

State Oil and Gas Board



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State Of Mississippi

500 Greymont Ave, Suite E

Jackson, MS 39202

Telephone (601) 576-4900

LISA IVSHIN

Executive Director

HOWARD LEACH

Board Attorney

Monday, September 29, 2014

The regular monthly meeting of the State Oil and Gas Board will be held in Southwest Mississippi Community College, Regional Workforce Training Center, Conference Hall #156, 1146 Horace Holmes Drive, Summit,

Mississippi, on the 15 of October, 2014 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out.

Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson, Mississippi for your examination.

All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.

DOCKET NUMBER

216-2014-D

CONTINUED DOCKET

SW EAST FORK FIELD - Amite County.

On the Board's own motion, Show Cause Order 247-2014 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the Clyde E. Whittington No.1, the Whittington No. 8, the Whittington No. 9 and the Whittington No. 7 Wells, located in Section 4, Township 2 North, Range 5 East, the Whittington No. 1 and the Whittington No. 2 Wells, located in Section 33, Township 3 North, Range 5 East, and the Whittington No. 13 and the Whittington No. 10 Wells, located in Section 5, Township 2 North, Range 5 East.

270-2014-D

ALFRED C. MOORE FIELD - Amite County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 2,019-acre oil unit, situated in Sections 4, 11, 12, 18 and 19, Township 2 North, Range 2 East, to horizontally drill the Boudreaux 12H No. 1 Well at an exception surface location due to engineering, geological and topographical reasons 1,192' FNL of Section 18 and 240' FEL of Section 12, to a depth of 12,005' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 1,107' FEL of Section 4. Petitioner also requests authority to drill the Boudreaux 12H No. 2 Well as an increased density well at an exception surface location 1,142' FNL of Section 18 and 239' FEL of Section 12, to a depth of 12,105' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 1,565' FEL of Section 19, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

271-2014-D

AMITE COUNTY.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,987-acre oil unit, situated in Sections 2, 3, 13, 14, 17 and 18, Township 2 North, Range 2 East, to horizontally drill the Black Stone 14H No. 1 Well from an exception off-unit surface location due to engineering, geological and topographical reasons 1,190' FSL and 190' FEL of Section 12, to a depth of 11,925' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FNL and 667' FWL of Section 3. Petitioner also requests authority to drill the Black Stone 14H No. 2 Well as an increased density well from an exception off-unit surface location 1,140' FSL and 189' FEL of Section 12, to a depth of 12,000' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 330' FWL of Section 17, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

288-2014-D

SILVER CREEK FIELD - Wilkinson County.

On the Board's own motion, Show Cause Order 321-2014 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 16, Fire Hazard, for the BR F-24 No. 1 Well, located in Section 5, Township 3 North, Range 1 West.

301-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,910.68-acre oil unit, situated in Sections 6, 7 and 18, Township 3 North, Range 1 East, to horizontally drill the CMR-Foster Creek 7-6 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 7, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 6. Petitioner also requests authority to drill the CMR-Foster Creek 7-6 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640 FNL of Section 7 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 6. Petitioner also requests authority to drill the CMR-Foster Creek 7-18 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640 FNL of Section 7 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 18. Petitioner also requests authority to drill the CMR-Foster Creek 7-18 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640 FNL of Section 7 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 18, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

304-2014-D

HI LO FIELD - Adams County.

Amended Petition of Day Dreams Resources, LLC, requesting authority to directionally drill the Armstrong Unit No. 1 Well, located on an exceptional sized 160-acre oil unit, situated in Section 31, Township 6 North, Range 3 West, to a depth of 6,400' to test the Wilcox Formation, and all other formations and pools that may be encountered, at a regular location, with the right to drill up to three additional increased density wells with a full allowable.

316-2014-D

AMITE COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,890.7-acre oil unit, situated in Sections 13, 14, 17, 18 and 27, Township 2 North, Range 2 East, to horizontally drill the Beaver No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,530' FSL and 1,090' FEL of Section 17, to a depth of 11,527' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 350' FNL and 960' FEL of Section 13. Petitioner also requests authority to drill the Beaver No. 2H Well as an increased density well, at an exception surface location 2,500' FSL and 1,090' FEL of Section 17, to a depth of 11,733' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 350' FSL and 1,030' FEL of Section 27, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

317-2014-D

AMITE COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,997.9-acre oil unit, situated in Sections 4, 11, 12, 18 and 19, Township 2 North, Range 2 East, to horizontally drill the Damascus No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,415' FNL and 470' FEL of Section 12, to a depth of 11,480' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 360' FNL and 350' FEL of Section 4. Petitioner also requests authority to drill the Damascus No. 2H Well as an increased density well at an exception surface location 2,445' FNL and 470' FEL of Section 12, to a depth of 11,685' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 350' FSL and 1,035' FEL of Section 19, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

318-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 2,097.8-acre oil unit, situated in Sections 21, 34 and 35, Township 3 North, Range 1 West, to horizontally drill the Brown No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,030' FSL and 700' FEL of Section 34, to a depth of 11,620' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 900' FEL of Section 21. Petitioner also requests authority to drill the Brown No. 2H Well as an increased density well at an exception surface location 2,035' FSL and 700' FEL of Section 34, to a depth of 11,905' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 375' FSL and 1,065' FEL of Section 35, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

330-2014-D

WILKINSON COUNTY.
FOR FINAL ORDER

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an existing exceptional sized 1,572.80-acre oil unit, situated in Sections 5, 6, 12, 13, 14, 19, 20 and 21, Township 1 North, Range 1 West, to horizontally drill the previously permitted Creek Cottage West Unit No. 1H Well at a new exception off-unit surface location due to economic, engineering, geological and topographical reasons 27' FEL of the unit line and 1,502' FSL of Section 13, to a depth of 13,000' to test the Tuscaloosa Marine Shale Formation at a new exception bottomhole location 100' FSL of the unit line and 300' FEL of the unit line in Section 20, with the right to horizontally drill up to nine additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

346-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 2,097.8-acre oil unit, situated in Sections 21, 34 and 35, Township 3 North, Range 1 East, to horizontally drill the CMR-Foster Creek 34-35 No. 1H Well at an exception surface location due to geological and topographical reasons 400' FEL and 3,050' FNL of Section 34, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 35, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

347-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,852.08-acre oil unit, situated in Sections 5, 8 and 17, Township 3 North, Range 1 East, to horizontally drill the CMR-Foster Creek 8-5 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 8, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 5. Petitioner also requests authority to drill the CMR-Foster Creek 8-5 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,840' FNL of Section 8 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 5. Petitioner also requests authority to drill the CMR-Foster Creek 8-17 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 8 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 17. Petitioner also requests authority to drill the CMR-Foster Creek 8-17 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,840' FNL of Section 8 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 17, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

348-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,910.62-acre oil unit, situated in Sections 39, 40 and 52, Township 3 North, Range 2 West, to horizontally drill the CMR-Foster Creek 40-39 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 40, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 39. Petitioner also requests authority to drill the CMR-Foster Creek 40-39 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640 FNL of Section 40 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 39. Petitioner also requests authority to drill the CMR-Foster Creek 40-52 No. 1H Well as an second increased density well at an exception surface location 420' FWL and 2,640 FNL of Section 40 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 52. Petitioner also requests authority to drill the CMR-Foster Creek 40-52 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640 FNL of Section 40 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 52, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

349-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,954.23-acre oil unit, situated in Sections 25, 36, 43, and 49, Township 3 North, Range 2 West, to horizontally drill the CMR-Foster Creek 43-25 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 43, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of the unit line in Section 25. Petitioner also requests authority to drill the CMR-Foster Creek 43-36 No. 1H Well as an increased density well at an exception surface location 400' FEL and 2,640 FNL of Section 43 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 36. Petitioner also requests authority to drill the CMR-Foster Creek 43-49 No. 1H Well as an second increased density well at an exception surface location 420' FWL and 2,640 FNL of Section 43 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 49. Petitioner also requests authority to drill the CMR-Foster Creek 43-49 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640 FNL of Section 43 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 49, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

354-2014-D

WOODVILLE FIELD - Wilkinson County.

FOR FINAL ORDER

Petition of Longbranch Energy, LP, requesting authority to amend the disposal zone for the Longbranch No. 1 SWD Well, located in Section 2, Township 2 North, Range 2 West, from 4,815' - 5,350' to 4,700' – 5,300' in the Sparta Formation.

