

State Oil and Gas Board



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Friday, June 28, 2013

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 17 of July, 2013 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER	CONTINUED DOCKET
178-2013-D	<u>SMITH COUNTY.</u> Petition of Mississippi Resources, LLC, requesting the Board to integrate, with alternate risk charges, all interests in a 160-acre oil unit, situated in the SE/4 of Section 20, Township 4 North, Range 8 East, to drill the USA 20-9 No. 1 at an exception location due to geological and topographical reasons 330' FEL and 2,310' FSL of Section 20, to a depth of 15,800' to test the Smackover Formation and all other formations and pools that may be encountered. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
202-2013-D	<u>WATTS CREEK FIELD - Clarke County.</u> On the Board's own motion, Show Cause Order 253-2013 was issued to Osyka Permian, LLC, as to why it should not be penalized for violation of Statewide Rule 45, Waste By Pollution, for the Charlotte 13-13 No. 1 Well tank battery, located in Section 13, Township 1 North, Range 15 East.
203-2013-D	<u>WALDRUP FIELD - Jasper County.</u> On the Board's own motion, Show Cause Order 254-2013 was issued to Osyka Permian, LLC, as to why it should not be penalized for violation of Statewide Rule 6, Well Signage (tank battery), Statewide Rule 16, Fire Hazard, and Statewide Rule 69, Control of Oilfield NORM, for the Soterra No. 1 Well, located in Section 22, Township 1 North, Range 15 East.
220-2013-D	<u>DEXTER FIELD - Marion and Walthall Counties.</u> Petition of Ram Petroleum, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exception sized 80-acre oil unit, situated in the W/2 of the SE/4 of Section 35, Township 2 North, Range 12 East, to drill the Morris F No. 2 Well as a second increased density well to a depth of 9,750' to test the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
238-2013-D	<u>MCCALL CREEK FIELD - Franklin County.</u> <u>FOR FINAL ORDER</u> Petition of Saye Oil Company requesting the Board to integrate all interests in an exceptional sized 80-acre oil unit, situated in the S/2 of the SW/4 of Section 18, Township 6 North, Range 6 East, to drill the Travis No. 1 Well, at an exception location due to topographical reasons, 800' FWL and 420' FNL of Section 18, to a depth of 10,700' to test and produce the Lower Tuscaloosa Oil Pool and all other formations and pools that may be encountered, with a full allowable.
257-2013-D	<u>PRAIRIE BRANCH FIELD - Clarke County.</u> Petition of Signal, LLC, requesting the Board to extend the inactive well status under Statewide Rule 28 for certain wells in the field.

- 263-2013-D** **SOUTH WINCHESTER FIELD - Wayne County.**
FOR FINAL ORDER
 Petition of Venture Oil and Gas, Inc., requesting authority to directionally drill the Kelley 21-4 No. 2 Well, situated in a 440-acre fieldwide unit, at an exception surface location due to topographical and geological reasons 1,111' FNL and 1,296' FWL of Section 21, to a depth of 15,800' to test the Smackover Unitized Formation, at an exception bottomhole location 1,176' FNL and 1,058' FWL, with a full allowable.
- 264-2013-D** **TINSLEY FIELD - Yazoo County.**
FOR FINAL ORDER
 Petition of Denbury Onshore, LLC, requesting authority to plug and abandon the R. P. Fears No. 1 Well, located in Section 12, Township, 9 North, Range 3 West, as an exception to Rule 63.
- 268-2013-D** **MILLBROOK FIELD - Wilkinson County.**
FOR FINAL ORDER
 Petition of Threshold Development Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Millbrook No. 1 Well.
- 269-2013-D** **ST. QUENTIN FIELD - Franklin County.**
FOR FINAL ORDER
 Petition of Threshold Development Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Central Lumber 12 No. 2 Well.
- 270-2013-D** **SOUTHEAST MCCOMB FIELD - Pike County.**
FOR FINAL ORDER
 Petition of Exchange Exploration and Production Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Fernwood No. 1 Well.
- 271-2013-D** **CHAPARRAL FIELD - Wayne County.**
FOR FINAL ORDER
 Petition of C. S. Farrar requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Unit 12-15 No. 1 Well.
- 274-2013-D** **NANCY FIELD - Clarke County.**
FOR FINAL ORDER
 Petition of J. R. Pounds, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 275-2013-D** **LAGRANGE FIELD - Adams County.**
FOR FINAL ORDER
 Petition of KFG Petroleum Corporation requesting the Board to integrate all interests in a 40-acre oil unit, situated in Sections 9 and 17, Township 6 North, Range 2 West, to drill the Parker No. 2 Well at an exception location due to topographical reasons 2,271' FEL and 2,759' FSL of Section 9, to a depth of 6,450' to test the Wilcox Formation and all other formations and pools that may be encountered, with a full allowable.
- 285-2013-D** **RALEIGH FIELD - Smith County.**
FOR FINAL ORDER
 Petition of Tellus Operating Group, LLC, requesting authority to amend the injection zone of the Raleigh No. 3 Saltwater Disposal Well, located in Section 28, Township 2 North, Range 7 East, from 8,283' - 8,330' to 3,790' - 4,170 in the Wilcox Formation as an exception to Rule 63.
- DOCKET NUMBER** **NEW DOCKET**
- 235-2013-D** **LANGSDALE FIELD - Clarke County.**
 On the Board's own motion, Show Cause Order 323-2013 was issued to Meerkat Mississippi, LLC, as to why it should not be penalized for violation of Statewide Rule 45, Waste by Pollution, for the Neo No.1 Well, located in Section 25, Township 1 North, Range 17 East.

