

State Oil and Gas Board



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LISA IVSHIN
Executive Director
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Friday, July 28, 2017

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 16 of August, 2017 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER

CONTINUED DOCKET

57-2016-D

MAPLE BRANCH FIELD - Lowndes and Monroe Counties.

Petition of Gulf Pine Energy, LP, requesting the Board to amend the Special Field Rules so as to define the Millerella-Carter Oil Pool, and establish spacing requirements for wells drilled in said pool. Petitioner also requests the Board to approve unrestricted allowables for horizontal wells producing from the Lewis Sand Oil Pool, the Sanders "A" Sand Oil Pool, Abernathy Sand Oil Pool, and the Sanders "B" Oil Pool not to exceed 2,000 BOPD for a period of 18 months.

355-2016-D

PARKER LAKE FIELD - Pike County.

Petition of Par Minerals Corporation requesting the Board to integrate, with alternate risk charges, all interests in an 80-acre oil unit, situated in the S/2 of the SW/4 of Section 21, Township 4 North, Range 7 East, to drill the Eisworth 21-14 No. 1 Well to a depth of 11,500' to test the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

433-2016-D

LAUREL FIELD - Jones County.

Petition of Deidra Baucum, requesting the Board to require Petro Harvester Oil & Gas Co., LLC, Petro Harvester Operating Co., LLC, Champion Oilfield Services, LLC, Comstock Oil and Gas, LP, and Boots Smith Oilfield Services, LLC to bring the Laurel Field Unit 36-13 No. 1, located in Section 36, Township 9 North, Range 12 West, into compliance with Statewide Rules 16, 45 and 61.

55-2017-D

CYPRESS CREEK FIELD - Wayne County.

On the Board's own motion, Show Cause Order 37-2017 was issued to Hawkeye Drilling Company, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Cypress Creek Unit 27-1 No. 1 Well, located in Section 27, Township 10 North, Range 6 West

84-2017-D

FLORA FIELD - Madison County.

Amended Petition of Aegis Operating Co., Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Middleton 36-12 No. 1 Well.

- 89-2017-D** **CYPRESS CREEK FIELD - Wayne County.**
On the Board's own motion, Show Cause Order 88-2017 was issued to Oglesby Production and Exploration Company, Inc., as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Cypress Creek Unit 26-4 No. 1 Well, located in Section 26, Township 10 North, Range 6 West .
- 138-2017-D** **FLORA FIELD - Madison County.**
Petition of John R. Anderson, Jr., requesting the Board to terminate and dissolve the Unit Agreement and the Unit Operating Agreement for the Flora Field Unit.
- 165-2017-D** **EAST FORK FIELD - Amite County.**
Petition of Rover Operating, LLC requesting the Board to approve the plan of unitization for the East Fork Field Unit, Lower Tuscaloosa Oil Pool.
- 209-2017-D** **BAXTERVILLE FIELD - Lamar and Marion Counties**
Petition of Lamar Energy, LLC, requesting the Board to reform the presently-existing 320-acre gas unit for the Batson 10-4 No. 1 Well to a new 40-acre oil unit, situated in the NW/4 of the NW/4 of Section 10, Township 1 North, Range 16 West, to produce from the Lower Tuscaloosa Oil Pool at a regular location.
- 216-2017-D** **BAXTERVILLE FIELD - Lamar and Marion Counties.**
Petition of Lamar Energy, LLC, requesting the Board to reform the presently-existing 320-acre gas unit for the Weyerhaeuser 10-4 No. 122 Well to new 320-acre gas unit, situated in the N/2 of Section 10, Township 1 North, Range 16 West, with a resulting exception location 300' FWL and 400' FNL of Section 10, for production from the Eagle Fcrd - Upper Tuscaloosa Gas Pool. Petitioner also requests authority to change the name of the well to the Batson 10-4 No. 2 Well.
- 225-2017-D** **EAST FORK FIELD - Amite County.**
Petition of Rover Operating, LLC, requesting the Board to amend the Special Field Rules so as to define the East Fork Field Unit, and establish spacing and production allocation requirements applicable to said fieldwide unit.
- 233-2017-D** **BASSFIELD FIELD - Jefferson Davis County.**
Petition of Roundtree and Associates, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 234-2017-D** **GREENS CREEK FIELD - Jefferson Davis County.**
Petition of Roundtree and Associates, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 235-2017-D** **NORTHEAST COLLINS FIELD - Covington County.**
Petition of Alpine Gas Operator, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Robertson 21-9 No. 1 Well.
- 246-2017-D** **CHICKASAW COUNTY.**
Petition of Gibraltar Energy Company requesting the Board to integrate, all interests in a 40-acre oil unit, situated in the SW/4 of the SW/4 of Section 29, Township 12 South, Range 5 East, for the reentry of the T. G. Abernathy, Et Al. No. 1 Well to a depth of 3,494' to test the Abernathy Sand and all other formations and pools that may be encountered at a resulting exception surface location 80' FSL and 185' FWL of Section 29, with a full allowable.