366-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,973.62-acre oil unit, situated in Sections 1, 12 and 13, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 12-1 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 12 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 1. Petitioner also requests authority to drill the CMR-Foster Creek 12-1 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 12 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 1. Petitioner also requests authority to drill the CMR-Foster Creek 12-13 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 12 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 13. Petitioner also requests authority to drill the CMR-Foster Creek 12-13 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 12 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 13, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

367-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,922.57-acre oil unit, situated in Sections 4, 9, 16 and 17, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 9-4 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 9, to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 4. Petitioner also requests authority to drill the CMR-Foster Creek 9-4 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 9 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 4. Petitioner also requests authority to drill the CMR-Foster Creek 9-17 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 9 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL of the unit line and 100' FSL of the unit line in Section 17. Petitioner also requests authority to drill the CMR-Foster Creek 9-16 No. 1H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 9 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 16, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

368-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,835.51-acre oil unit, situated in Sections 20, 29 and 32, Township 3 North, Range 1 East, to horizontally drill the CMR-Foster Creek 29-20 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 29 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 20. Petitioner also requests authority to drill the CMR-Foster Creek 29-20 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 29 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 20. Petitioner also requests authority to drill the CMR-Foster Creek 29-32 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 29 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 32. Petitioner also requests authority to drill the CMR-Foster Creek 29-32 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 29 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 32, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

369-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,968.75-acre oil unit, situated in Sections 4, 5, 6, 13, 14 15, 22, 24 and 25, Township 3 North, Range 2 West, to horizontally drill the CMR-Foster Creek 14-6 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL of the unit line in Section 14 and 7,950' FNL of Section 6 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL of the unit line and 100' FNL of Section 6. Petitioner also requests authority to drill the CMR-Foster Creek 14-25 No. 1H Well as an increased density well at an exception surface location 420' FWL of the unit line in Section 14 and 8,800' FSL of Section 25 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL of the unit line and 100' FSL of the unit line in Section 25. Petitioner also requests authority to drill the CMR-Foster Creek 15-4 No. 1H Well as a second increased density well at an exception surface location 400' FEL of the unit line in Section 15 and 7,950' FNL of Section 4 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 4. Petitioner also requests authority to drill the CMR-Foster Creek 15-24 No. 1H Well as a third increased density well at an exception surface location 420' FEL of the unit line in Section 15 and 7,950' FSL of Section 24 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 24, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

370-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 2,015.08-acre oil unit, situated in Sections 21, 28 and 33, Township 3 North, Range 1 East, to horizontally drill the CMR-Foster Creek 28-21 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 28 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 20. Petitioner also requests authority to drill the CMR-Foster Creek 28-21 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 28 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 21. Petitioner also requests authority to drill the CMR-Foster Creek 28-33 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 28 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 33. Petitioner also requests authority to drill the CMR-Foster Creek 28-33 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 28 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 33, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

372-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,835.51-acre oil unit, situated in Sections 25, 30 and 38, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 30-25 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 30 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 25. Petitioner also requests authority to drill the CMR-Foster Creek 30-25 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 30 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 25. Petitioner also requests authority to drill the CMR-Foster Creek 30-38 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 30 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 38. Petitioner also requests authority to drill the CMR-Foster Creek 30-38 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 30 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 38, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

380-2014-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,920-acre oil unit, situated in Sections 27, 32 and 42, Township 2 North, Range 2 East, to horizontally drill the Smiley 32H No. 1 Well to a depth of 12,150' and the Smiley 32H No. 2 Well to a depth of 12,350' to test the Tuscaloosa Marine Shale Formation at regular locations.

381-2014-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,898-acre oil unit, situated in Sections 4, 9 and 16, Township 1 North, Range 4 East, to horizontally drill the Morgan 9H No. 1 Well to a depth of 12,150' and the Morgan 9H No. 2 Well as an increased density well to a depth of 12,300' to test the Tuscaloosa Marine Shale Formation at regular locations.

385-2014-D

ALFRED C. MOORE FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,925-acre oil unit, situated in Sections 4, 9 and 16, Township 1 North, Range 6 East, to horizontally drill the Hines 9H No. 1 Well to a depth of 11,600' and the Hines 9H No. 2 Well as an increased density well to a depth of 11,750' to test the Tuscaloosa Marine Shale Formation at regular locations.

388-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,922.95-acre oil unit, situated in Sections 5, 8, 17, 18, 19 and 22, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 8-5 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 8 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 5. Petitioner also requests authority to drill the CMR-Foster Creek 8-5 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 8 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 5. Petitioner also requests authority to drill the CMR-Foster Creek 8-19 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 8 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL of the unit line and 100' FSL of the unit line in Section 19. Petitioner also requests authority to drill the CMR-Foster Creek 8-17 No. 1H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 8 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL of the unit line and 100' FSL of the unit line in Section 17, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

389-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,966.45-acre oil unit, situated in Sections 2, 11 and 14, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 11-2 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 2. Petitioner also requests authority to drill the CMR-Foster Creek 11-2 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 2. Petitioner also requests authority to drill the CMR-Foster Creek 11-14 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 14. Petitioner also requests authority to drill the CMR-Foster Creek 11-14 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 14, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

390-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 2,025.16-acre oil unit, situated in Sections 3, 10 and 15, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 10-3 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 10 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 3. Petitioner also requests authority to drill the CMR-Foster Creek 10-3 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 10 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 3. Petitioner also requests authority to drill the CMR-Foster Creek 10-15 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 10 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 15. Petitioner also requests authority to drill the CMR-Foster Creek 10-15 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 10 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 15, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

391-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,960.91-acre oil unit, situated in Sections 3, 15, 16, 21, 22 and 23, Township 3 North, Range 2 West, to horizontally drill the CMR-Foster Creek 22-3 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL of Section 22 and 7,820' FNL of Section 3 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 3. Petitioner also requests authority to drill the CMR-Foster Creek 22-23 No. 1H Well as an increased density well at an exception surface location 420' FWL of Section 22 and 7,820' FSL of Section 23 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 23. Petitioner also requests authority to drill the CMR-Foster Creek 16-3 No. 1H Well as a second increased density well at an exception surface location 400' FEL of Section 16 and 7,820' FNL of Section 3 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 3. Petitioner also requests authority to drill the CMR-Foster Creek 16-23 No. 1H Well as a third increased density well at an exception surface location 420' FEL of Section 16 and 7,820' FSL of Section 23 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 23, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

392-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 2,039.48-acre oil unit, situated in Sections 6, 7, 19 and 20, Township 3 North, Range 1 West, to horizontally drill the CMR-Foster Creek 7-6 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 7 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 6. Petitioner also requests authority to drill the CMR-Foster Creek 7-6 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 7 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 6. Petitioner also requests authority to drill the CMR-Foster Creek 7-20 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 7 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 20. Petitioner also requests authority to drill the CMR-Foster Creek 7-19 No. 1H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 7 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL of the unit and 100' FSL of Section 19, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

393-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,757.21-acre oil unit, situated in Sections 2, 11 and 14, Township 3 North, Range 1 East, to horizontally drill the CMR-Foster Creek 11-2 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 2. Petitioner also requests authority to drill the CMR-Foster Creek 11-2 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 2. Petitioner also requests authority to drill the CMR-Foster Creek 11-14 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 14. Petitioner also requests authority to drill the CMR-Foster Creek 11-14 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 11 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 14, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

394-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,928.17-acre oil unit, situated in Sections 1, 18, 19, and 21, Township 3 North, Range 2 West, to horizontally drill the CMR-Foster Creek 18-1 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL of Section 18 and 7,820' FNL of Section 1 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 1. Petitioner also requests authority to drill the CMR-Foster Creek 18-1 No. 2H Well as an increased density well at an exception surface location 400' FEL of Section 18 and 7,820' FNL of Section 1 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 1. Petitioner also requests authority to drill the CMR-Foster Creek 18-19 No. 1H Well as a second increased density well at an exception surface location 420' FWL of Section 18 and 7,820' FNL of Section 19 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 19. Petitioner also requests authority to drill the CMR-Foster Creek 18-19 No. 2H Well as a third increased density well at an exception surface location 420' FEL of Section 18 and 7,820' FNL of Section 19 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 19, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

395-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,968.79-acre oil unit, situated in Sections 37, 42 and 50, Township 3 North, Range 2 West, to horizontally drill the CMR-Foster Creek 42-37 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL and 2,640' FNL of Section 42 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 37. Petitioner also requests authority to drill the CMR-Foster Creek 42-37 No. 2H Well as an increased density well at an exception surface location 400' FEL and 2,640' FNL of Section 42 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 37. Petitioner also requests authority to drill the CMR-Foster Creek 42-50 No. 1H Well as a second increased density well at an exception surface location 420' FWL and 2,640' FNL of Section 42 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 50. Petitioner also requests authority to drill the CMR-Foster Creek 42-50 No. 2H Well as a third increased density well at an exception surface location 420' FEL and 2,640' FNL of Section 42 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 50, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

396-2014-D

WILKINSON COUNTY.

