

# State Oil and Gas Board



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State Of Mississippi

500 Greymont Ave, Suite E

Jackson, MS 39202

Telephone (601) 576-4900

LISA IVSHIN

Executive Director

HOWARD LEACH

Board Attorney

*Thursday, December 05, 2013*

*The regular monthly meeting of the State Oil and Gas Board will be held in Suite E, 500 Greymont Avenue, Jackson, Mississippi, on the 18 of December, 2013 commencing at 9:00 am with an administrative meeting to consider such business as may come before the Board and at 10:00 am to consider the dockets hereinafter set out. Applications are on file in the office of the State Oil and Gas Board, Suite E, 500 Greymont Avenue, Jackson Mississippi for your examination.*

*All exhibits and data to be used in a hearing in support of a petition will be filed with the Supervisor at least nine (9) days prior to the hearing.*

DOCKET NUMBER	CONTINUED DOCKET
321-2013-D	<p><b><u>BATTEAST HILL FIELD - Wilkinson County.</u></b></p> <p>On the Board's own motion, Show Cause Order 457-2013 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Batteast No. 2 Well, located in Section 25, Township 4 North, Range 1 East.</p>
325-2013-D	<p><b><u>SOUTHWEST EAST FORK FIELD - Amite County.</u></b></p> <p>On the Board's own motion, Show Cause Order 461-2013 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection, for the Whittington No. 11 Well, located in Section 4, Township 2 North, Range 5 East.</p>
342-2013-D	<p><b><u>CLARKE COUNTY.</u></b></p> <p>Petition of Dove Oil Corporation requesting the Board to integrate all interests in a 160-acre oil unit, situated in the SW/4 of Section 25, Township 1 North, Range 14 East, to drill the Black Stone 25-13 No. 1 Well at an exception location due to geological reasons 222' FSL and 276' FWL of Section 25, to a depth of 15,935' to test all productive intervals down through the Norphlet Formation, with a full allowable. Additionally, Petitioner requests the right to recomplete the well into a horizontal well and reform the unit to an exceptional sized 640-acre oil unit for production from the Norphlet Formation and the right to drill up to three additional increased density horizontal wells on said unit.</p>
343-2013-D	<p><b><u>CLARKE COUNTY.</u></b></p> <p>Petition of Dove Oil Corporation requesting the Board to integrate all interests in a 160-acre oil unit, situated in the SW/4 of Section 30, Township 1 North, Range 15 East, to drill the Black Stone 30-13 No. 1 Well at an exception location due to geological reasons 250' FSL and 245' FWL of Section 30, to a depth of 15,956' to test all productive intervals down through the Norphlet Formation, with a full allowable. Additionally, Petitioner requests the right to recomplete the well into a horizontal well and reform the unit to an exceptional sized 640-acre oil unit, situated in Section 30, Township 1 North, Range 15 East, for production from the Norphlet Formation and the right to drill up to three additional increased density horizontal wells on said unit.</p>
453-2013-D	<p><b><u>CATAHOULA CREEK AND WAVELAND FIELDS - Hancock County.</u></b></p> <p>On the Board's own motion, Show Cause Order 528-2013 was issued to Kelly Oil Co., Inc., as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Forest Lee No. 1 Well, located in Section 33, Township 6 South, Range 15 West and the Gordon Brown No. 1 Well, located in Section 29, Township 6 South, Range 15 West, Catahoula Creek and the Zengarling No. 1 Well, located in Section 21, Township 8 South, Range 15 West, Waveland Field.</p>

