

State Oil and Gas Board



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LISA IVSHIN
Executive Director
HOWARD LEACH
Board Attorney

Tuesday, June 03, 2014

The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 18 of June, 2014 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER	CONTINUED DOCKET
1-2014-D	<u>STATEWIDE RULE.</u> On the Board's own motion, the State Oil and Gas Board files its Petition to amend and revise Statewide Rule 4, Application to Drill, and Statewide Rule 28, Plugging and Abandonment, to require Semi-Annual Inactive Well Status Reports (Form 9-A) on all unplugged standby secondary and tertiary recovery project wells as well as all unplugged inactive fieldwide unit wells, and said wells will be required to petition the Board for inactive well status. Additionally, Petitioner will require all unplugged inactive/standby wells to pay an additional annual fee of \$100.00 per well at the time of petition.
75-2014-D	<u>SOUTH PISGAH FIELD - Rankin County.</u> Petition of Denbury Onshore, LLC, requesting the Board to amend the Special Field Rules so as to modify the geographic limits of the field, modify spacing requirements in said field, establish the use of meters to measure production and allow commingled production in a common storage system, and allow tubingless completion of CO2 wells in said field.
76-2014-D	<u>GOSHEN SPRINGS FIELD - Rankin County.</u> Amended Petition of Denbury Onshore, LLC, requesting the Board to establish Special Field Rules so as to define the geographic limits of the field, define the Upper Buckner Gas Pool and the Norphlet Gas Pool, establish spacing requirements for units in said pools, establish the use of meters to measure production and allow commingled production in a common storage system, and allow tubingless completion of CO2 wells in said field.
113-2014-D	<u>EAST HEIDELBERG FIELD - Jasper County.</u> Petition of Petroci USA Inc., requesting authority to convert the D. L. Lightsey No. 3 Well, located Section 11, Township 1 North, Range 12 East, to an Enhanced Oil Recovery Well with an injection zone of 4,919' to 5,049' in the unitized Eutaw Oil Pool.
167-2014-D	<u>NORTH KNOXVILLE FIELD - Franklin County.</u> On the Board's own motion, Show Cause Order 180-2014 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Board of Education No. 1 Well, located in Section 33, Township 5 North, Range 1 East.
228-2014-D	<u>COLLINS FIELD - Covington County.</u> <u>FOR FINAL ORDER</u> Petition of Mosbacher Energy Company requesting the Board to amend the Special Field Rules so as to enlarge the geographic limits of the field, establish 160-acre spacing for the non-unitized Upper Cotton Valley Oil Pool and to allow up to two increased density wells per unit in the non-unitized Upper Cotton Valley Oil Pool.

- 231-2014-D** **STRAWBERRY FIELD - Wilkinson County.**
FOR FINAL ORDER
 Petition of Aldridge Operating Co., LLC, requesting authority to convert the Gross Etal No. 2 Well, located in Section 4, Township 1 North, Range 4 West, as an Saltwater Disposal Well with a disposal zone of 2,320' to 4,650' in the Frio Formation.
- 233-2014-D** **MAGEE FIELD - Simpson and Smith Counties.**
FOR FINAL ORDER
 Petition of Premier Natural Resources II, LLC, requesting the Board to amend the Special Field Rules so as to re-define the Lower Hosston Oil Pool - Southeast Segment
- 234-2014-D** **PARKER CREEK FIELD - Jones County.**
FOR FINAL ORDER
 Petition of Vanguard Permian, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Box/Gladdis Knight 32-14 No.1, the Box/Gladys Knight 32-14 No. 3 and the Knight-Holliman 32-11 No. 1 Wells.
- 255-2014-D** **CAMP CREEK FIELD - Jones County.**
FOR FINAL ORDER
 Petition of Venture Oil & Gas, Inc., requesting the Board to approve an exceptional sized 160-acre oil unit for the Guy Walker 6-16 No. 1 Well, located in the SE/4 of Section 6, Township 7 North, Range 10 West, for production from the East Fault Block Hosston Oil Pool, with a full allowable.
- 258-2014-D** **WILKINSON COUNTY.**
FOR FINAL ORDER
 Petition of Sanchez Oil and Gas Corporation requesting the Board to amend the permit for the Dry Fork East No. 2H Well, located on an exceptional sized 1952.6-acre oil unit, situated in Sections 5, 8 and 17, Township 2 North, Range 1 West, to horizontally drill the Well as an increased density well from an exception surface location due to economic, engineering, geological and topographical reasons 1,189' FNL and 1,788' FEL of Section 8, to a depth of 12,488' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 500' FNL and 1,830' FEL of Section 17.
- 264-2014-D** **CRAWFORD CREEK FIELD - Wayne County.**
FOR FINAL ORDER
 Petition of Jack L. Phillips Co., requesting authority to conduct a step rate test on the Otis Mills 28-1 No. 1 Well, located in Section 28, Township 7 North, Range 7 West, and approve the results as an exception to Statewide Rule 63.
- 267-2014-D** **BAXTERVILLE FIELD - Lamar and Marion Counties.**
FOR FINAL ORDER
 Petition of Tellus Operating Group, LLC, requesting authority to change the well configuration of the Waste Water System 1 No. 8 Saltwater Disposal Well, located in Section 9, Township 1 North, Range 16 West, by installing a liner as an exception to Rule 63.

