

# State Oil and Gas Board



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## State Of Mississippi

500 Greymont Ave, Suite E

Jackson, MS 39202

Telephone (601) 576-4900

LISA IVSHIN

Executive Director

HOWARD LEACH

Board Attorney

*Tuesday, December 01, 2015*

*The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 16 of December, 2015 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.*

**All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.**

### DOCKET NUMBER

165-2015-D

### CONTINUED DOCKET

#### **SOUTH PROVIDENCE FIELD - Franklin County.**

Amended Petition of Williams Producing Co., requesting the Board to integrate, with alternate risk charges, all interests in a 40-acre oil unit, situated in the NW/4 of the SW/4 of Section 35, Township 6 North, Range 2 East, to re-enter and complete the O. A. Corban A-2 Well to a depth of 4,518' to test and produce the Wilcox Formation and all other formations and pools that may be encountered at a regular location.

222-2015-D

#### **EDUCATION FIELD - Wilkinson County.**

Petition of Griffin and Griffin Exploration, LLC, requesting the Board to integrate, with alternate risk charges, all interests in a 640-acre gas unit, situated in Sections 15 and 25, Township 3 North, Range 1 West, to drill the Board of Education 1-15 No. 1 Well to a depth of 12,000' to test all productive zones down through the Lower Tuscaloosa Formation at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

408-2015-D

#### **S. W. EAST FORK, NORTH TAR CREEK, AND WEST TAR CREEK FIELDS - Amite County.**

On the Board's own motion, Show Cause Order 500-2015 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill for the McCurley Unit No. 1 Well, located in Section 40, Township 4 North, Range 1 East, the Whittington No. 1 and the Whittington No. 2 Wells, located in Section 33, Township 3 North, Range 5 East, the Allred-Lee No. 1 and the Allred SWDW No. 1 Wells, located in Section 33, Township 4 North, Range 1 East, the DeYoung Unit No. 1 Well, located in Section 39, Township 4 North, Range 1 East, the Whittington No. 12 Well, located in Section 32, Township 3 North, Range 5 East, the Clyde E. Whittington No. 1, the Whittington No. 7, the Whittington No. 8, the Whittington No. 9 and the Whittington No. 11 Wells, located in Section 4, Township 2 North, Range 5 East, the Whittington No. 13 and the Whittington No. 10 Wells, located in Section 5, Township 2 North, Range 5 East.

409-2015-D

#### **SILVER CREEK FIELD - Wilkinson County.**

On the Board's own motion, Show Cause Order 501-2015 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment for the BR F-24 No. 1 Well, located in Section 5 Township 3 North, Range 1 West and the Crosby 46-13 No. 1 Well, located in Section 46, Township 4 North, Range 2 West.

410-2015-D

#### **RIVER BEND FIELD - Wilkinson County.**

On the Board's own motion, Show Cause Order 502-2015-D was issued to Kenneth O. Williams, Jr., as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment for the Ventress SECL No. 1 Well, located in Section 10, Township 2 North, Range 4 West.

411-2015-D

**FLORA FIELD - Madison County.**

On the Board's own motion, Show Cause Order 503-2015 was issued to BPS Operating Services, LLC, as to why it should not be penalized for violation of Statewide Rule 16, Fire Hazard, Rule 6, Well Identification, Rule 13, Well Control and State Statute 53-1-33 for the FFU 2-10 Well, located in Section 2, Township 8 North, Range 1 West; FFU 35-1 Well, located in Section 35, Township 9 North, Range 1 West; FFU 1-10 Well, located in Section 1, Township 8 North, Range 1 West; FFU 26-7 Well, located in Section 26, Township 9 North, Range 1 West and FFU 36-14 Well, located in Section 36, Township 9 North, Range 1 West.

436-2015-D

**WILKINSON COUNTY.**

Petition of Goodrich Petroleum Company, LLC and Goodrich Petroleum Corporation, requesting the Board to determine proper costs for development and production of the CMR/Foster Creek 31-22H No. 1 Well, located on a 1,275.6-acre oil unit, situated in Sections 22 and 31, Township 2 North, Range 1 East.

438-2015-D

**SMITHDALE FIELD - Amite County.**

On the Board's own motion, Show Cause Order 598-2015 was issued to Tuway Oil, Inc., as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill for the Clyde C. West SWDW, located in Section 33, Township 4 North, Range 6 East.