- 459-2013-D**      **ALFRED C. MOORE FIELD - Amite County.**  
Petition of Encana Oil and Gas (USA) Inc., requesting the Board to establish Special Field Rules so as to define the geographic limits of the field, to define the Tuscaloosa Marine Shale Oil Pool, prescribe spacing, measurement, metering, increased density and other applicable requirements for wells drilled and completed in the pool.
- 510-2013-D**      **STATEWIDE RULE.**  
On the Board's own motion, the State Oil and Gas Board files its Petition to amend and revise Statewide Rule 6, Identification of Well, to provide that no oil or gas wells, tanks, tank batteries or related oil and gas exploration and production facilities shall be enclosed or otherwise encompassed by perimeter fencing with locked gates.
- 511-2013-D**      **STATEWIDE RULE.**  
On the Board's own motion, the State Oil and Gas Board files its Petition to amend and revise Statewide Rule 13, Blowout Preventers and Well Control, to define when to install BOPs, when to test BOPs, how to report/record BOP tests, define testing requirements, prescribe waivers to the rule and establish well control certification requirements.
- 524-2013-D**      **PISTOL RIDGE FIELD - Forrest and Pearl River Counties.**  
Amended Petition of Ram Petroleum, LLC, requesting authority to drill the D. T. Johnson No. 1 Well, located on a 40-acre oil unit, situated in Section 4, Township 1 South, Range 14 West, at an exception location due to geological reasons 1128' FEL and 664' FSL of Section 4, to a depth of 9,200' to test the Lower Tuscaloosa Formation and all formations and pools that may be encountered, with a full allowable.
- 526-2013-D**      **AMITE COUNTY.**  
Petition of Goodrich Petroleum Company, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,228.10-acre oil unit, situated in Sections 24 and 25, Township 3 North, Range 4 East, for the horizontal drilling of the Bates 25-24H No. 1 Well from an exception surface location due to economic, engineering, geological and topographical reasons 466' FSL and 1,920' FWL of Section 25, to a depth of 11,300' to test the Tuscaloosa Marine Shale Formation and all other formations and pools which may be encountered at an exception bottomhole location 1,658' FSL and 2,310' FWL of Section 24, with the right to drill up to three additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool and to produce wells without tubing as an exception to Statewide Rule 18. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 534-2013-D**      **SUMMIT FIELD - Pike County.**  
Petition of Roundtree and Associates, Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 40-acre oil unit, situated in the NW/4 of the SW/4 of Section 23, Township 4 North, Range 7 East, to directionally drill the Robinson 23-12 No. 1 Well at an exception surface location due to topographical reasons 1,753' FSL and 1,182' FWL of Section 23, to a depth of 11,025' to test all zones down through the Lower Tuscaloosa Formation and all other formations and pools that may be encountered at an exception bottomhole location 2,321' FSL and 1,025' FWL of Section 23, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.
- 543-2013-D**      **SALT LAKE FIELD - Adams County.**  
Petition of Day Dreams Resources, LLC, requesting the Board to reform the presently-existing 80-acre oil unit for the Wallace, et al No. 1 Well, to a new 80-acre oil unit situated in Accretions, Township 6 North, Range 3 West, and Accretions, Township 6 North, Range 4 West for production from the Wilcox Formation, with a full allowable.
- 546-2013-D**      **FERNWOOD FIELD - Pike County.**  
On the Board's own motion, Show Cause Order 733-2013 was issued to Rincon Management, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the McMullin No. 1, the McMullin No. 5 and the McMullin No. 2 Wells, located in Section 36, Township 3 North, Range 7 East.

551-2013-D

**MECHANICSBURG FIELD - Yazoo County.**

**FOR FINAL ORDER**

Petition of Premier Natural Resources II, LLC, requesting the Board to amend the existing permit for the Mechanicsburg 9-4 No. 1 Well, located on an established 640-acre gas unit, situated in the S/2 of the S/2 of Section 4 and the N/2 and the N/2 of the S/2 of Section 9, Township 9 North, Range 3 West, to directionally drill the Well as an exceptional seventh increased density well at an exception surface location due to geological and topographical reasons 1,744' FNL and 203' FWL of Section 9, to a depth of 13,500' to test the Upper and Lower Cotton Valley Gas Pools and all other formations and pools that may be encountered at an exception bottomhole location 1,151' FNL and 432' FWL of Section 9.

552-2013-D

**PELAHATCHIE FIELD - Rankin County.**

**FOR FINAL ORDER**

Petition of Smith Operating and Management, Co., requesting authority to plug the Linda Rhodes 7-3 No. 1 Well, located in Section 7, Township 5 North, Range 5 East, as an exception to Statewide Rule 28.

562-2013-D

**SALT LAKE FIELD - Adams County.**

Petition of Day Dreams Resources, LLC, requesting authority to drill the Morgan Unit No. 1 Well, located on an exceptional sized 80-acre oil unit, situated in Accretions, Township 6 North, Range 4 West, to a depth of 7,000' to test and produce the Wilcox Formation and all formations and pools that may be encountered at a regular location.

564-2013-D

**WILKINSON COUNTY.**

**FOR FINAL ORDER**

Petition of Sklar Exploration Company, LLC, requesting the Board to approve the surface casing cement in the Resenblatt 27-11 No. 1 Well, situated in Section 27, Township 2 North, Range 4 West, as an exception to Statewide Rule 11.

566-2013-D

**LITTLE CREEK FIELD - Lincoln and Pike Counties.**

**FOR FINAL ORDER**

Petition of Denbury Onshore, LLC, requesting authority to plug the LCU 33-6A Well, located in Section 33, Township 5 North, Range 8 East, as an exception to Statewide Rule 28.