DOCKET NUMBER

NEW DOCKET

- 133-2014-D** **NORTH WOODVILLE FIELD - Wilkinson County.**
 Petition of Longbranch Energy, LP, requesting to amend Order 171-2014 for authority to drill the Longbranch No. 1 SWD Well, located Section 2, Township 2 North, Range 2 West, as a Saltwater Disposal Well with an injection zone of 4,815' to 5,350' in the Sparta Formation.
- 207-2014-D** **EAST HEIDELBERG FIELD - Jasper County.**
 Petition of Denbury Onshore, LLC, requesting the Board to amend the Special Field Rules so as to modify the definition of the East Heidelberg Unit Oil Pool, allow for spacing of oil wells in said pool, allow for secondary recovery in said pool and allow for Huff and Puff operations in said pool.

- 216-2014-D** **SW EAST FORK FIELD - Amite County.**
On the Board's own motion, Show Cause Order 247-2014 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the Clyde E. Whittington No.1, the Whittington No. 8, the Whittington No. 9 and the Whittington No. 7 Wells, located in Section 4, Township 2 North, Range 5 East, the Whittington No. 1 and the Whittington No. 2 Wells, located in Section 33, Township 3 North, Range 5 East, and the Whittington No. 13 and the Whittington No. 10 Wells, located in Section 5, Township 2 North, Range 5 East.
- 229-2014-D** **BLUE HOLE FIELD - Adams County.**
Petition of Biglane Operating Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Board of Education 2-S No. 1 and the Board of Education 3-S No. 1 Wells.
- 230-2014-D** **BISLAND BAYOU FIELD - Adams County.**
Petition of Biglane Operating Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the D. Junkin No. 6, the D. Junkin No. 7 and the D. Junkin No. 8 Wells.
- 232-2014-D** **PISTOL RIDGE FIELD - Pearl River County.**
Petition of Mason Baker, D.B.A. Baker Pistol Ridge General Partnership, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the A. L. Lowe No. 1 Well.
- 235-2014-D** **QUITMAN BAYOU FIELD - Adams County.**
Petition of LLOG Exploration Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in a 40-acre oil unit, situated in Accretions, Township 8 North, Range 3 West, to drill the Frank Junkin, Jr. No. 11-1 Well to a depth of 5,600' to test the Wilcox Formation and all other formations and pools above said formation that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 236-2014-D** **SIMPSON COUNTY.**
Petition of Premier Natural Resources II, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an 80-acre oil unit, situated in Section 1, Township 10 North, Range 17 West, to drill the Ann H. Womack No. 1 Well to a depth of 16,000' or to a depth sufficient to test the Lower Hosston and Cotton Valley Formations and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 237-2014-D** **DINAN FIELD - Walthall County.**
Petition of Anderson Operating, LLC, requesting the Board to integrate, with alternate risk charges, all interests in a 160-acre oil unit, situated in the SW/4 of the SW/4 of Section 3 and the NW/4 of the NW/4 and the NE/4 of the NW/4 and the SE/4 of the NW/4 of Section 10, Township 3 North, Range 10 East, for the reentry of the Etta Nickens No. 1 Well to a depth of 4,000' to test and produce the Sparta Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 238-2014-D** **WEST LINCOLN FIELD - Lincoln County.**
Petition of Exchange Exploration and Production Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Gregory Dixon No. 1, the Gregory Dixon No. 2 and the Kornegay No. 1 Wells.
- 239-2014-D** **LIBERTY FIELD - Amite County.**
Petition of Carl E. Gungoll Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Johnston & Owen et al No. 1 and the Powell-Denkman No. 1 Wells.
- 240-2014-D** **DINAN FIELD - Walthall County.**
Petition of Carl E. Gungoll Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 241-2014-D** **COTTON CANDY FIELD - Amite County.**
Petition of Stroud Petroleum, Inc., requesting authority to drill the Terrell 24-16 No. 1 Well on an exceptional sized 80-acre oil unit, situated in the S/2 of the SE/4 of Section 24, Township 4 North, Range 4 East, to a depth of 11,300' to test and produce the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location, with a full allowable.