Petition of Comstock Oil and Gas, LP, requesting the Board to integrate all interests in an exceptional sized 1,943.25-acre oil unit, situated in Sections 2, 17, 20 and 21, Township 3 North, Range 2 West, to horizontally drill the CMR-Foster Creek 17-2 No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 400' FWL of Section 17 and 7,850' FNL of Section 2 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FNL of Section 2. Petitioner also requests authority to drill the CMR-Foster Creek 17-2 No. 2H Well as an increased density well at an exception surface location 400' FEL of Section 17 and 7,850' FNL of Section 2 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FNL of Section 2. Petitioner also requests authority to drill the CMR-Foster Creek 17-20 No. 1H Well as a second increased density well at an exception surface location 420' FWL of Section 17 and 7,850' FNL of Section 20 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FWL and 100' FSL of Section 20. Petitioner also requests authority to drill the CMR-Foster Creek 17-20 No. 2H Well as a third increased density well at an exception surface location 420' FEL of Section 17 and 7,850' FNL of Section 20 to a depth of 12,000' to test and produce the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 400' FEL and 100' FSL of Section 20, with the right to drill up to four additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

426-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,818.9-acre oil unit, situated in Sections 4, 9, and 16, Township 3 North, Range 1 East, to horizontally drill the Hiram No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,026' FSL and 175' FEL of Section 9, to a depth of 11,155' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 353' FNL and 344' FEL of Section 4. Petitioner also requests authority to drill the Hiram No. 2H Well as an increased density well at an exception surface location 1,994' FSL and 175' FEL of Section 9, to a depth of 13,390' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 345' FSL and 350' FEL of Section 16, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

427-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,931.6-acre oil unit, situated in Sections 11, 24, 25, 26, 32, 33, 38, 39 and 43, Township 1 North, Range 3 West, to horizontally drill the Ferguson No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 3,143' FSL and 987' FEL of Section 32, to a depth of 13,195' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 436' FNL of the unit line and 717' FEL of the unit line in Section 24. Petitioner also requests authority to drill the Ferguson No. 2H Well as an increased density well at an exception surface location 3,113' FSL and 987' FEL of Section 32, to a depth of 13,670' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 366' FSL of the unit line and 447' FEL of the unit line in Section 39, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

428-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,929.8-acre oil unit, situated in Sections 22, 23, 24, 26, 27, 31, 32, 38 and 40, Township 1 North, Range 3 West, to horizontally drill the Dunbar No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 6,140' FSL of Section 22 and 684' FEL of Section 31, to a depth of 13,175' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 396' FNL of the unit line and 683' FEL of the unit line in Section 22. Petitioner also requests authority to drill the Dunbar No. 2H Well as an increased density well at an exception surface location 6,170' FSL of Section 22 and 684' FEL of Section 31, to a depth of 13,575' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 382' FSL of the unit line and 357' FEL of the unit line in Section 40, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

433-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,939.3-acre oil unit, situated in Sections 24, 26, 32, 38, 39 and 40, Township 1 North, Range 3 West, to horizontally drill the Stockfarm No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,781' FSL and 1,923' FWL of the unit line in Section 32, to a depth of 13,200' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 476' FNL of the unit line and 1,933' FWL of the unit line in Section 24. Petitioner also requests authority to drill the Stockfarm No. 2H Well as an increased density well at an exception surface location 2,751' FSL and 1,923' FWL of the unit line in Section 32, to a depth of 13,640' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 378' FSL of the unit line and 2,203' FWL of the unit line in Section 39, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

434-2014-D

SOUTHWEST EAST FORK FIELD - Amite County.

Petition of Array Operating, LLC, requesting the Board to be appointed operator of the Whittington No. 11 Well, situated in Section 4, Township 2 North, Range 5 East and remove said well from the Orphan Well list.

492-2014-D

COLLINS FIELD - Covington County.

Amended Petition of Mosbacher Energy Company requesting the Board to integrate, with alternate risk charges, all interests in a 160-acre oil unit, situated in the NW/4 of Section 29, Township 8 North, Range 14 West, to drill the Plum Creek No. 3 Well to a depth of 19,000' to test the Upper Cotton Valley Oil Pool and all other formations and pools that may be encountered at a regular location.

511-2014-D

NUAKFUPPA FIELD - Jasper County.

Amended Petition of Venture Oil and Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Windham 26-14 No. 1 Well.

518-2014-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 2,250.8-acre oil unit, situated in Sections 11, 22, 28, 29, 38, 40 and 42, Township 1 North, Range 1 West, to horizontally drill the Redhead East H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,782' North of the Mississippi-Louisiana State Line and 690' FWL of Section 38, to a depth of 13,400' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 6,370' FNL and 690' FWL of Section 22, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

519-2014-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 2,250.8-acre oil unit, situated in Sections 11, 22, 28, 29, 38, 40 and 42, Township 1 North, Range 1 West, to horizontally drill the Redhead East H No. 2 Well as an increased density well at an exception surface location due to economic, engineering, geological and topographical reasons 7,755' North of the Mississippi-Louisiana State Line and 565' FWL of Section 38, to a depth of 13,400' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 772' North of the Mississippi-Louisiana State Line and 690' FWL of Section 42, with the right to drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

521-2014-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 2,010.39-acre oil unit, situated in Sections 2, 11 and 14, Township 2 North, Range 2 West, to horizontally drill the CMR Foster Creek 11H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,651' FSL and 583' FEL of Section 11, to a depth of 12,500' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,075' FNL and 583' FEL of Section 2, with the right to drill up to seven additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

522-2014-D

WILKINSON COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 2,010.39-acre oil unit, situated in Sections 2, 11 and 14, Township 2 North, Range 2 West, to horizontally drill the CMR Foster Creek 11H No. 2 Well as an increased density well, at an exception surface location due to economic, engineering, geological and topographical reasons 2,651' FSL and 671' FEL of Section 11, to a depth of 12,500' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,044' FSL and 583' FEL of Section 14, with the right to drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

541-2014-D

AMITE COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,918.2-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 6 East, to horizontally drill the Brabham No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 1,476' FNL and 1,468' FEL of Section 27, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 1,663' FEL of Section 22. Petitioner also requests authority to drill the Brabham No. 2H Well as an increased density well at an exception surface location 1,506' FNL and 1,468' FEL of Section 27, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 309' FSL and 1,671' FEL of Section 34, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

542-2014-D

AMITE COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,916.7-acre oil unit, situated in Sections 23, 26 and 35, Township 1 North, Range 6 East, to horizontally drill the O'Quinn No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,360' FNL and 998' FEL of Section 26, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 404' FNL and 987' FEL of Section 23. Petitioner also requests authority to drill the O'Quinn No. 2H Well as an increased density well at an exception surface location 2,390' FNL and 998' FEL of Section 26, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 280' FSL and 1,002' FEL of Section 35, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

543-2014-D

AMITE COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,918.2-acre oil unit, situated in Sections 24, 25 and 36, Township 1 North, Range 6 East, to horizontally drill the Osyka Springs No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,883' FNL and 2,307' FWL of Section 25, to a depth of 11,181' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 2,307' FWL of Section 24. Petitioner also requests authority to drill the Osyka Springs No. 2H Well as an increased density well at an exception surface location 2,439' FSL and 2,307' FWL of Section 25, to a depth of 11,313' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 289' FSL and 2,297' FEL of Section 36, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

544-2014-D

PIKE COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,927-acre oil unit, situated in Sections 22, 27 and 34, Township 1 North, Range 7 East, to horizontally drill the Elarton No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,040' FNL and 395' FWL of Section 27, to a depth of 10,991' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 410' FWL of Section 22. Petitioner also requests authority to drill the Elarton No. 2H Well as an increased density well at an exception surface location 2,070' FNL and 395' FWL of Section 27, to a depth of 11,313' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FWL of Section 34, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