440-2015-D

**WEST TAR CREEK FIELD - Wilkinson County.**

On the Board's own motion, Show Cause Order 600-2015 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 69, Control of Oil Field Naturally Occurring Radioactive Materials for the McCurley Unit No. 1 Well, located in Section 40, Township 4 North, Range 1 East.

441-2015-D

**S.W. EAST FORK AND NORTH TAR CREEK FIELDS - Amite and Wilkinson Counties**

On the Board's own motion, Show Cause Order 601-2015 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 47, Fluid Injection Reports and Rule 63, Underground Injection Control for the Whittington No. 11, located in Section 4, Township 2 North, Range 5 East, the Whittington No. 12, located in Section 32, Township 3 North, Range 5 East and the Allred SWDW No. 1, located in Section 33, Township 4 North, Range 1 East.

458-2015-D

**ALFRED C. MOORE FIELD - Amite County.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,938.27-acre oil unit, situated in Sections 23, 26, and 35, Township 2 North, Range 6 East, to horizontally drill the Anglin 26H No. 1 Well to a depth of 11,400' and the Anglin 26H No. 2 Well, as an increased density well, to a depth of 11,550' to test the Tuscaloosa Marine Shale Formation at regular locations.

459-2015-D

**ALFRED C. MOORE FIELD - Amite County.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,953.57-acre oil unit, situated in Sections 22, 27 and 34, Township 2 North, Range 6 East, to horizontally drill the Mixon 27H No. 1 Well to a depth of 11,400' and the Mixon 27H No. 2 Well, as an increased density well, to a depth of 11,550' to test the Tuscaloosa Marine Shale Formation at regular locations.

460-2015-D

**PEARL RIVER FIELD - Amite County.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,993-acre oil unit, situated in Sections 24, 32, 40 and 41, Township 2 North, Range 3 East, to horizontally drill the Jackson 32H No. 1 Well to a depth of 12,065' and the Jackson 32H No. 2 Well, as an increased density well, to a depth of 12,215' to test the Tuscaloosa Marine Shale Formation at regular locations.

461-2015-D

**PEARL RIVER FIELD - Amite County.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 2,351-acre oil unit, situated in Sections 19, 26, 33 and 41, Township 2 North, Range 2 East, to horizontally drill the Morris 33H No. 1 Well to a depth of 12,220' and the Morris 33H No. 2 Well, as an increased density well, to a depth of 12,400' to test the Tuscaloosa Marine Shale Formation at regular locations.

- 462-2015-D**      **PEARL RIVER FIELD - Amite County.**  
Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,942-acre oil unit, situated in Sections 25, 34, 39 and 40, Township 2 North, Range 2 East, to horizontally drill the Reeves 34H No. 1 Well to a depth of 12,220' and the Reeves 34H No. 2 Well, as an increased density well, to a depth of 12,400' to test the Tuscaloosa Marine Shale Formation at regular locations.
- 463-2015-D**      **PEARL RIVER FIELD - Amite County.**  
Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,335-acre oil unit, situated in Sections 17, 23 and 34, Township 2 North, Range 3 East, to horizontally drill the Robertson 33-17H No. 1 Well to a depth of 12,065' to test the Tuscaloosa Marine Shale Formation at a regular location.
- 464-2015-D**      **PEARL RIVER FIELD - Amite County.**  
Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,361-acre oil unit, situated in Sections 33, 34 and 39, Township 2 North, Range 3 East, to horizontally drill the Robertson 33-39H No. 2 Well to a depth of 12,215' to test the Tuscaloosa Marine Shale Formation at a regular location.
- 467-2015-D**      **CENTRAL EUCUTTA FIELD - Wayne County.**  
Petition of Oglesby Oil Company requesting the Board to be named operator of the Sharp 25-12 No. 1 Well, located on a 40-acre oil unit, situated in the NW/4 of the SW/4 of Section 25, Township 10 North, Range 9 West and remove Yellow Creek Operating, LLC, as the operator of said well.
- 482-2015-D**      **NORTH SAND HILL FIELD - Greene County.**  
Petition of Thomas A. Blanton requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the F J. Hubbard 3-12 No. 4 Well.
- 484-2015-D**      **EAST FORK FIELD - Amite County.**  
Petition of Red Sands Energy, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the N. B. Roberts No. B-1, the N. B. Roberts No. 2 and the N. B. Roberts No. 5-A Wells.
- 489-2015-D**      **BLACKBURN FIELD - Jones County.**  
Petition of Tiger Production Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Trotter-Collins No. 1 Well.
- 490-2015-D**      **E. EUCUTTA FIELD - Wayne County.**  
Petition of Tiger Production Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Dickenson 35-6 No. 2 and the Webb Pace 35-3 No. 1 Wells.
- 491-2015-D**      **GITANO FIELD - Jones County.**  
Petition of Tiger Production Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Hinton No. 1, the Gibson Wade 11-10 No. 1 and the Lee Welch No. 1 Wells.
- 492-2015-D**      **E. MIZE FIELD - Smith County.**  
Petition of Tiger Production Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Valentine 15-2 No. 2 Well.
- 493-2015-D**      **UTICA FIELD - Hinds County.**  
Petition of Tiger Production Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Davis-Miley 10-11 No. 1 Well.
- 494-2015-D**      **YAMACROW CREEK FIELD - Wilkinson County.**  
Petition of Tiger Production Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ventress No. 1 Well.
- 499-2015-D**      **BRYAN FIELD - Jones County.**  
**FOR FINAL ORDER**  
Petition of Eagle Oil & Gas Co., requesting authority to set packer in the Eagle-Bryan CV Unit 1 No. 1 Enhanced Oil Recovery Well, located in Section 23, Township 10 North, Range 10 West, at 13,534' as an exception to Rule 63.