236-2013-D

WILKINSON COUNTY.

On the Board's own motion, Show Cause Order 326-2013 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Crosby 46-13 No.1 Well, located in Section 46, Township 4 North, Range 2 West.

258-2013-D

WAUSAU FIELD - Wayne County.

Petition of Womack Energy, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ulmer Pryor 21-16-A1 and the Wausau Unit 28-8 No. 1 Wells.

265-2013-D

GLUCKSTADT FIELD - Madison County.

Petition of Denbury Onshore, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,861.32-acre gas unit, situated in Sections 2, 3, 4, 9, 10, 11, 15 and 16, Township 7 North, Range 2 East, to directionally drill the Garbo 10-6 No. 1 Well from an off-unit surface location 2,239' FEL and 2,265' FSL of Section 2, to a depth of 19,000' to test the Norphlet Formation and all other formations and pools that may be encountered at a regular bottomhole location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

266-2013-D

CLAY COUNTY.

Petition of Gibraltar Energy Company requesting the Board to reform the presently-existing 640-acre oil unit for the Trumpett 29-1 Well to a new exceptional sized 320-acre oil unit, situated in Section 29, Township 15 South, Range 4 East, with a resulting exception location 2,594' FNL and 2,028' FEL of Section 29, and to commingle downhole production from the Pennsylvania Oil Pool the Sanders Oil Pool and the Abernathy Oil Pool, with a full allowable.

267-2013-D

MAPLE BRANCH FIELD - Lowndes & Monroe Counties.

Petition of Fletcher Petroleum Corp., requesting the Board to integrate, with alternate risk charges, all interests in a 320-acre oil unit, situated in the SW/4 of Section 8 and the NW/4 of Section 17, Township 16 South, Range 17 West, to horizontally drill the Holliman 17-6H No. 2 Well to a depth of 5,350' to test and commingle the Sanders "A" and Sanders "B" Oil Pools at a regular bottomhole location. Petitioner also requests the right to horizontally drill a second increased density horizontal drainhole so long as the drainhole is not closer than 330' from unit boundary. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

272-2013-D

MAPLE BRANCH FIELD - Lowndes and Monroe Counties.

Petition of Fletcher Petroleum Corp., requesting the Board to integrate, with alternate risk charges, all interests in a 320-acre oil unit, situated in the SW/4 of Section 8 and the NW/4 of Section 17, Township 16 South, Range 17 West, to horizontally drill the Holliman 17-6H No. 1 Well to a depth of 5,700' to test the Lewis Sand Oil Pool at a regular location. Petitioner, also requests the right to horizontally drill a second increased density horizontal drainhole so long as the drainhole is not closer than 330' from unit boundary. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

273-2013-D

DIAMOND FIELD - Wayne County.

Petition of Mosbacher Energy Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Herring 20-15 No. 1 Well.

276-2013-D

UNION CHURCH FIELD - Jefferson, Covich & Lincoln Counties.

Petition of Ventex Operating Corp., requesting authority to reenter and complete the Mable Buie No. 1 Well, located Section 12, Township 8 North, Range 4 East, as a saltwater disposal well, with an injection interval of 4,100' to 5,200' in the Wilcox Formation.

277-2013-D

DAVIS FIELD - Clarke County.

Petition of Petro Harvester Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the S. B. Kirkland No. 1 Well.

278-2013-D

GWINVILLE FIELD - Jefferson Davis and Simpson Counties.

Petition of Laurel Fuel Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the C. E. Berry GGU 22-1-A, the C. E. Berry GGU 6-2 and the B. D. Walker No. 1 Wells.

279-2013-D

MECHANICSBURG FIELD - Yazoo County.

Petition of Premier Natural Resources II, LLC, requesting the Board to integrate all interests in an existing 640-acre gas unit, situated in the S/2 of the S/2 of Section 4 and the N/2 and the N/2 of the S/2 of Section 9, Township 9 North, Range 3 West, to directionally drill the Mechanicsburg 9-3 No. 1 Well as an exceptional sixth increased density well at an exception surface location due to geological and topographical reasons 700' FSL and 1,719' FWL of Section 4, to a depth of 13,500' to test the Upper and Lower Cotton Valley Gas Pools and all other formations and pools that may be encountered at a regular bottomhole location.

280-2013-D

MECHANICSBURG FIELD - Yazoo County.