545-2014-D

PIKE COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,918-acre oil unit, situated in Sections 5, 8 and 17, Township 1 North, Range 7 East, to horizontally drill the Terrys Creek No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,645' FNL and 1,780' FWL of Section 8, to a depth of 10,922' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 1,660' FWL of Section 5. Petitioner also requests authority to drill the Terrys Creek No. 2H Well as an increased density well at an exception surface location 2,675' FNL and 1,780' FWL of Section 8, to a depth of 11,041' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 405' FSL and 1,650' FWL of Section 17, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

546-2014-D

PIKE COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,918.2-acre oil unit, situated in Sections 21, 28 and 33, Township 1 North, Range 7 East, to horizontally drill the Sand Rock Hill No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,355' FNL and 1,110' FWL of Section 28, to a depth of 11,005' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 405' FNL and 995' FWL of Section 21. Petitioner also requests authority to drill the Sand Rock Hill No. 2H Well as an increased density well at an exception surface location 2,385' FNL and 1,110' FWL of Section 28, to a depth of 11,358' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 975' FWL of Section 33, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

558-2014-D

AMITE COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate all interests in an exceptional sized 1,971.52-acre oil unit, situated in Sections 33, 38, 49 and 51, Township 1 North, Range 3 East, to horizontally drill the CMR 38H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,307' FSL and 1,787' FEL of Section 38, to a depth of 12,522' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,200' FNL and 1,787' FEL of Section 33. Petitioner also requests authority to horizontally drill the CMR 38H No. 2 Well, as an increased density well, at an exception surface location 2,261' FSL and 1,662' FEL of Section 38, to a depth of 12,522' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 625' FSL and 1,787' FEL of Section 51, with the right to drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

559-2014-D

AMITE COUNTY.

Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate all interests in an exceptional sized 1,984.6-acre oil unit, situated in Sections 8, 13, 14 and 15, Township 1 North, Range 3 East, and Sections 34 and 39, Township 2 North, Range 3 East, to horizontally drill the CMR 8H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,411' FNL and 1,979' FEL of Section 8, to a depth of 12,256' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 668' FNL and 1,979' FEL of Section 39. Petitioner also requests authority to horizontally drill the CMR 8H No. 2 Well, as an increased density well, at an exception surface location 2,460' FNL and 1,862' FEL of Section 8, to a depth of 12,256' to test and produce the Tuscaloosa Marine Shale and all other formations and pools that may be encountered at an exception bottomhole location 1,061' FSL and 3,444' FWL of Section 13, with the right to drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

561-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,839-acre oil unit, situated in Sections 20, 21, 29, 40 and 41, Township 1 North, Range 4 West, to horizontally drill the Mess Ridge No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 5,895' FSL and 2,184' FWL of Section 29, to a depth of 13,273' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 1,512' FSL and 1,269' FWL of Section 20. Petitioner also requests authority to drill the Mess Ridge No. 2H Well as an increased density well at an exception surface location 5,866' FSL and 2,183' FWL of Section 29, to a depth of 13,677' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 308' FSL and 1,393' FWL of Section 41, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

562-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,906-acre oil unit, situated in Sections 19, 20, 29, 30, 32, 33, 42, 43, and 44, Township 1 North, Range 4 West, to horizontally drill the Kimball No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,763' FNL and 1,422' FWL of Section 33, to a depth of 13,268' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 126' FNL and 100' FWL of Section 30. Petitioner also requests authority to drill the Kimball No. 2H Well as an increased density well at an exception surface location 2,973' FNL and 1,426' FWL of Section 33, to a depth of 13,669' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 339' FSL and 1,292' FWL of Section 42, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

563-2014-D

WILKINSON COUNTY.

Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 1,893-acre oil unit, situated in Sections 18, 19, 30, 31, 32, 33, 42, 43, 44, 45 and 51, Township 1 North, Range 4 West, to horizontally drill the Sara No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 71' FNL and 782' FEL of Section 32, to a depth of 13,255' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 1,238' FSL and 769' FEL of Section 18. Petitioner also requests authority to drill the Sara No. 2H Well as an increased density well at an exception surface location 100' FNL and 782' FEL of Section 32, to a depth of 13,646' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 396' FSL and 447' FEL of Section 51, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

565-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation, requesting the Board to integrate all interests in an exceptional sized 2,037.3-acre oil unit, situated in Sections 1, 12, and 13, Township 2 North, Range 2 West, to horizontally drill the Cottonwood No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,901' FNL and 969' FWL of Section 12, to a depth of 12,000' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 391' FNL and 986' FWL of Section 1. Petitioner also requests authority to drill the Cottonwood No. 2H Well as an increased density well at an exception surface location 2,441' FSL and 968' FWL of Section 12, to a depth of 12,000' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 396' FSL and 958' FWL of Section 13, with the right to drill up to six additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

600-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,924.94-acre oil unit, situated in Sections 21, 28 and 33, Township 2 North, Range 1 West, to horizontally drill the Hudson No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,610' FNL of Section 21 and 400' FEL of the unit line in Section 28, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 21. Petitioner also requests authority to drill the Hudson No. 2H Well as an increased density well at an exception surface location 7,640' FNL of Section 21 and 400' FEL of the unit line in Section 28, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 33, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

602-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,991.6-acre oil unit, situated in Sections 5, 8 and 17, Township 2 North, Range 2 West, to horizontally drill the Sandy No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,650' FNL of Section 5 and 400' FEL of the unit line in Section 8, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 5. Petitioner also requests authority to drill the Sandy No. 2H Well as an increased density well at an exception surface location 7,680' FNL of Section 5 and 400' FEL of the unit line in Section 8, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 17, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

603-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 2,045.22-acre oil unit, situated in Sections 6, 7 and 18, Township 2 North, Range 2 West, to horizontally drill the Beaver Creek No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,650' FNL of Section 6 and 400' FEL of the unit line in Section 7, To test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 6. Petitioner also requests authority to drill the Beaver Creek No. 2H Well as an increased density well at an exception surface location 7,680' FNL of Section 6 and 400' FEL of the unit line in Section 7, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 18, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

605-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 2,014.31-acre oil unit, situated in Sections 1, 23 and 24, Township 2 North, Range 3 West, to horizontally drill the Caroline No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 8,150' FNL of Section 1 and 400' FEL of the unit line in Section 23, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 1. Petitioner also requests authority to drill the Caroline No. 2H Well as an increased density well at an exception surface location 8,180' FNL of Section 1 and 400' FEL of the unit line in Section 23, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 24, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

607-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,826.79-acre oil unit, situated in Sections 24, 25 and 36, Township 3 North, Range 1 East, to horizontally drill the Spring No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,600' FNL and 400' FWL of Section 25, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FWL of Section 24. Petitioner also requests authority to drill the Spring No. 2H Well as an increased density well at an exception surface location 2,600' FNL and 420' FWL of Section 25, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FWL of Section 36, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

608-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,742.25-acre oil unit, situated in Sections 1, 12 and 13, Township 3 North, Range 1 East, to horizontally drill the Stump No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,350' FNL and 400' FWL of Section 12, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FWL of Section 1. Petitioner also requests authority to drill the Stump No. 2H Well as an increased density well at an exception surface location 2,350' FNL and 420' FWL of Section 12, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FWL of Section 13, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

610-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 2,089.81-acre oil unit, situated in Sections 32, 45, 46 and 47, Township 3 North, Range 2 West, to horizontally drill the Laneheart East No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,500' FNL and 400' FEL of Section 41, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FEL of Section 32. Petitioner also requests authority to drill the Laneheart East No. 2H Well as an increased density well at an exception surface location 2,500' FNL and 420' FEL of Section 41, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FEL of Section 47, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

613-2014-D

AMITE COUNTY.
FOR FINAL ORDER

Petition of R. W. Tyson Producing Co., Inc., requesting the Board to integrate all interests in an 80-acre oil unit, situated in the W/2 of the NW/4 of Section 39, Township 3 North, Range 2 East, to drill the Dorothy McLain 39-5 No. 1 Well to a depth of 12,100' to test the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location.

614-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,827.89-acre oil unit, situated in Sections 17, 28, 34, 41 and 42, Township 3 North, Range 3 West, to horizontally drill the Buffalo No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 1,855' FSL and 400' FEL of the unit line in Section 34, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 34. Petitioner also requests authority to drill the Buffalo No. 2H Well as an increased density well at an exception surface location 1,855' FSL and 420' FEL of Section 34, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FEL of Section 42, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

617-2014-D

MCCOMB FIELD - Pike County.
FOR FINAL ORDER

Petition of EOR, LLC, requesting the Board to be appointed operator of the Watkins 34-15 No. 1 Well, situated in Section 34, Township 4 North, Range 7 East, and remove said well from the Orphan Well list.