- 500-2015-D**      **BAXTERVILLE FIELD - Lamar and Marion Counties.**  
**FOR FINAL ORDER**  
 Petition of FDL Operating, LLC, requesting authority to plug the Weyerhaeuser 19-3 No. 133 Well, located on a 320-acre gas unit, situated in Section 19, Township 1 North, Range 16 West, as an exception to Statewide Rule 28.
- 522-2015-D**      **CHANDLER FIELD - Franklin County.**  
**FOR FINAL ORDER**  
 Petition of KFG Petroleum Corporation requesting authority to convert the Drouet Poole Est No. 2 Well, located in Section 7, Township 4 North, Range 1 East, to a Saltwater Disposal Well with a disposal zone of 3,542' to 3,906' in the Sparta Formation.
- 523-2015-D**      **EAST MORGANTOWN FIELD - Marion County.**  
**FOR FINAL ORDER**  
 Petition of Crisco Swabbing Service, Incorporated requesting the Board to reform the presently-existing 640-acre gas unit for the Leona Williams Fortenberry No. 1 Well, to a new 80-acre oil unit, situated in Sections 23 and 26, Township 4 North, Range 19 West and Section 27, Township 4 North, Range 13 East, with a resulting exception surface location 516' FNL and 1978' FEL of Section 26 and an exception bottomhole location 1521' FNL and 1141' FWL of Section 27, for production from the James Lime Formation.
- 525-2015-D**      **PEARL RIVER FIELD - Wilkinson County.**  
**FOR FINAL ORDER**  
 Amended Petition of Encana Oil and Gas (USA) Inc., requesting the Board hold all logs confidential under Statewide Rule 24 on the Sabine 12H No. 1 and the Sabine 12H No. 2 Wells, situated in Section 12, Township 2 North, Range 3 East, for a period of one year.
- 527-2015-D**      **EAST OLDENBURG FIELD - Franklin County.**  
**FOR FINAL ORDER**  
 Petition of Watchtower Petroleum, LLC, requesting the Board to be named operator of the Lehmann No. 1 the Lehmann No. 2 SWDW, the Lehmann No. 6 and the Lehmann No. 8 Wells, situated in Section 14, Township 7 North, Range 2 West, and to remove the wells from the orphan well list.
- 528-2015-D**      **SOUTH CENTER RIDGE FIELD - Smith County.**  
**FOR FINAL ORDER**  
 Petition of Spooner Petroleum Company requesting authority to simultaneously produce and commingle downhole production in the Highmount 32-2 No. 5 Well, located on an 80-acre oil unit, situated in the W/2 of the NE/4 of Section 32, Township 1 North, Range 8 East, from the Pine Island Oil Pool, the Sligo Oil Pool, the Upper Rodessa Oil Pool, the Middle Rodessa Oil Pool and the Lower Rodessa Oil Pool.