- 242-2014-D** **FALCON FIELD - Amite County.**
Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the C. H. Lewis No. 1 Well.
- 243-2014-D** **EAST MAGNOLIA FIELD - Pike County.**
Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Lampton Heirs No. 1 and the Worldwide Companies, Happy Jack, LLC No. 1 Wells.
- 244-2014-D** **RAVEN FIELD - Amite County.**
Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Hemphill 21-F No. 1 Well.
- 245-2014-D** **SUNNYSIDE FIELD - Jefferson County.**
Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Hall No. 2 Well.
- 246-2014-D** **NORTH CARTHAGE POINT FIELD - Adams County.**
Petition of Sanchez Oil and Gas Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Schuchardt No. 3 Well.
- 247-2014-D** **EAST MORGANTOWN FIELD - Marion County.**
Petition of Skrivanos Engineering, Inc., requesting authority to plug the Ryals 1-33 No. 1 and the F. W. Buckley 33-6 No. 1 Wells, located in Section 33, Township 5 North, Range 19 West, as an exception to Statewide Rule 28.
- 248-2014-D** **ALFRED C. MOORE FIELD - Amite County.**
Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,959-acre oil unit, situated in Sections 21, 28, and 33, Township 1 North, Range 6 East, to horizontally drill the Lawson 28H No. 1 Well from an exception surface location due to engineering, geological and topographical reasons 2,225' FSL and 292' FWL of Section 28, to a depth of 11,700' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 1,153' FWL of Section 21. Petitioner also requests authority to drill the Lawson 28H No. 2 Well as an increased density well, from an exception surface location 2,175' FSL and 292' FWL of Section 28, to a depth of 11,780' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 1,156' FWL of Section 33, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.
- 249-2014-D** **COLLINS FIELD - Covington County.**
Petition of Mosbacher Energy Company requesting the Board to integrate all interests in a 160-acre oil unit, situated in the SW/4 of Section 29, Township 8 North, Range 14 West, to drill the Fairchild No. 1 Well to a depth of 19,000' to test the Upper Cotton Valley Oil Pool and all other formations and pools which may be encountered at a regular location.
- 250-2014-D** **AMITE COUNTY.**
Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,993-acre oil unit, situated in Sections 22, 24, 35 and 36, Township 1 North, Range 2 East, to horizontally drill the Davis 35H No. 1 Well from an exception surface location due to engineering, geological and topographical reasons 1,416' FSL and 240' FEL of Section 35, to a depth of 12,880' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 1,104' FEL of Section 24. Petitioner also requests authority to drill the Davis 35H No. 2 Well as an increased density well, from an exception surface location 1,366' FSL and 240' FEL of Section 35, to a depth of 13,030' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 1,101' FEL of Section 36, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