618-2014-D

NORTH HUSTLER FIELD - Amite County.
FOR FINAL ORDER

Petition of Ram Petroleum, LLC, requesting the Board to integrate all interests in an exceptional sized 40-acre oil unit, situated in Section 23, Township 4 North, Range 5 East, to reenter and complete the Burris 23-7 No. 1 Well to a depth of 11,170' to test the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at a regular location, with a full allowable.

619-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 2,040.39-acre oil unit, situated in Sections 27 and 38, Township 1 North, Range 2 West, to horizontally drill the Cherryfield No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,480' FNL of Section 27 and 400' FEL of the unit line in Section 38, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FEL of the unit line in Section 27. Petitioner also requests authority to drill the Cherryfield No. 2H Well as an increased density well at an exception surface location 7,510' FNL of Section 27 and 400' FEL of the unit line in Section 38, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 38, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

620-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 2,001.96-acre oil unit, situated in Sections 23, 28 and 38, Township 2 North, Range 2 West, to horizontally drill the Woodville West No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,920' FNL of Section 23 and 400' FEL of the unit line in Section 28, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 23. Petitioner also requests authority to drill the Woodville West No. 2H Well as an increased density well at an exception surface location 7,950' FNL of Section 23 and 400' FEL of the unit line in Section 28, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 38, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

621-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,989.74-acre oil unit, situated in Sections 24, 27 and 39, Township 2 North, Range 2 West, to horizontally drill the Woodville East No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,910' FNL of Section 24 and 400' FEL of the unit line in Section 27, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 24. Petitioner also requests authority to drill the Woodville East No. 2H Well as an increased density well at an exception surface location 7,940' FNL of Section 24 and 400' FEL of the unit line in Section 27, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 39, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

622-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,903.38-acre oil unit, situated in Sections 23, 26 and 35, Township 3 North, Range 1 West, to horizontally drill the Mt Olive No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,680' FNL and 400' FWL of Section 26, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FWL of Section 23. Petitioner also requests authority to drill the Mt Olive No. 2H Well as an increased density well at an exception surface location 2,680' FNL and 420' FWL of Section 26, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FWL of Section 35, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

623-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,803.82-acre oil unit, situated in Sections 22, 27 and 34, Township 3 North, Range 1 East, to horizontally drill the Mt Carmel No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,595' FNL and 400' FWL of Section 27, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FWL of Section 22. Petitioner also requests authority to drill the Mt Carmel No. 2H Well as an increased density well at an exception surface location 2,595' FNL and 420' FWL of Section 27, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FWL of Section 34, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

624-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,993.66-acre oil unit, situated in Sections 19, 20, 21, 29, 30, 35, 36, 37, 38, 39, 40, 47 48 and 49, Township 2 North, Range 4 West, to horizontally drill the Millbrook No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 2,590' FSL and 400' FEL of the unit line in Section 35, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of the unit line in Section 20. Petitioner also requests authority to drill the Millbrook No. 2H Well as an increased density well at an exception surface location 2,590' FSL and 420' FEL of the unit line in Section 35, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FEL of the unit line in Section 49, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

625-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,547.97-acre oil unit, situated in Sections 21, 28, 29, 36, 37, 38, 39, 40, 46, 47 and 48, Township 2 North, Range 4 West, to horizontally drill the Bloomer No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 125' FNL and 400' FWL of the unit line Section 39, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FWL of Section 28. Petitioner also requests authority to drill the Bloomer No. 2H Well as an increased density well at an exception surface location 125' FNL and 420' FWL of the unit line in Section 39, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FWL of Section 46, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

626-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,921.79-acre oil unit, situated in Sections 1, 5, 6, 7, 14, 15, 20 and 47, Township 1 North, Range 4 West, to horizontally drill the Pond No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,520' FNL of Section 7 and 400' FWL of the unit line in Section 15, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FWL of the unit line in Section 7. Petitioner also requests authority to drill the Pond No. 2H Well as an increased density well at an exception surface location 7,550' FNL of Section 7 and 400' FWL of the unit line in Section 15, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FWL of the unit line in Section 20, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

627-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,940.76-acre oil unit, situated in Sections 1, 2, 4, 5, 6, 14, 16, 18, 19 and 20, Township 1 North, Range 4 West, to horizontally drill the Woodstock No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 7,520' FNL of Section 1 and 400' FEL of the unit line in Section 16, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FEL of the unit line in Section 1. Petitioner also requests authority to drill the Woodstock No. 2H Well as an increased density well at an exception surface location 7,550' FNL of Section 1 and 400' FEL of the unit line in Section 16, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FEL of the unit line in Section 18, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

629-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,560.12-acre oil unit, situated in Sections 7 and 11, Township 1 North, Range 1 East, and Section 34, Township 2 North, Range 1 East, to horizontally drill the Emberhill No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 6,040' FNL of Section 34 and 400' FWL of the unit line in Section 7, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FWL of the unit line in Section 34. Petitioner also requests authority to drill the Emberhill No. 2H Well as an increased density well at an exception surface location 6,070' FNL of Section 34 and 400' FWL of the unit line in Section 7, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL of the unit line and 400' FWL of the unit line in Section 11, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

632-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1,842.77-acre oil unit, situated in Sections 29, 31, 33, 34 and 43, Township 3 North, Range 3 West, to horizontally drill the Laneheart West No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 1,745' FSL and 400' FEL of Section 33, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL of the unit line and 400' FEL of Section 32. Petitioner also requests authority to drill the Laneheart West No. 2H Well as an increased density well at an exception surface location 1,745' FSL and 420' FEL of Section 33, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FEL of Section 43, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

633-2014-D

WILKINSON COUNTY.

Amended Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 2,104.82-acre oil unit, situated in Sections 7, 8, 9, 10, 11, 12, 27, 28, 29, 30 and 31, Township 3 North, Range 2 West, to horizontally drill the Doloroso No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 4,130' FNL and 400' FWL of Section 9, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FNL and 400' FWL of Section 8. Petitioner also requests authority to drill the Doloroso No. 2H Well as an increased density well at an exception surface location 4,130' FNL and 420' FWL of Section 9, to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 400' FSL and 400' FWL of Section 31, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

635-2014-D

FLORA FIELD - MADISON COUNTY.

On the Board's own motion, Show Cause Order 574-2014 was issued to BPS Operating Services, LLC, as to why it should not be penalized for violation of Statewide Rule 61, Firewall, Statewide Rule 45, Waste by Pollution and Statewide Rule 16, Fire Hazard, for the FFU 1-8A Well, located in Section 1, Township 8 North, Range 1 West, the FFU 26-10 Well, located in Section 26, Township 9 North, Range 1 West and the FFU 36-14 Well, located in Section 36, Township 9 North, Range 1 West.

- 636-2014-D** **HENRY FIELD - Wilkinson County.**
 Petition of Encana Oil and Gas (USA), Inc., requesting the Board to adopt Special Field Rules so as to define the geographic limits of the field, to define the Tuscaloosa Marine Shale Oil Pool, prescribe spacing, measurement, metering, increased density and other applicable requirements for wells drilled and completed in the pool.
- 637-2014-D** **MAGEE FIELD - Smith and Simpson Counties**
 Petition of Premier Natural Resources, II, requesting the Board to amend the Special Field Rules so as to re-define the Lower Hosston Oil Pool - Middle Segment.
- 640-2014-D** **NORTH HUSTLER FIELD - Amite County.**
FOR FINAL ORDER
 Petition of Ram Petroleum, LLC, requesting the Board to integrate all interests in an exceptional sized 40-acre oil unit, situated in Section 23, Township 4 North, Range 5 East, to reenter and complete the Burris 23-16 No. 1 Well at an exception location due to geological reasons 592' FSL and 962' FEL of Section 23, to a depth of 11,200' to test the Lower Tuscaloosa Formation and all other formations and pools that may be encountered, with a full allowable.
- 644-2014-D** **CORINNE FIELD - Monroe County.**
FOR FINAL ORDER
 Petition of Samson Resources Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the R. T. Dabbs No. 2-LT Well.
- 645-2014-D** **WEST SANDY HOOK FIELD - Marion County.**
FOR FINAL ORDER
 Petition of Samson Resources Company requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Sandy Hook Gas Unit 35 No. 1 Well.