DOCKET NUMBER	NEW DOCKET
400-2015-D	<b><u>FAYETTE, HOGWALLOW, MOUNT HOPE, OLDENBURG, SAMMY CREEK S. FIELDS - Jefferson, Wilkinson, Adams, Franklin Counties.</u></b> On the Board's own motion, Show Cause Order 499-2015 was issued to George Tarver Operating Co., as to why it should not be penalized for violation of Statewide Rule 47, Fluid Injection Reports and Rule 63, Underground Injection Control for the Noland Estate No. 2 Well, located in Section 50, Township 10 North, Range 1 West, the Sharp No. M2 Well, located in Section 36, Township 4 North, Range 3 West, the Brown SWDW No. 7 Well, located in Section 30, Township 6 North, Range 3 West, the Loflin SWDW No. 1 Well, located in Section 28, Township 7 North, Range 2 East and the Armstrong-Oakland SWDW No. 2 Well, located in Section 22, Township 5 North, Range 2 West.
439-2015-D	<b><u>FLORA FIELD - Madison County.</u></b> On the Board's own motion, Show Cause Order 599-2015 was issued to BPS Operating Services, LLC, as to why it should not be penalized for violation of Statewide Rule 13, Blowout Preventers for the Flora Field Unit 2-16 Well, located in Section 2, Township 8 North, Range 1 West.
480-2015-D	<b><u>GILLIAM CHUTE FIELD - Jefferson County.</u></b> Petition of Anderson Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Burkley Phillips No. 1 Well.

485-2015-D

**ALFRED C MOORE FIELD - Amite County.**

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an existing 1,926.03-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 5 East, to horizontally drill the Taylor 27H No. 7 Well as a sixth increased density well, to a depth of 11,992' to test the Tuscaloosa Marine Shale Formation at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

486-2015-D

**ALFRED C, MOORE FIELD - Amite County.**

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an existing 1,926.03-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 5 East, to horizontally drill the previously-permitted Taylor 27H No. 1 Well to a depth of 12,002' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the previously-permitted Taylor 27H No. 2 Well as an increased density well to a depth of 12,032', the previously-permitted Taylor 27H No. 3 Well, as a second increased density well, to a depth of 12,038', the previously-permitted Taylor 27H No. 4 Well as a third increased density well to a depth of 12,048', the previously-permitted Taylor 27H No. 5 as a fourth increased density well to a depth of 12,058' and the previously-permitted Taylor 27H No. 6 as a fifth increased density well to a depth of 12,068' to test the Tuscaloosa Marine Shale Formation at regular locations. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

487-2015-D

**ALFRED C. MOORE FIELD - Amite County.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an existing 1,964.50-acre oil unit, situated in Sections 23, 26, 35, and 37, Township 1 North, Range 5 East, to horizontally drill the previously-permitted Williams 26H No. 1 to a depth of 11,982' to test the Tuscaloosa Marine Shale Formation at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

495-2015-D

**COLLINS FIELD - Covington County.**

Petition of Mosbacher Energy Company, requesting the Board to integrate, with alternate risk charges, all interests in an exceptionally configured 160-acre oil unit, situated in the E/2 of the W/2 of Section 20, Township 8 North, Range 14 West, to drill the Plum Creek No. 4 Well to a depth of 19,000' to test and produce the Cotton Valley Oil Pool and all other formations and pools that may be encountered at a regular location, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

496-2015-D

**THOMPSON FIELD - Amite County.**

Petition of Stroud Petroleum, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 162.8-acre oil unit, situated in Section 7, Township 3 North, Range 6 East and Section 12, Township 3 North, Range 5 East, to drill the Barron 12-1 No. 1 Well, at an exception location due to topographical reasons 125' FEL and 500' FNL of Section 12, to a depth of 11,300' to test and produce the Lower Tuscaloosa Formation and all other formations and pools above said formation which may be encountered, with a full allowable. Petitioner is also requesting the Board to drill an additional increased density well on said unit. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

497-2015-D

**BACON FIELD - Chickasaw County.**

Petition of Gibraltar Energy Company requesting the Board to reform the presently-existing 320-acre gas unit for the Turner 23-7 No. 1 Well, to a new 40-acre oil unit, situated in Section 23, Township 12 South, Range 4 East, for production from the Abernathy Oil Sand at a regular location and to integrate all interests in said new unit.

