015-D

LAUREL FIELD - Jones County.

FOR FINAL ORDER

Petition of Petro Harvester Operating Company, LLC, requesting authority to perform a Step Rate Test for the LFU No. 1 Salt Water Disposal Well, located Section 12, Township 8 North, Range 12 West, in the current disposal zone of 3,641' to 3,819' of the Wilcox Formation.

137-2015-D

POPLAR GROVE FIELD - Adams County.

FOR FINAL ORDER

Petition of Burnsed Oil Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 120-acre oil unit, situated in Section 45, Township 6 North, Range 2 West, to drill the Emery No. 4 Well to a depth of 6,700' to test the McKittrick Sand of the Wilcox Formation and all other formations and pools that may be encountered at a regular location.

145-2015-D

SMITH COUNTY.

FOR FINAL ORDER

Petition of Sklar Exploration Company, LLC, requesting authority to directionally drill the Eric Clark, et al 22-12 No. 1 Well, located on an 80-acre oil unit, situated in the SW/4 of the NW/4 and the NW/4 of the SW/4 of Section 22, Township 10 North, Range 15 West, from an exception off-unit surface location due to topographical and geological reasons 456' FWL and 1,829' FSL of Section 21, to a depth of 13,500' to test and produce the Hosston Formation and all other formations and pools that may be encountered at a regular bottomhole location, with a full allowable.

165-2015-D

SOUTH PROVIDENCE FIELD - Franklin County.

Amended Petition of Williams Producing Co., requesting the Board to integrate, with alternate risk charges, all interests in a 40-acre oil unit, situated in the NW/4 of the SW/4 of Section 35, Township 6 North, Range 2 East, to re-enter and complete the O. A. Corban A-2 Well to a depth of 4,518' to test and produce the Wilcox Formation and all other formations and pools that may be encountered at a regular location.

DOCKET NUMBER

NEW DOCKET

138-2015-D

MECHANICSBURG FIELD - Yazoo County.

Petition of Trinity River Energy Operating, LLC, requesting the Board to amend the Special Field Rules so as to allow for 5 (five) increased density wells in the Upper Cotton Valley and Lower Cotton Valley Gas Pools and amend the spacing requirements for wells drilled in said pools.

139-2015-D

PEARL RIVER FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,980-acre oil unit, situated in Sections 20, 21, 36, and 37, Township 2 North, Range 3 East, to horizontally drill the May 36H No. 1 Well to a depth of 12,130' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to drill the May 36H No. 2 Well as an increased density well, to a depth of 12,280' to test the Tuscaloosa Marine Shale Formation at a regular location.

140-2015-D

ALFRED C. MOORE FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,959-acre oil unit, situated in Sections 21, 28, and 33, Township 1 North, Range 6 East, to horizontally drill the Lawson 28H No. 1 Well to a depth of 11,700' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to drill the Lawson 28H No. 2 Well as an increased density well to a depth of 11,780' to test the Tuscaloosa Marine Shale Formation at a regular location.

141-2015-D

SATARTIA FIELD - Yazoo County.

Petition of Spooner Petroleum Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Satartia Unit 5-5 No. 1 Well.

142-2015-D

POND FIELD - Wilkinson County.

Petition of George Tarver Operating Co., LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Brandon No. 1 Well.

143-2015-D

OLDENBURG FIELD - Franklin County.

Petition of George Tarver Operating Co., LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Loflin No. 1 Well.

144-2015-D

FAYETTE FIELD - Jefferson County.

Petition of George Tarver Operating Co., LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Noland Estate No. 3 Well.

- 146-2015-D **DOAK'S CREEK FIELD - Madison County.**
Petition of Tellus Operating Group, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Emerson Crosby Family Trust No. 1 Well.
- 147-2015-D **STAMPEDE FIELD - Smith County.**
Petition of Tellus Operating Group, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Tellus Stampede 10-12 No. 1 and the Tellus Stampede 5-3 No. 1 Well.
- 148-2015-D **BIG STORM FIELD - Wilkinson County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-37 No. 1 Well.
- 149-2015-D **BRUSH CREEK FIELD - Wilkinson County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-44A Well.
- 150-2015-D **NORTH BUFFALO FIELD - Wilkinson County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-32 No. 1 Well.
- 151-2015-D **EDUCATION FIELD - Wilkinson County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-58 No. 1 Well.
- 152-2015-D **NORTH FORD'S CREEK FIELD - Wilkinson County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-51 No. 1 Well.
- 153-2015-D **HACKETT FIELD - Wilkinson County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-30 No. 1 Well.
- 154-2015-D **MILLER FIELD - Wilkinson County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-46 No. 1 Well.
- 155-2015-D **SILVER BRANCH FIELD - Wilkinson County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-19 No. 1 Well.
- 156-2015-D **STAMPS FIELD - Wilkinson County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the PP F-36 No. 1 Well.
- 157-2015-D **SOUTH STAMPS FIELD - Wilkinson County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the PP F-19 No. 1 Well.