DOCKET NUMBER	NEW DOCKET
376-2014-D	<u>ALFRED C. MOORE FIELD - Amite County.</u> Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an existing 1,955.87-acre oil unit, situated in Sections 19, 30, 21, 31 and 37, Township 1 North, Range 6 East, to horizontally drill the previously-permitted Stewart 30H No. 1 Well to a depth of 11,790' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to drill the previously-permitted Stewart 30H No. 2 Well as an increased density well to a depth of 11,920' to test the Tuscaloosa Marine Shale Formation at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
377-2014-D	<u>ALFRED C. MOORE FIELD - Amite County.</u> Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an existing 1,931.51-acre oil unit, situated in Sections 20, 29, and 32, Township 1 North, Range 6 East, to horizontally drill the previously-permitted Bergold 29H No. 1 to a depth of 11,900' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to drill the previously-permitted Bergold 29H No. 2 Well as an increased density well to a depth of 11,900' to test the Tuscaloosa Marine Shale Formation at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
378-2014-D	<u>HENRY FIELD - Wilkinson County.</u> Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an existing exceptional sized 1,894-acre oil unit, situated in Sections 3, 10, 17, and 24, Township 2 North, Range 1 East, to horizontally drill the previously-permitted Longleaf 10H No. 1 Well at a new exception surface location due to engineering, geological and topographical reasons 255' FSL and 364' FEL of Section 10, to a depth of 12,160' to test the Tuscaloosa Marine Shale Formation at a new exception bottomhole location 200' FNL and 1,190' FEL of Section 3. Petitioner also requests authority to drill the previously-permitted Longleaf 10H No. 2 Well as an increased density well at a new exception surface location 155' FSL and 364' FEL of Section 10, to a depth of 12,350' to test the Tuscaloosa Marine Shale Formation at a new exception bottomhole location 200' FSL and 1,240' FEL of Section 24, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

379-2014-D

HENRY FIELD- Wilkinson County.

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an existing exceptional sized and configured 1,840-acre oil unit, situated in Sections 2, 11, 12, 15, 16, and 25, Township 2 North, Range 1 East, to horizontally drill the previously-permitted Sanders 11H No. 1 Well from a new exception off-unit surface location due to engineering, geological and topographical reasons 305' FSL and 364' FEL of Section 10, to a depth of 12,160' to test the Tuscaloosa Marine Shale Formation at a new exception bottomhole location 200' FNL and 570' FWL of the unit line in Section 2. Petitioner also requests authority to drill the Sanders 11H No. 2 Well as an increased density well from a new exception off-unit surface location 205' FSL and 364' FEL of Section 10, to a depth of 12,350' to test the Tuscaloosa Marine Shale Formation at a new exception bottomhole location 200' FSL and 520' FWL of of the unit line in Section 25, with the right to horizontally drill up to six additional wells on the unit with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

493-2014-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,972-acre oil unit, situated in Sections 5, 10, 11 and 20, Township 2 North, Range 2 East, to horizontally drill the Flowers 10H No. 1 Well to a depth of 12,025' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Flowers 10H No. 2 Well as an increased density well to a depth of 12,150' to test the Tuscaloosa Marine Shale Formation at a regular location.

494-2014-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate, all interests in a 1,975-acre oil unit, situated in Sections 10, 11, 26, 27, 28 and 30, Township 1 North, Range 3 East, to horizontally drill the Hayes 11H No. 1 Well to a depth of 12,325' and the Hayes 11H No. 2 Well, as an increased density well, to a depth of 12,450' to test the Tuscaloosa Marine Shale Formation at regular locations.

495-2014-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,938-acre oil unit, situated in Sections 9, 12, 25, 26, 27 and 30, Township 1 North, Range 3 East, to horizontally drill the Ewell 12H No. 1 Well to a depth of 12,325' and the Ewell 12H No. 2 Well, as an increased density well, to a depth of 12,500' to test the Tuscaloosa Marine Shale Formation at regular locations.

496-2014-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,903.33-acre oil unit, situated in Sections 2, 11 and 14, Township 1 North, Range 4 East, to horizontally drill the Mathieu 11H No. 1 Well to a depth of 11,700' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Mathieu 11H No. 2 Well as an increased density well to a depth of 11,850' to test the Tuscaloosa Marine Shale Formation at a regular location.

497-2014-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,919.41-acre oil unit, situated in Sections 1, 12 and 13, Township 1 North, Range 4 East, to horizontally drill the Willson 12H No. 1 Well to a depth of 11,700' and the Willson 12H No. 2 Well, as an increased density well, to a depth of 11,850' to test the Tuscaloosa Marine Shale Formation at regular locations.

498-2014-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,946-acre oil unit, situated in Sections 3, 4, 17 and 21, Township 1 North, Range 3 East, to horizontally drill the Thornton 17H No. 1 Well to a depth of 12,215' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Thornton 17H No. 2 Well as an increased density well to a depth of 12,350' to test the Tuscaloosa Marine Shale Formation at a regular location.

499-2014-D

PEARL RIVER FIELD - Amite County.

Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in a 1,959-acre oil unit, situated in Sections 1, 2, 18, 19 and 20, Township 1 North, Range 3 East, to horizontally drill the Albarado 18H No. 1 Well to a depth of 12,215' to test the Tuscaloosa Marine Shale Formation at a regular location. Petitioner also requests authority to horizontally drill the Albarado 18H No. 2 Well as an increased density well to a depth of 12,350' to test the Tuscaloosa Marine Shale Formation at a regular location.

- 500-2014-D** **PEARL RIVER FIELD - Amite County.**
Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an existing 1,956-acre oil unit, situated in Sections 2, 15 and 18, Township 1 North, Range 2 East, to horizontally drill the previously-permitted McIntosh 15H No. 1 Well to a depth of 12,390' and the previously-permitted McIntosh 15H No. 2 Well, as an increased density well, to a depth of 12,525' to test the Tuscaloosa Marine Shale Formation at new regular locations. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 501-2014-D** **PEARL RIVER FIELD - Amite County.**
Petition of Encana Oil and Gas (USA), Inc., requesting the Board to integrate, with alternate risk charges, all interests in an existing 1,932-acre oil unit, situated in Sections 1, 16 and 17, Township 1 North, Range 2 East, to horizontally drill the previously-permitted Reese 16H No. 1 Well to a depth of 12,390' and the previously-permitted Reese 16H No. 2 Well, as an increased density well, to a depth of 12,500' to test the Tuscaloosa Marine Shale Formation at new regular locations. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 504-2014-D** **HENRY FIELD - Wilkinson County**
Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,893-acre oil unit, situated in Section 5, Township 1 North, Range 1 East and Sections 24, 29, and 36, Township 2 North, Range 1 East, to horizontally drill the Haynes 36H No. 1 Well at an exception surface location due to economic, engineering, geological and topographical reasons 660' FEL and 200' FNL of Section 36, to a depth of 12,525' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 660' FEL and 2,440' FSL of Section 24. Additionally, Petitioner requests authority to horizontally drill the Haynes 36H No. 2 Well as an increased density well at an exception surface location 660' FEL and 250' FNL of Section 36, to a depth of 12,675' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 660' FEL and 2,440' FNL of Section 5, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.
- 512-2014-D** **MAXIE FIELD - Forrest County.**
Petition of Ventex Operating Corp., requesting the Board to integrate, with alternate risk charges, all interests in a 401.2-acre gas unit, situated in the S/2 of Section 6, Township 1 South, Range 12 West, to reenter and complete the Maxie Unit SE21 No. 2E Well to a depth of 6,000' to test the Midway Gas Pool and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 513-2014-D** **MAXIE FIELD - Forrest County.**
Petition of Ventex Operating Corp., requesting the Board to integrate, with alternate risk charges, all interests in a 401.8-acre gas unit, situated in the S/2 of Section 5, Township 1 South, Range 12 West, to reenter and complete the Maxie Unit SE22 No. 2E Well to a depth of 6,000' to test all zones down through the Midway Gas Pool and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 577-2014-D** **BACON FIELD - Chickasaw County.**
Petition of Gibraltar Energy Company requesting the Board to integrate all interests in a 320-acre gas unit, situated in the E/2 of Section 23, Township 12 South, Range 4 East, to drill the Turner 23-7 No. 1 Well to a depth of 2,700' to test the Lewis Gas Sand and all other formations and pools that may be encountered at a regular location.
- 587-2014-D** **WEST BEAVER CREEK FIELD - Wilkinson County.**
Petition of Griffin and Griffin Exploration, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the CMR-USA 39-14-1 Well.
- 589-2014-D** **BLACKBURN FIELD - Jones County.**
Petition of Tiger Production Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Trotter-Collins No. 1 Well.
- 590-2014-D** **EAST EUCUTTA FIELD - Wayne County.**
Petition of Tiger Production Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Dickenson 35-6 No. 2 and the Webb-Pace 35-3 No. 1 Wells.
- 591-2014-D** **GITANO FIELD - Jones County.**
Petition of Tiger Production Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