Petition of Premier Natural Resources II, LLC, requesting the Board to integrate all interests in an existing 640-acre gas unit, situated in the S/2 of the S/2 of Section 4 and the N/2 and the N/2 of the S/2 of Section 9, Township 9 North, Range 3 West, to directionally drill the Mechanicsburg 9-4 No. 1 Well as an exceptional seventh increased density well at an exception surface location due to geological and topographical reasons 1,744' FNL and 378' FWL of Section 9, to a depth of 13,500' to test the Upper and Lower Cotton Valley Gas Pools and all other formations and pools that may be encountered at a regular bottomhole location.

281-2013-D

BASSFIELD FIELD - Jefferson Davis County.

Petition of Roundtree and Associates, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

282-2013-D

GREENS CREEK FIELD - Jefferson Davis and Marion Counties.

Petition of Roundtree and Associates, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Board of Supervisors Unit 16-8 No. 1 and the Board of Supervisors 16-11 No. 2 Wells.

283-2013-D

SOUTH PAULDING FIELD - Jasper County.

Petition of Roundtree and Associates, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Weldon McClellan No. 1 Well.

284-2013-D

GWINVILLE FIELD - Jefferson Davis and Simpson Counties.

Petition of Penn Virginia Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Scarborough Estate 21-2 No. 1 Well.

286-2013-D

GLUCKSTADT FIELD - Madison County.

Petition of Denbury Onshore, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,056.83-acre gas unit, situated in Sections 3 and 4, Township 7 North, Range 2 East, and Section 34, Township 8 North, Range 2 East, to directionally drill the Williamson Family Trust 34-16 No. 1 Well from an off-unit surface location 2,200' FEL and 2,400' FSL of Section 2, to a depth of 17,900' to test the Norphlet Formation and all other formations and pools that may be encountered at a regular bottomhole location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

287-2013-D

CHAPARRAL COUNTY - Wayne County.

Petition of Alpine Gas Operator, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Mamie C. Weaver No. Well.

288-2013-D

CORINNE FIELD - Monroe County.

Petition of Gibraltar Energy Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Dora Holladay No. 1 Well.

289-2013-D

GIBSON FIELD - Chickasaw and Clay Counties.

Petition of Gibraltar Energy Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the W. C. Carnathan No. 1 Well.

290-2013-D

GLUCKSTADT FIELD - Madison County.

Petition of Denbury Onshore, LLC, requesting the Board to amend the Special Field Rules so as to enlarge the geographical limits of the field.

292-2013-D

BEAVER DAM FIELD - Jasper County.

Petition of Eland Energy, Inc., requesting the Board to integrate all interests in a 160-acre oil unit, situated in the W/2 of the NE/4 and the E/2 of the NW/4 of Section 29, to drill the Davis-Gatlin No. 2 Well to a depth of 15,800' to test the Upper Smackover Formation and all other formations and pools that may be encountered at a regular location.

293-2013-D

CAMP SHELBY FIELD - Perry County.

Petition of Samson Resources Co., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the USA 8-14 No. 1 Well.

294-2013-D

REEDY CREEK FIELD - Jones County.

Petition of Venture Oil and Gas, Inc., requesting authority to directionally drill the Clifton Walker 9-8 No. 5 Well, on an 80-acre oil unit, situated in the SE/4 of the NE/4 of Section 9 and the SW/4 of the NW/4 of Section 10, Township 9 North, Range 11 West, to a depth of 16,300' to test the Cotton Valley Oil Pool Formation and all other formations and pools that may be encountered at an exception bottomhole location 2,017' FNL and 570' FEL of Section 9, with a full allowable.

295-2013-D

REEDY CREEK FIELD - Jones County.

Petition of Venture Oil and Gas, Inc., requesting authority to drill the Sarah Bemis 9-7 No. 3 Well, on an 40-acre oil unit, situated in the SE/4 of the NE/4 of Section 9, Township 9 North, Range 11 West, at an exception location due to topographical and geological reasons 1,465.83 FNL and 1,755.33 FEL of Section 9, to a depth of 10,500' to test the Paluxy Formation and all other formations and pools that may be encountered, with a full allowable.

296-2013-D

LUM BAYOU FIELD - Jefferson County.

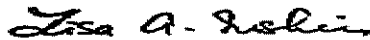
Petition of JHP Operating CO., LLC, requesting authority to reenter and complete the Patterson-USA-Chamberlain No. 1 Well, located Section 16, Township 8 North, Range 1 West, as a saltwater disposal well with an injection zone of 2,020' to 3,000' in the Sparta Formation.

297-2013-D

CHURCHILL FIELD - Jefferson County.

Petition of JHP Operating CO., LLC, requesting authority to reenter and complete the Frank Foster No. 1 Well, located Section 68, Township 9 North, Range 1 West, as a saltwater disposal well and to designate the well as the Brasseal No. 1 SWD with an injection zone of 2,440' to 3,310' in the Sparta Formation.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at

www.ogb.state.ms.us