498-2015-D

**COTTON CANDY FIELD - Amite County.**

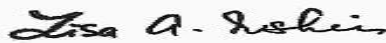
Petition of Stroud Petroleum, Inc., requesting authority to drill the Byrd 24-10 No. 1 Well, on an exceptional sized 85.40-acre oil unit, situated in the N/2 of the SE/4 of Section 24, Township 4 North, Range 4 East, to a depth of 11,400' to test and produce the Lower Tuscaloosa Formation and all other formations and pools above said formation which may be encountered at a regular location, with a full allowable.

- 501-2015-D**      **MAPLE BRANCH FIELD - Lowndes County.**  
Petition of Gulf Pine Energy, LP, requesting the Board to integrate, with alternate risk charges, all interests in a 320-acre oil unit, situated in the S/2 of Section 10, Township 17 South, Range 17 West, to horizontally drill the MB 9-16H No. 1 Well from an off-unit surface location 240' FEL and 516' FSL of Section 9, to a depth of 5,800' to test the Lewis Sand Oil Pool at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 502-2015-D**      **SOUTH SAMMY CREEK FIELD - Adams County.**  
Petition of George Tarver Operating Co., LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Armstrong SC No. 1 Well.
- 503-2015-D**      **HENRY FIELD - Wilkinson County.**  
Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an existing 1943.10-acre oil unit, situated in Sections 9, 18, and 23, Township 2 North, Range 1 East, to horizontally drill the Macedonia No. 2H Well as an increased density well to a depth of 11,910' to test the Tuscaloosa Marine Shale Formation at a regular location.
- 504-2015-D**      **HENRY FIELD - Wilkinson County.**  
Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an existing 1,943.10-acre oil unit, situated in Sections 9, 18, and 23, Township 2 North, Range 1 East, to horizontally drill the Macedonia Unit No. 4H Well as a second increased density well to a depth of 12,074' to test the Tuscaloosa Marine Shale Formation at a regular location.
- 505-2015-D**      **BENTONIA FIELD - Yazoo and Madison Counties.**  
Petition of Petra Solidus, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Kirk 34-13 No. 1 Well.
- 506-2015-D**      **PARKER LAKE FIELD - Pike County.**  
Petition of Par Minerals Corporation requesting the Board to establish Special Field Rules to as to define the geographic limits of the field, define the Lower Tuscaloosa Oil and Gas Pool and establish spacing requirements for wells drilled to said pool in the field.
- 507-2015-D**      **PIKE COUNTY.**  
Petition of Par Minerals Corporation requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 80-acre oil unit, situated in the NW/4 of the NW/4 and the SW/4 of the NW/4 of Section 28, Township 4 North, Range 7 East, to drill the Rogers 28-5 No. 1 Well at an exception location due to geological and topographical reasons 1,980' FNL and 660' FWL of Section 28, to a depth of 11,500' to test and produce the Lower Tuscaloosa Oil and Gas Pool and all other formations and pools that may be encountered, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 508-2015-D**      **PIKE COUNTY.**  
Petition of Par Minerals Corporation requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 80-acre oil unit, situated in the NE/4 of the NW/4 and the SE/4 of the NW/4 of Section 28, Township 4 North, Range 7 East, to drill the Talley 28-3 No. 1 Well at an exception location due to geological and topographical reasons 1,005' FNL and 1,980' FWL of Section 28, to a depth of 11,500' to test and produce the Lower Tuscaloosa Oil and Gas Pool and all other formations and pools that may be encountered, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 509-2015-D**      **SMITH COUNTY.**  
Petition of Tellus Operating Group, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 804-acre gas unit, situated in Sections 1 and 12, Township 2 North, Range 8 East and Sections 6 and 7, Township 2 North, Range 9 East, to directionally drill the Quail 1-2 No. 1 Well, at an exception surface location due to topographical and geological reasons 2,295' FWL and 1,030' FNL of Section 1, to a depth of 16,000' to test and produce the Smackover and Haynesville Formations and all other formations and pools that may be encountered at an exception bottomhole location 2,427' FEL and 746' FNL of Section 1. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