- 592-2014-D** **EAST MIZE FIELD - Smith County.**
Petition of Tiger Production Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Valentine 15-2 No. 2 Well.
- 593-2014-D** **UTICA FIELD - Hinds County.**
Petition of Tiger Production Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Davis-Miley 10-11 No. 1 Well.
- 594-2014-D** **YAMACROW CREEK FIELD - Wilkinson County.**
Petition of Tiger Production Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ventress No. 1 Well.
- 595-2014-D** **EAST LAKE COMO FIELD - Jasper County.**
Petition of Venture Oil and Gas, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Harrison 5-12 No. 1 Well.
- 596-2014-D** **LINCOLN COUNTY.**
Petition of Moon-Hines-Tigrett Operating Co., Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 80-acre oil unit, situated in the N/2 of the SW/4 of Section 29, Township 5 North, Range 6 East, to drill the Allar 29-11 No. 1 Well at an exception location due to geological reasons 1,531' FSL and 1,403' FWL of Section 29, to a depth of 11,050' to test and produce the Lower Tuscaloosa Formation and all other formations and pools that may be encountered, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 597-2014-D** **WEST EUCUTTA FIELD - Wayne County.**
Petition of Palmer Petroleum, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ernest Pace et al No. 1 Well.
- 598-2014-D** **REEDY CREEK FIELD - Jones County.**
Petition of Palmer Petroleum, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Townsend No. 2 and the B C Townsend 3-2 No. 1 Wells.
- 599-2014-D** **WAUSAU FIELD - Wayne County.**
Petition of Womack Energy, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ulmer Pryor 21-16-A1 and the Wausau Unit 28-8 No. 1 Wells.
- 601-2014-D** **COVINGTON COUNTY.**
Petition of Bean Resources, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 360-acre oil unit, situated in the SE/4 of the NW/4, the E/2 of the SW/4, the SE/4 and the S/2 of the NE/4 of Section 8, Township 7 North, Range 14 West, to directionally drill the Doley No. 1 Well from an exception surface location due to geological reasons 2,453' FSL and 1,453' FWL to a depth of 16,500' to test and produce the Hosston Formation and all other formations and pools that may be encountered at an exception bottomhole location 1,716' FNL and 2,162' FEL of Section 8, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 604-2014-D** **JONES COUNTY.**
Petition of Venture Oil and Gas, Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 160-acre oil unit, situated in the S/2 of the NW/4 and the N/2 of the SW/4 of Section 26, Township 8 North, Range 12 West, to directionally drill the Sumrall 26-5 No.1 Well from an exception surface location due to topographical and geological reasons 564' FWL and 2,384' FNL of Section 26, to a depth of 17,000' to test and produce the Cotton Valley Formation and all other formations and pools that may be encountered at a regular bottomhole location, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 606-2014-D** **DIAMOND FIELD - Wayne County.**
Petition of Venture Oil and Gas, Inc., requesting authority to drill the Gray 6-12 No. 5 Well, located on an existing 48-acre oil unit, situated in the NW/4 of the SW/4 of Section 6, Township 9 North, Range 6 West, as an increased density well at an exception location due to topographical and geological reasons 2,380' FNL and 1,410' FEL of Section 6, to a depth of 10,500' to test and produce the Hosston Formation and all other formations and pools that may be encountered, with a full allowable.
- 609-2014-D** **NORTH CRAIG FIELD - Adams County.**
Petition of KFG Petroleum Corporation, requesting the Board to reform the presently-existing 40-acre oil unit for the Craig No. 3 Well to a new 40-acre oil unit, situated in Section 79, Township 7 North, Range 2 West, for production from the Wilcox Oil Pool.

- 611-2014-D** **BAXTERVILLE FIELD - Lamar and Marion Counties.**
Petition of Mid State Energy, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Entrikin 32-11 No. 2 Well.
- 612-2014-D** **SOSO FIELD - Jasper, Jones and Smith Counties.**
Petition of Mid State Energy, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the McCullough Etl Unit No. 1 Well.
- 615-2014-D** **CARSON FIELD - Jefferson Davis County.**
Petition of Mississippi Resources, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Broome 14-8 No. 1 Well.
- 616-2014-D** **MIDWAY DOME FIELD - Lamar County.**
Petition of Apache Corporation requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Patterson No. 1 Well.
- 634-2014-D** **SANDERSVILLE FIELD - Jones County.**
On the Board's own motion, Show Cause Order 573-2014 was issued to Bogue Homa Oil Production as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the W. T. Fall No. 2 and the J J No. 1 Wells, located in Section 8, Township 9 North, Range 10 West.
- 638-2014-D** **SMITH COUNTY.**
Petition of Venture Oil and Gas, Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 160-acre oil unit, situated in the Sections 22, 23, 26 and 27, Township 10 North, Range 14 West, to directionally drill the Blakeney 27-1 No.1 Well to a depth of 14,000' to test the Hosston and Sligo Formations and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 639-2014-D** **PEARL RIVER FIELD - Amite County.**
Petition of Encana Oil and Gas (USA), Inc., requesting the Board to amend the Special Field Rules so as to amend the distance drainholes can be to unit boundary, increase the number of increased density wells per unit, allow wells to be drilled under the terms of the Order prior to Special Field Rules took effect and allow for Operators in said field to give notice to only operators of units in the field when an exception to Special Field Rules is requested.
- 641-2014-D** **NORTH SAND HILL FIELD - Greene County.**
Petition of Thomas A Blanton, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the F. J. Hubbard 3-12 No. 4 Well.
- 642-2014-D** **WATTS CREEK FIELD - Clarke County.**
Petition of Osyka Permian, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Charlotte 13-13 No. 1 Well.
- 646-2014-D** **NORTHWEST REDBUG FIELD - Wilkinson County.**
Petition of Miss-Lou Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the USA 1-32 Well.
- 647-2014-D** **ADAMS COUNTY.**
Petition of MS Onshore, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Pintard 17H No. 1 and the Gwin, et al 3H No. 1 Wells.
- 648-2014-D** **COLLINS FIELD - Covington County.**
Petition of Roundtree and Associates requesting the Board to integrate all interests in a 160-acre oil unit, situated in the SW/4 of Section 31, Township 8 North, Range 14 West, to drill the Biglane 31-12 No. 1 Well to a depth of 19,000' to test the Cotton Valley Formation and all other formations and pools that may be encountered at a regular location.
- 649-2014-D** **COLLINS FIELD - Covington County.**
Petition of Roundtree and Associates requesting the Board to integrate all interests in a 160-acre oil unit, situated in the SE/4 of Section 36, Township 8 North, Range 15 West, to drill the Smith 36-10 No. 1 Well to a depth of 19,000' to test the Cotton Valley Formation and all other formations and pools that may be encountered at a regular location.
- 650-2014-D** **NORTHEAST COLLINS FIELD - Jones County.**
Petition of Roundtree and Associates requesting the Board to integrate all interests in an exceptional sized 560-acre oil unit, Sections 22 and 27, Township 8 North, Range 14 West, to drill the Jeng LP 22-15 No. 1 Well to a depth of 19,000' to test the Cotton Valley Formation and all other formations and pools that may be encountered at a regular location.

651-2014-D

PISTOL RIDGE FIELD - Forrest and Pearl River Counties.

Petition of Doerr Operating Company, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.