580-2013-D

**WEST LAZY CREEK FIELD - Pike County.**

**FOR FINAL ORDER**

Amended Petition of Denbury Onshore, LLC, requesting authority to plug the Leslie Moffatt No. 1 Well, located in Section 19, Township 4 North, Range 8 East, as an exception to Statewide Rule 28.

**DOCKET NUMBER**

**NEW DOCKET**

519-2013-D

**AMITE COUNTY.**

Petition of Encana Oil and Gas (USA) Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 1,001.3092-acre oil unit, situated in Sections 25, 35, 36 and 37, Township 1 North, Range 5 East, for the horizontal drilling of the Lawson 25H-1 Well from an exception surface location due to topographical reasons 121' FNL and 1,368' FEL of Section 25, to a depth of 12,200' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location due to geological reasons 200' FSL and 1,980' FEL of Section 36, with the right to horizontally drill up to three additional increased density wells with an unrestricted allowable for an eighteen month test period for each well in order to establish a maximum efficiency rate (MER) of production for said pool, to produce said well without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

533-2013-D

**COLUMBIA FIELD - Marion County.**

Petition of Premier Natural Resources II, LLC, requesting authority to reenter the Conerly 17-6 No. 1 Well, located on an exceptional sized and configured 80-acre gas unit, situated in the E/2 of the NW/4 of Section 17, Township 4 North, Range 18 West, at an exception surface location due to engineering and geological reasons 2,379' FNL and 2,443' FWL of Section 17, to a depth 16,585' to test the Sligo Gas Pool and all other formations and pools that may be encountered at an exception bottomhole location 2,390' FNL and 2,503' FWL of Section 17.

535-2013-D

**MAXIE FIELD - Forrest County.**

Petition of Ventex Operating Corp., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 428.36-acre gas unit, situated in Section 31, Township 1 North, Range 12 West, to reenter the Maxie Unit NE 11 No. 1-T Well to a depth of 6,000' to test all zones down through the Midway Gas Pool and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

536-2013-D

**PELAHATCHIE FIELD - Rankin County.**

Petition of Roundtree and Associates, Inc., requesting the Board to integrate, with alternate risk charges, all interests in a 40-acre oil unit, situated in the NE/4 of the SW/4 of Section 6, Township 5 North, Range 5 East, to drill the Quarles Estate 6-11 No. 1 Well to a depth of 11,400' to test all zones down through the Hosston Formation and all other formations and pools that may be encountered at a regular location. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

542-2013-D

**GILLIAM CHUTE FIELD - Jefferson County.**

Petition of Anderson Operating, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Burkley Phillips No. 1 Well.

545-2013-D

**TINSLEY FIELD - Yazoo County.**

On the Board's Own Motion, Show Cause Order 732-2013 was issued to Continental Oil Co., as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the S. H. Childress No.1 Well, located in Section 24, Township 10 North, Range 3 West.

553-2013-D

**TATUM DOME FIELD - Lamar County.**

Petition of Alpine Gas Operator, LLC, requesting the Board to adopt Special Field Rules so as to define the geographic limits of the field, to define the Consolidated Producing Interval, to establish spacing and to allow for eight (8) increased density wells per unit.

554-2013-D

**DON'T DOME FIELD - Covington County.**

Petition of Mississippi Resources, LLC, requesting authority to reenter and convert the Speed No. 2 Well, located Section 12, Township 8 North, Range 15 West, as an enhanced oil recovery well with an injection interval of 16,756' to 16,794' in the Hosston Formation.

555-2013-D

**TRENTON FIELD - Smith County.**

Petition of Tellus Operating Group, LLC, requesting authority to drill the Smith 6-11 SWD No. 1 Well as a saltwater disposal well, located Section 6, Township 3 North, Range 7 East, as a saltwater disposal well with an injection interval of 6,320' to 7,640' in the Eutaw Formation.