- 248-2017-D **S. MILLS BRANCH FIELD - Franklin County.**
On the Board's own motion, Show Cause Order 338-2017 was issued to GRM, LLC, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the USA 43-16A Well, located in Section 43, Township 6 North, Range 2 East.
- 249-2017-D **SOSO FIELD - Jones County.**
On the Board's own motion, Show Cause Order 339-2017 was issued to Williams Transportation Co., LLC, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Moss 31-11 No. 1 Well, located in Section 31, Township 10 North, Range 12 West.
- 250-2017-D **JUNCTION CITY FIELD - Clarke County.**
On the Board's own motion, Show Cause Order 340-2017 was issued to Energy Properties Operating, Inc., as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Robert Fleming 33-13 No. 1 Well, located in Section 33, Township 2 North, Range 17 East.
- 251-2017-D **N. ELLIS LAKE FIELD - Wilkinson County.**
On the Board's own motion, Show Cause Order 341-2017 was issued to Morrow Oil and Gas Co., as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Pettis Heirs 1-A Well, located in Section 4, Township 3 North, Range 3 West.
- 254-2017-D **DEER PARK FIELD - Wilkinson County.**
FOR FINAL ORDER
Petition of Rabb Contracting Co., LLC, requesting the Board to integrate all interests in a 40-acre oil unit situated in Section 5, Township 4 North, Range 3 West, and Section 26, Township 5 North, Range 3 West, to drill the Barksdale Unit No. 1 Well to a depth of 6,950' to test the Wilcox Formation and all other formations and pools that may be encountered at a regular location.
- 259-2017-D **E. MORGANTOWN FIELD - Marion County.**
FOR FINAL ORDER
Petition of Moon-Hines-Tigrett Operating Co., Inc., requesting the Board to integrate all interests in a new exception 258.11-acre oil unit, situated in Sections 15, 22, 23 and 24, Township 4 North, 13 West, for the existing Jerry Thornhill Jr., Well No. 3 Well, with the resulting exception off-unit surface location for topographical and geological reasons 32' FEL and 1755' FNL of Section 21, for production from the Hosston Formation and all other formations and pools that may be encountered at an exception bottomhole location 300' FNL and 800' FWL of Section 23, with a full allowable.
- 261-2017-D **WEST CHICORA FIELD - Wayne County.**
FOR FINAL ORDER
Petition of Vanguard Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Masonite Corp. 13-16 No. 1 Well.
- 274-2017-D **NEWTONIA FIELD - Wilkinson County.**
FOR FINAL ORDER
Petition of Black Jack Oil Company, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Coon Heirs 27-15 No. 1 Well.

275-2017-D **POND FIELD - Wilkinson County.**

FOR FINAL ORDER

Petition of Black Jack Oil Company, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Wall No. 1 Well.

276-2017-D **N. CARTHAGE POINT FIELD - Adams County.**

FOR FINAL ORDER

Petition of Black Jack Oil Company, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Schuchardt No. 3 Well.

DOCKET NUMBER NEW DOCKET

255-2017-D **CHRISTMAS FIELD - Amite and Wilkinson Counties.**

Petition of Exchange Exploration and Production Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the V. F. Foster No. 1 Well.

256-2017-D **DEXTER FIELD - Walthall and Marion Counties.**

Petition of Exchange Exploration and Production Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Shows Unit No.1 Well.

257-2017-D **ALFRED C. MOORE FIELD - Amite County.**

Petition of Australis TMS, Inc., requesting the Board to integrate all interests in a 1,964.50-acre oil unit, situated in Sections 23, 26, 35, and 37, Township 1 North, Range 5 East, to horizontally drill the Williams 26H No. 1 from an off-unit surface location 260' FEL and 2,102' FSL of Section 27, to a depth of 11,982' to test the Tuscaloosa Marine Shale Formation at a regular location.

258-2017-D **WEST CLARA FIELD - Wayne County.**

Petition of Post Oak Production Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

260-2017-D **CENTER POINT FIELD - Lincoln County.**

Petition of KFG Petroleum Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the L. H. Quin No. 2 Well.

262-2017-D **OTHO FIELD - Scott County.**

Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Jones No. 1 Well.

263-2017-D **MAGEE FIELD - Smith and Simpson Counties.**

Petition of Ram Petroleum, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Vyron Womack 1-3 No. 1 Well.