652-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 2,018.08-acre oil unit, situated in Sections 4, 5, 13, 14, 15, 16, 17, 18, 29, 30, 31 and 37, Township 2 North, Range 3 West, to horizontally drill the Jackson No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 45' FWL of the unit line and 1,883' FSL of Section 14, to a depth of 12,605' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FSL of the unit line and 330' FWL of the unit line of Section 30. Petitioner also requests authority to drill the Jackson No. 2H Well as an increased density well at an exception surface location 15' FEL of the unit line and 1,728' FSL of Section 14 to a depth of 12,605' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 330' FWL of the unit line in Section 4, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

653-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,896.65-acre oil unit, situated in Sections 6, 7, 8, 9, 10, 11, 12, 13, 32, 33, 34, 36 and 63, Township 2 North, Range 3 West, to horizontally drill the Davenport No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 44' FWL of the unit line and 1,173' FNW corner of Section 9, to a depth of 12,675' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FSL of the unit line and 330' FWL of the unit line of Section 63. Petitioner also requests authority to drill the Davenport No. 2H Well as an increased density well at an exception surface location 16' FWL of the unit line and 1,325' FNW corner of Section 9 to a depth of 12,675' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 330' FWL of the unit line in Section 7, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

654-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,973.04-acre oil unit, situated in Sections 4, 5, 6, 12, 13, 20, 21, 22 and 30, Township 2 North, Range 4 West, to horizontally drill the Gibson No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 70' FEL of the unit line and 2,764' FNWL of Section 13, to a depth of 12,605' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 330' FEL of the unit line of Section 4. Petitioner also requests authority to drill the Gibson No. 2H Well as an increased density well at an exception surface location 100' FEL of the unit line and 2,859' FNWL of Section 13 to a depth of 12,605' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FSL of the unit line and 330' FEL of the unit line in Section 20, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

655-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,947.56-acre oil unit, situated in Sections 17, 18, 25, 26, 27, 35, 39, 40 and 41, Township 3 North, Range 3 West, to horizontally drill the Roberts No. 1H Well at an exception surface location due to economic, engineering, geological and topographical reasons 196' FWL of the unit line and 3,935' FSL of Section 26, to a depth of 12,200' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FSL of the unit line and 330' FWL of the unit line of Section 40. Petitioner also requests authority to drill the Roberts No. 2H Well as an increased density well at an exception surface location 166' FWL of the unit line and 3,780' FSL of Section 26 to a depth of 12,200' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 330' FWL of the unit line in Section 25, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

656-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,933.28-acre oil unit, situated in Sections 20, 22, 23, 36, 37 and 38, Township 3 North, Range 3 West, and Sections 26, 27, and 42, Township 3 North, Range 4 West, to horizontally drill the Sheehan No. 1H Well to a depth of 12,250' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location due to economic, engineering, geological and topographical reasons 100' FSL of the unit line and 1,592' FEL of the unit line of Section 37. Petitioner also requests authority to drill the Sheehan No. 2H Well as an increased density well to a depth of 12,250' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 1,592' FEL of the unit line in Section 23, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

657-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 1,940.49-acre oil unit, situated in Sections 18, 20, 22, 23, 24, 25, 26, 35, 36, 38, 39 and 40, Township 3 North, Range 3 West, to horizontally drill the Harvey No. 1H Well from an exception off-unit surface location due to economic, engineering, geological and topographical reasons 176' FEL of the unit line and 3,932' FSL of Section 26, to a depth of 12,200' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FNL of the unit line and 330' FEL of the unit line of Section 18. Petitioner also requests authority to drill the Harvey No. 2H Well as an increased density well from an exception off-unit surface location 146' FEL of the unit line and 3,777' FSL of Section 26, to a depth of 12,250' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FSL of the unit line and 330' FEL of the unit line in Section 39, with the right to drill up to eight additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

658-2014-D

PRAIRIE BRANCH FIELD - Clarke County.

Petition of Signal, LLC and Prairie Branch Field Interests, LLC, requesting the Board to integrate all interests in the Lightsey Unit 15-5 No. 1 Well, located on an existing 80-acre oil unit, situated in the S/2 of the NW/4 of Section 15, Township 1 North, Range 14 East, and the Masonite Unit 15-11 No. 1 Well, located on an existing 80-acre oil unit, situated in the N/2 of the SW/4 of Section 15, Township 1 North, Range 14 East.

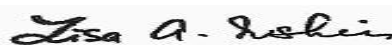
672-2014-D

WILKINSON COUNTY.

Petition of Halcon Operating Co., Inc., requesting the Board to integrate all interests in an exceptional sized 2,281.18-acre oil unit, situated in Sections 2, 3, 14, 15, 16, 18, 19, 20, 29 and 30, Township 1 North, Range 2 West, to horizontally drill the Stockett No. 1H Well, at an exception surface location due to economic, engineering, geological and topographical reasons 448' FWL of the unit line and 915' FNL of Section 15 to a depth of 13,291' to test the Tuscaloosa Marine Shale Formation and all other formations and pools that may be encountered at an exception bottomhole location 100' FSL of the unit line and 330' FWL of the unit line of Section 29, with the right to drill up to nine additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

- 673-2014-D** **FLORA FIELD - Madison County.**
On the Board's own motion, Show Cause Order 795-2014 was issued to BPS Operating Services, LLC, as to why it should not be penalized for violation of Statewide Rule 61, Firewalls, Statewide Rule 45, Waste by Pollution, and Statewide Rule 28, Plugging and Abandonment, for the FFU 26-7 Well, located in Section 26, Township 9 North, Range 1 West, the FFU 35-15 Well, located in Section 35, Township 9 North, Range 1 West, and the FFU 1-11 Well, located in Section 1, Township 8 North, Range 1 West.
- 674-2014-D** **GLADE CROSSING FIELD - Jones County.**
Petition of Venture Oil and Gas, Inc., requesting the Board to establish Special Field Rules so as to define the geographic limits of the field, define the Hosston Oil Pool and to establish spacing requirements for said pool.
- 675-2014-D** **WEST EUCUTTA FIELD - Wayne County.**
Petition of Tiger Production Company, LLC, requesting the Board to integrate all interests in an 80-acre oil unit, situated in the E/2 of the SE/4 of Section 27, Township 10 North, Range 9 West, to drill the John Moore No. 3 Well to a depth of 8,850' to test and produce the Paluxy Formation and all other formations and pools that may be encountered at a regular location.
- 676-2014-D** **BAXTERVILLE FIELD - Lamar and Marion Counties.**
Petition of Tellus Operating Group, LLC, requesting authority to horizontally drill the J. M. Andrew No. 118H Well, located on a 640-acre gas unit, situated in Section 4, Township 1 North, Range 16 West, from an exception off-unit surface location due to topographical and geological reasons 41' FNL and 434' FWL of Section 9, to a depth of 6,600' to test and produce the Selma Chalk Gas Pool and all other formations and pools that may be encountered at a regular bottomhole location.
- 677-2014-D** **BAXTERVILLE FIELD - Lamar and Marion Counties.**
Petition of Tellus Operating Group, LLC, requesting authority to horizontally drill the J. M. Andrew No. 119H Well, located on a 640-acre gas unit, situated in Section 4, Township 1 North, Range 16 West, as an increased density well from an exception off-unit surface location due to topographical and geological reasons 34' FNL and 416' FWL of Section 9, to a depth of 6,600' to test and produce the Selma Chalk Gas Pool and all other formations and pools that may be encountered at a regular bottomhole location.
- 678-2014-D** **BAXTERVILLE FIELD - Lamar and Marion Counties.**
Petition of Tellus Operating Group, LLC, requesting authority to horizontally drill the J. M. Andrew No. 120H Well, located on a 640-acre gas unit, situated in Section 5, Township 1 North, range 16 West, from an exception off-unit surface location due to topographical and geological reasons 27' FNL and 397' FWL of Section 9, to a depth of 6,600' to test and produce the Selma Chalk Gas Pool and all other formations and pools that may be encountered at a regular bottomhole location.
- 679-2014-D** **BAXTERVILLE FIELD - Lamar and Marion Counties.**
Petition of Tellus Operating Group, LLC, requesting authority to horizontally drill the I. H. Bass No. 180H Well, located on a 640-acre gas unit, situated in Section 9, Township 1 North, Range 16 West, from an exception off-unit surface location due to topographical and geological reasons 53' FNL and 408' FWL of Section 9, to a depth of 6,600' to test and produce the Selma Chalk Gas Pool and all other formations and pools that may be encountered at a regular bottomhole location.
- 681-2014-D** **STAMPS AND GREENFIELD FIELDS - Wilkinson and Adams County.**
On the Board's own motion, Show Cause Order 793-2014 was issued to Vines Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the Stricker No. 3 Well, located in Section 11, Township 2 North, Range 5 West, the Ogden et al No. 2 and the Ogden et al No. 3 Wells, located in Section 35, Township 6 North, Range 2 West and the Ogden et al No. 4 Well, located in Section 34, Township 6 North, Range 2 West.

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at

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