251-2014-D

WILKINSON COUNTY.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,895-acre oil unit, situated in Sections 2, 10, 17, and 24, Township 2 North, Range 1 East, to horizontally drill the Longleaf 10H No. 1 Well from an exception surface location due to engineering, geological and topographical reasons 400' FSL and 240' FEL of Section 10, to a depth of 12,100' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 1,100' FEL of Section 3. Petitioner also requests authority to drill the Longleaf 10H No. 2 Well as an increased density well, from an exception surface location 300' FSL and 240' FEL of Section 10, to a depth of 12,300' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 1,102' FEL of Section 24, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

252-2014-D

AMITE COUNTY.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,980-acre oil unit, situated in Sections 20, 21, 36, and 37, Township 2 North, Range 3 East, to horizontally drill the May 36H No. 1 Well from an exception surface location due to engineering, geological and topographical reasons 1,841' FNL and 240' FEL of Section 36, to a depth of 12,130' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 1,102' FEL of Section 21. Petitioner also requests authority to drill the May 36H No. 2 Well as an increased density well, from an exception surface location 1,891' FNL and 240' FEL of Section 36, to a depth of 12,280' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 1,103' FEL of Section 37, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

253-2014-D

ALFRED C. MOORE FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,964-acre oil unit, situated in Sections 19, 30, and 31, Township 1 North, Range 6 East, to horizontally drill the Stewart 30H No. 1 Well from an exception surface location due to engineering, geological and topographical reasons 2,200' FNL and 240' FEL of Section 30, to a depth of 11,790' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 1,102' FEL of Section 19. Petitioner also requests authority to drill the Stewart 30H No. 2 Well as an increased density well, from an exception surface location 2,250' FNL and 240' FEL of Section 30, to a depth of 11,920' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 1,102' FEL of Section 31, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

254-2014-D

ALFRED C. MOORE FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to amend the Special Field Rules so as to enlarge the geographic limits of the field and prescribe spacing, measurement, and metering, for wells drilled in the Tuscaloosa Marine Shale Oil Pool.

256-2014-D

NANCY FIELD - Clarke County.

Petition of J. R. Pounds, Inc, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

257-2014-D

NEWTONIA FIELD - Wilkinson County.

Petition of Black Jack Oil Company, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Coon Heirs 27-15 No. 1 Well.

259-2014-D

ROCKY MOUNTAIN FIELD - Jasper County.

Petition of Venture Oil and Gas, Inc., requesting authority to directionally drill the Kiewit 18-10 No. 1 Well, located on a 160-acre oil unit, situated in the SE/4 of the NW/4, the SW/4 of the NE/4, the NE/4 of the SW/4, the NW/4 of the SE/4 of Section 18, Township 2 North, Range 12 East, at an exception off-unit surface location due to topographical reasons 2,259' FSL and 974' FEL of Section 18, to a depth of 16,400' to test and produce the Smackover Formation and all other formations and pools that may be encountered at an exception bottomhole location 2,647' FSL and 1,481' FEL of Section 18, with a full allowable.

260-2014-D

ST. QUENTIN FIELD - Franklin County.

Petition of Threshold Development Company, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Central Lumber Co., 12 No. 2 Well.

261-2014-D

MILLBROOK FIELD - Wilkinson County.

Petition of Threshold Development Company, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Millbrook No. 1 Well.

262-2014-D

BOOKER BRANCH FIELD - Franklin County.

Petition of KFG Petroleum Corporation, requesting the Board to integrate all interests in a 40-acre oil unit, situated in Section 20, Township 7 North, Range 3 East, to drill the Seale No. 1 Well, to a depth of 4,500' test Wilcox Formation and all other formations and pools that may be encountered at a regular location.

263-2014-D

NORTHEAST COLLINS FIELD - Covington County.

Petition of Roundtree and Associates, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptionally configured 640-acre oil unit, situated in the S/2 of SE/4 of Section 20, the S/2 of the NW/4 and the SW/4 of Section 21, the NW/4 of Section 28 and the NE/4 of Section 29, Township 8 North, Range 14 West, to drill the Faler 21-6 No. 1 Well to a depth of 19,000' to test all zones down through Hosston-Cotton Valley Producing Interval and all other formations and pools that may be encountered at a regular location, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

278-2014-D

CAMP CREEK FIELD - Jones County.