- 264-2017-D **BRYAN FIELD - Jasper and Jones Counties.**
Petition of Eagle Oil and Gas Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 265-2017-D **EAST FORK FIELD - Amite County.**
Amended Petition of Rover Operating, LLC, requesting the Board to approve the plan of unitization for the Southeast East Fork Field Unit, Lower Tuscaloosa Oil Pool.
- 266-2017-D **EAST FORK FIELD - Amite County.**
Amended Petition of Rover Operating, LLC, requesting the Board to amend the Special Field Rules so as to define the East Fork Field Unit, and establish spacing and production allocation requirements applicable to said fieldwide unit.
- 267-2017-D **DIAMOND FIELD - Wayne County.**
Petition of Mosbacher Energy Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Herring 20-15 No. 1 Well.
- 268-2017-D **MERIT FIELD - Simpson County.**
Petition of Signal, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 269-2017-D **PRAIRIE BRANCH FIELD - Clarke County.**
Petition of Signal, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 270-2017-D **SOUTH MORGANTOWN FIELD - Marion County.**
Petition of Signal, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Mosbacher - Fernwood Lumber Company No. 1 Well.
- 271-2017-D **CARMICHAEL FIELD - Clarke County.**
Petition of Signal, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 272-2017-D **CYPRESS CREEK FIELD - Wayne County.**
Petition of Hawkeye Drilling Company requesting authority to plug the Cypress Creek Unit 27-1 No. 1 Well, located in Section 27, Township 10 North, Range 6 West, as an exception to Statewide Rule 63.
- 273-2017-D **TALLAHOMA CREEK FIELD - Jones County.**
Petition of Ensign IV Energy Management, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the L. R. Posey et al. No. 1 Well.
- 277-2017-D **WAYNE COUNTY.**
Petition of Roundtree and Associates, Inc., requesting the Board to integrate all interests in a 40-acre oil unit, situated in the NE/4 of the SE/4 of Section 1, Township 9 North, Range 8 West, to drill the Graham 1-9 No. 1 Well to a depth of 7,100' to test the Washita-Fredericksburg Formation and all other formations and pools that may be encountered at a regular location.

278-2017-D

CHIGGER FIELD - Wilkinson County.

Petition of Miss-Lou Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the USA 31-13 No. 1 Well.

279-2017-D

FLORA FIELD - Madison County.

On the Board's own motion, Show Cause Order 395-2017 was issued to AEGIS Operating Company, Inc., as to why it should not be penalized for violation of Statewide Rules 8, Well Signage and 16, Fire Hazards, for the FFU 1-4 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 1-15 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 35-8 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 35-10 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 36-5 Well, located in Section 36, Township 9 North, Range 1 West, the FFU 36-14 Well, located in Section 36, Township 9 North, Range 1 West, the FFU 35-2 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 1-5 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 35-9 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 1-11 Well, located in Section 1, Township 8 North, Range 1 West, FFU 35-1 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 26-16 Well, located in Section 26, Township 9 North, Range 1 West, the FFU 1-6 Well, located in Section 1, Township 8 North, Range 1 West, FFU 1-13 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 1-14 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 35-7 Well, located in Section 35, Township 9 North, Range 1 West, the FFU 1-12 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 2-7 Well, located in Section 2, Township 8 North, Range 1 West, the FFU 1-10 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 2-16 Well, located in Section 2, Township 8 North, Range 1 West, The FFU 26-15 Well, located in Section 26, Township 9 North, Range 1 West, the FFU 2-9 Well, located in Section 2, Township 8 North, Range 1 West, the FFU 1-3 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 2-10 Well, located in Section 2, Township 8 North, Range 1 West, the FFU 1-2 Well, located in Section 1, Township 8 North, Range 1 West, The FFU 26-7 Well, located in Section 26, Township 9 North, Range 1 West, the FFU 36-12 Well, located in Section 36, Township 9 North, Range 1 West, the FFU 2-1 Well, located in Section 2, Township 8 North, Range 1 West, the FFU 36-13 Well, located in Section 36, Township 9 North, Range 1 West, the FFU 26-10 Well, located in Section 26, Township 9 North, Range 1 West, the FFU 1-7 Well, located in Section 1, Township 8 North, Range 1 West, the FFU 35-1 No. 2 Well, located in Section 35, Township 9 North, Range 1 West, the Anderson 2-1 No. 1 Well, located in Section 2, Township 8 North, Range 1 West, the Middleton 36-12 No. 1 Well, located in Section 36, Township 9 North, Range 1 West, the FFU 1-6A Well, located in Section 1, Township 8 North, Range 1 West, the FFU 26-9A Well, located in Section 26, Township 9 North, Range 1 West, the FFU 1-4A Well, located in Section 1, Township 8 North, Range 1 West.

280-2017-D

POPLARVILLE FIELD - Pearl River County.

On the Board's own motion, Show Cause Order 396-2017 was issued to Carl E. Gungoll Exploration, LLC, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the G. H. Williams 22-14 SWDW No. 1 Well, located in Section 22, Township 2 South, Range 17 West.

281-2017-D

DIXONS BAYOU FIELD - Wilkinson County.

On the Board's own motion, Show Cause Order 397-2017 was issued to Morrow Oil and Gas Company, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Pettis Heirs No. 1 Well, located in Section 5, Township 3 North, Range 3 West.

285-2017-D

EUCUTTA FIELD - Wayne County.

Petition of Tiger Production Company, LLC, requesting the Board to amend the Special Field Rules so as to allow up to six (6) increased density wells for production from the 7,114 Foot Washita-Fredericksburg Sand Oil Pool.

286-2017-D

BUNKER HILL FIELD - Wilkinson County.

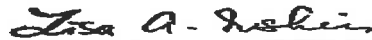
Petition of Pledger Operating Company, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Sessions No. 1 Well.

287-2017-D

LANEHEART FIELD - Wilkinson County.

Petition of Pledger Operating Company, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Prater Unit No. 1 Well.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at www.ogb.state.ms.us