- 158-2015-D **TOMMIE JO FIELD - Wilkinson County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-1 and BR F-2 Wells.
- 159-2015-D **MELISSA FIELD - Wilkinson County.**
Petition of G and G Production, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-47 No. 2 Well.
- 160-2015-D **BERWICK FIELD - Amite County.**
Petition of Miss-Lou Operating, LLC, requesting authority to convert the W.P. Robertson 2-34 Well, located in Section 35, Township 2 North, Range 3 East, to a Saltwater Disposal Well with a disposal zone of 3,750' to 5,400' in the Frio and Sparta Formations.
- 161-2015-D **ANSLEY FIELD - Hancock County.**
Petition of Poydras Energy, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the International Paper Company No. 1 Well.
- 162-2015-D **HOPE FIELD - Lowndes County.**
Petition of David H. Arrington Oil and Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the McCrary No. 1-34 Well.
- 163-2015-D **MILLBROOK FIELD - Wilkinson County.**
Petition of Threshold Development Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Millbrook No. 1 Well.
- 164-2015-D **ST. QUENTIN FIELD - Franklin County.**
Petition of Threshold Development Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Central Lumber Co. 12 No. 2 Well.
- 166-2015-D **LINCOLN COUNTY.**
Petition of Maxwell Exploration, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Dickey No. 1 Well.
- 167-2015-D **HOLIDAY CREEK FIELD - Jefferson Davis and Marion Counties.**
Petition of Eagle Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Jessie P. Diffrient No. 1, the Jessie P. Diffrient No. 1-A and the McNease 36-1 No. 1 Wells.
- 168-2015-D **NEWTONIA FIELD - Wilkinson County.**
Petition of Black Jack Oil Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Coon Heirs 27-15 No. 1 Well.
- 169-2015-D **FREEDOM FIELD - Wilkinson County.**
Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Williams Trust A No. 1 Well.
- 170-2015-D **GILLSBURG FIELD - Amite County.**
Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

- 171-2015-D **MEADOWLARK FIELD - Wilkinson County.**
 Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Crosby-Foster 40-F No. 1 Well.
- 172-2015-D **TANGIPAHOA RIVER FIELD - Pike County.**
 Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Board of Education No. 5 and the Board of Education No. 6 Wells.
- 173-2015-D **WILKINSON COUNTY.**
 Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Graves 37-1 No. 1 Well.
- 174-2015-D **NANCY FIELD - Clarke County.**
 Petition of J. R. Pounds Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 175-2015-D **SILVER CREEK FIELD - Wilkinson County.**
 Petition of Array Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the BR F-24 No. 1 Well.
- 176-2015-D **WILKINSON COUNTY.**
 Petition of Array Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Crosby 46-13 No. 1 Well.
- 177-2015-D **DINAN FIELD - Walthall County.**
 Petition of Carl E. Gungoll Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 178-2015-D **LIBERTY FIELD - Amite County.**
 Petition of Carl E. Gungoll Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Johnston & Owen et al No. 1 and the Powell-Denkman No. 1 Wells.
- 179-2015-D **BOVINA FIELD - Warren County.**
 Petition of Bovina Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Bovina Unit 7-2 No. 1 and the Bovina Unit 7-2 No. 2 Wells.
- 184-2015-D **WEST MALLALIEU FIELD - Lincoln County.**
 Petition of Denbury Onshore, LLC, requesting authority to plug the West Mallalieu Field Unit 9-14 Enhanced Oil Recovery injection well, located in Section 9, Township 6 North, Range 8 East, as an exception to Statewide Rule 63.
- 185-2015-D **COMMENCEMENT FIELD - Wilkinson and Adams Counties.**
 On the Board's own motion, Show Cause Order 150-2015 was issued to Radiant Oil and Gas Operating Co., Inc., as to why it should not be penalized for violation of Statewide Rule 6, Well Identification, Rule 16, Fire Hazard, Rule 45, Waste by Pollution, Rule 61, Firewalls and State Statue 53-1-33 for the Leake No. 1, the Leake No. 2 and the Leake No. 3 Wells, located in Section 30, Township 5 North, Range 2 West.

186-2015-D

CLARKE COUNTY.

On the Board's own motion, Show Cause Order 266-2015 was issued to Apache Corporation, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the M. H. Hall 33-16 No. 1 Well, located in Section 33, Township 1 North, Range 16 East.

187-2015-D

COLUMBIA FIELD - Marion County.

Petition of Trinity River Energy Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Conerly 17-6 No. 1 Well.

188-2015-D

SOUTH WILLIAMSBURG FIELD - Covington and Jefferson Davis

Petition of Trinity River Energy Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Jordan 8-12 No. 1, the Napier 18-9 No. 1 and the Wilson 9-12 No. 1 Wells.

189-2015-D

WHITESAND FIELD - Jefferson Davis and Lawrence Counties.

Petition of Trinity River Energy Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Barnes 11-9 No. 1 and the Duffy 11-2 No. 1 Wells.

190-2015-D

MECHANICSBURG FIELD - Yazoo County.

Petition of Trinity River Energy Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ashley 8-3 No. 1 and the Mechanicsburg 8-2 No. 1 Wells.

191-2015-D

GWINVILLE FIELD - Jefferson Davis and Simpson Counties.

Petition of Trinity River Energy Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

195-2015-D

MELTON FIELD - Jefferson County.

Petition of Day Dreams Resources, LLC, requesting the Board to amend the Special Field Rules so as to define the Noble Sand Oil Pool, the Walker Sand Oil Pool and the Massive Sand Oil Pool and establish spacing requirements for wells completed in said pools.

196-2015-D

MAPLE BRANCH FIELD - Lowndes County.

Petition of Gulf Pine Energy, LP, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Holliman 18-5 No. 1 Well.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at www.ogb.state.ms.us