Petition of Venture Oil and Gas, Inc., requesting authority to drill the Walker 8-4 No. 1 Well, located on a 160-acre oil unit, situated in the E/2 of the E/2 of the NE/4 and the W/2 of the E/2 of the NW/4 and the W/2 of the NW/4 of Section 8, Township 7 North, Range 10 West, at an exception location due to geological reasons 527' FNL and 458' FEL of Section 8, to a depth of 17,500' to test and produce the Cotton Valley Formation and all other formations and pools that may be encountered, with a full allowable.

279-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,983.7-acre oil unit, situated in Sections 19, 30 and 31, Township 3 North, Range 1 East, to horizontally drill the CMR-Foster Creek 30-31 No. 1H Well at an exception surface location due to geological and topographical reasons 313' FEL and 2,215' FNL of Section 30, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FEL of Section 31, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

280-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,982.94-acre oil unit, situated in Sections 26, 29 and 39, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 29-26 No. 1H Well at an exception surface location due to geological and topographical reasons 564' FWL and 2,620' FNL of Section 29, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FEL of Section 26, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

281-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,996.28-acre oil unit, situated in Sections 5, 6, 11, 12, 21 and 22, Township 1 North, Range 2 West, to horizontally drill the Persell No. 1H Well to a depth of 13,350' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FNL and 1,671' FEL of the unit line in Section 5. Petitioner also requests authority to drill the Persell No. 2H Well as an increased density well to a depth of 13,350' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 1,652' FEL of of the unit line in Section 22, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

282-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,946.17-acre oil unit, situated in Sections 11, 12, 13, 33 and 34, Township 1 North, Range 3 West, to horizontally drill the Westwalk No. 1H Well to a depth of 13,650' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FNL and 1,584' FWL of the unit line in Section 11. Petitioner also requests authority to drill the Westwalk No. 2H Well as an increased density to a depth of 13,650' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 1,621' FWL of of the unit line in Section 33, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

283-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 2,024.04-acre oil unit, situated in Section 7, Township 1 North, Range 1 West and Sections 20, 29 and 32, Township 2 North, Range 1 West, to horizontally drill the McCaw No. 1H Well to a depth of 12,850' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FNL and 2,768' FEL of the unit line in Section 20. Petitioner also requests authority to drill the McCaw No. 2H Well as an increased density well to a depth of 12,850' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 2,692' FEL of of the unit line in Section 32, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

284-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,812.44-acre oil unit, situated in Sections 5, 6, 11, 12, 21 and 22, Township 2 North, Range 3 West, to horizontally drill the Stafford No. 1H Well from an exception surface location due to economic, engineering, geological and topographic reasons 282' FWL and 580' FNL of Section 18, to a depth of 12,825' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FNL and 472' FWL of the unit line in Section 3. Petitioner also requests authority to drill the Stafford No. 2H Well as an increased density well, from an exception surface location due to economic, engineering, geological and topographic reasons 282' FWL and 584' FNL of Section 18, to a depth of 12,825' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 100' FSL and 518' FWL of the unit line in Section 28, with the right to horizontally drill up to eight additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

285-2014-D

PEARL RIVER FIELD - Amite County.

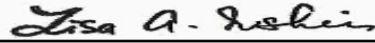
Petition of Encana Oil and Gas (USA) Inc., requesting the Board to adopt Special Field Rules so as to define the geographic limits of the field, to prescribe spacing, measurement, metering, increased density and other applicable requirements for wells drilled and completed in the Tuscaloosa Marine Shale Oil Pool.

289-2014-D

FORD'S CREEK AND EDUCATION FIELDS - Wilkinson County.

On the Board's own motion, Show Cause Order 322-2014 was issued to Griffin and Griffin Exploration, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the Board of Education BR F-51 Well, located in Section 37, Township 3 North, Range 2 West and the Board of Education BR F-58 Well, located in Section 15, Township 3 North, Range 1 West.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.

A handwritten signature in black ink, reading "Lisa A. Ivshin", is positioned above a horizontal line.

Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at www.ogb.state.ms.us