- 510-2015-D**      **CAMP CREEK FIELD - Jones County.**  
Petition of Venture Oil and Gas, Inc., requesting authority to directionally drill the Walker 5-13 No. 1 Well, on a 160-acre oil unit, situated in the SW/4 of Section 5, Township 7 North, Range 10 West, at an exception surface location due to topographical and geological reasons 275' FSL and 563' FEL of Section 5, to a depth of 17,500' to test and produce the Hosston Formation and all other formations and p9ools which may be encountered Block Hosston Oil Pool, at an exception bottomhole location 100' FSL and 100' FWL of Section 5, with a full allowable.
- 511-2015-D**      **VERBA FIELD - Jasper County.**  
Petition of Block "T" Petroleum, Inc, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Harper-Faggard No. 1 Well.
- 512-2015-D**      **SMITH COUNTY.**  
Petition of Tellus Operating Group, LLC, requesting the Board to integrate, with alternate risk charges, all interests in a 645-acre gas unit, situated in Sections 35 and 36, Township 3 North, Range 8 East, to directionally drill the Quail 36-14 No. 1 Well, at an exception surface location due to topographical and geological reasons 1,199' FWL and 878' FSL of Section 36, to a depth of 16,000' to test and produce the Smackover and Haynesville Formations and all other formations and pools that may be encountered at an exception bottomhole location 1,391' FWL and 693' FSL of Section 36. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 513-2015-D**      **MAPLE BRANCH FIELD - Lowndes County.**  
Petition of Gulf Pine Energy, LP, requesting the Board to integrate, with alternate risk charges, all interests in a 320-acre oil unit, situated in the E/2 of Section 23, Township 16 South, Range 18 West, to horizontally drill the MB 26-1H No. 2 Well from an off unit surface location 1,308' FEL and 606 FNL of Section 26, to a depth of 5,625' to test and produce the Lewis Sand Oil Pool, at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 514-2015-D**      **VINTAGE FIELD - Jefferson Davis County.**  
Petition of Tellus Operating Group, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Zinfandel No. 1 and the Champagne No. 1 Wells.
- 515-2015-D**      **PARKER LAKE FIELD - Pike County.**  
Petition of Par Minerals Corporation requesting the Board to reform the presently-existing 40-acre oil unit for the Parker 28-2 No. 1 Well to a new 80-acre oil unit, situated in the N/2 of the NE/4 of Section 28, Township 4 North, Range 7 East with a resulting exception location 335' FNL and 2,310' FEL of Section 28 for production from the Lower Tuscaloosa Oil and Gas Pool.
- 516-2015-D**      **HUB FIELD - Marion County.**  
Petition of Skrivanos Engineering, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 517-2015-D**      **IMPROVE FIELD - Marion County.**  
Petition of Skrivanos Engineering, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Crawley Unit No. 1 and the Major H. Patterson No. 1 Wells.
- 518-2015-D**      **KNOXO FIELD - Walthall County.**  
Petition of Skrivanos Engineering, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the McCain No. 1 Well.
- 519-2015-D**      **EAST MORGANTOWN FIELD - Marion County.**  
Petition of Skrivanos Engineering, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ryals 1-33 No. 1 and the F. W. Buckley 33-6 No. 1 Wells.
- 520-2015-D**      **SANDY HOOK FIELD - Pearl River County.**  
Petition of Skrivanos Engineering, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Eva M. Hurst No. 2 Well.

- 521-2015-D**      **EAST NANCY FIELD - Clarke County.**  
Petition of O'Brien Resources, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Masonite 17-12 No. 1, the Masonite 17-13 No. 1 and the Jessie Allen 20-3 No. 1 Wells.
- 524-2015-D**      **PICKENS FIELD - Yazoo County.**  
Petition of Kouga Energy Group, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Board of Education No. 6 Well.
- 526-2015-D**      **GWINVILLE FIELD - Jefferson Davis County.**  
Petition of Will-Drill Production Company, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 529-2015-D**      **ANSLEY FIELD - Hancock County.**  
On the Board's own motion, Show Cause Order 699-2015, was issued to Poydras Energy Partners, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill for the International Paper Company No. 1 Well, located in Section 19, Township 9 South, Range 15 West.
- 530-2015-D**      **SOUTH SUGAR RUN FIELD - Chickasaw County.**  
Petition of Gibraltar Energy Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Coleman Farms 14-10 No. 1 and the Dean, et al 14-14 No. 1 Wells.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at [www.ogb.state.ms.us](http://www.ogb.state.ms.us)

As proclaimed by the Governor of the State of Mississippi, the offices of the State Oil and Gas Board will be closed on the following dates:

Thursday & Friday, December 24 & 25, 2015, in observance of the Christmas Season

AND

Thursday & Friday, December 31, 2015 and January 1, 2016 in observance of the New Year.