556-2013-D

**POOL CREEK FIELD - Jones County.**

Petition of Keystone Energy, LLC, requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 80-acre oil unit, situated in the N/2 of the NW/4 of Section 23, Township 9 North, Range 10 West, to drill the McGill Heirs 23-3 No. 1 Well at an exception location due to geological reasons 1,120' FNL and 1,320' FWL of Section 23, to a depth of 11,300' or a depth sufficient to test the Uplifted-Rodessa Oil Pool and all other formations and pools that may be encountered, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

557-2013-D

**WILKINSON COUNTY.**

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 2005.3-acre oil unit, situated in Sections 6, 7 and 18, Township 2 North, Range 1 West, to horizontally drill the Dry Fork West Unit No. 1H Well from an exceptional surface location due to economic, engineering, geological and topographical reasons 2,038' FSL and 947' FEL of Section 7, to a depth of 11,910' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 530' FNL and 341' FEL of Section 6. Additionally, Petitioner requests authority to horizontally drill the Dry Fork West Unit No. 2H Well as an increased density well from an exception surface location 2,008' FNL and 947' FEL of Section 7, to a depth of 12,240' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 478' FSL and 361' FEL of Section 18, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

558-2013-D

**WILKINSON COUNTY.**

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1952.6-acre oil unit, situated in Sections 5, 8 and 17, Township 2 North, Range 1 West, to horizontally drill the Dry Fork East Unit No. 1H Well from an exceptional surface location due to economic, engineering, geological and topographical reasons 2,328' FNL and 1,945' FEL of Section 9, to a depth of 11,890' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 490' FNL' and 1,797' FEL of Section 5. Additionally, Petitioner requests authority to horizontally drill the Dry Fork East Unit No. 2H Well as an increased density well from an exception surface location 2,298' FNL and 1,945' FEL of Section 8, to a depth of 12,200' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 490' FSL and 1,848' FEL of Section 17, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

559-2013-D

**INDEPENDENCE FIELD - Wilkinson County.**

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1625.4-acre oil unit, situated in Sections 5, 12, 14, 15, 24 and 25, Township 1 North, Range 1 East, to horizontally drill the Redhead North Unit No. 1H Well from an exceptional surface location due to economic, engineering, geological and topographical reasons 1,900' FSL and 2,355' FWL of Section 14, to a depth of 12,290' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 3,050' FNL' and 1,920' FEL of Section 5. Additionally, Petitioner requests authority to horizontally drill the Redhead South Unit No. 2H Well as an increased density well from an exception surface location 1,873' FSL and 2,352' FWL of Section 14, to a depth of 12,535' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 568' FSL and 1,426' FEL of Section 25, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

560-2013-D

**WILKINSON COUNTY.**

Petition of Sanchez Oil and Gas Corporation requesting the Board to integrate all interests in an exceptional sized 1868.4-acre oil unit, situated in Sections 6, 11, 12, 13, 25 and 26, Township 1 North, Range 1 East, to horizontally drill the Packnett Unit No. 1H Well from an exceptional surface location due to economic, engineering, geological and topographical reasons 275' FSL and 917' FWL of Section 12, to a depth of 12,275' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 488' FNL' and 1,880' FEL of Section 6. Additionally, Petitioner requests authority to horizontally drill the Packnett Unit No. 2H Well as an increased density well from an exception surface location 255' FSL and 897' FWL of Section 12, to a depth of 12,575' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 475' FSL and 1,980' FEL of Section 26, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

561-2013-D

**DARRINGTON FIELD - Wilkinson County.**

Petition of Plum Creek South Central Timberlands, LLC, requesting the Board to determine whether Calto Oil Company is responsible for the costs and remediation of the Plum Creek South Central Timberlands, LLC property located in the SE/4 of the SW/4 of Section 32, Township 4 North, Range 2 West.

563-2013-D

**JONES COUNTY.**

Petition of Venture Oil and Gas, Inc., requesting the Board to integrate, with alternate risk charges, all interests in an exceptional sized 80-acre oil unit, situated in the N/2 of the NE/4 Section 17, Township 7 North, Range 11 West, to drill the Christian 17-2 No. 1 Well at an exception location due to geological and topographical reasons 933' FNL and 1,711' FEL, to a depth of 9,200' to test and produce the Lower Tuscaloosa Formation and all other formations and pools that may be encountered, with a full allowable. Alternatively, Petitioner requests the Board to integrate all interests in said unit without alternate risk charges.

565-2013-D

**CROOKED CREEK FIELD - Wilkinson County.**

Petition of Alpine Well Service requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Crosby-Young A-5 Well.

567-2013-D

**LAGRANGE FIELD - Adams County.**

Petition of KFG Petroleum Corporation requesting the Board to integrate all interests in a 40-acre oil unit, situated in Sections 9 and 17, Township 6 North, Range 2 West, to drill the Parker No. 3 Well to a depth of 6,450' to test the Wilcox Formation and all other formations and pools that may be encountered at a regular location.

568-2013-D

**WILKINSON COUNTY.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,925-acre oil unit, situated in Sections 32 and 33, Township 2 North, Range 1 East and Sections 8, 9 and 10, Township 1 North, Range 1 East, to horizontally drill the Roberts 8H No. 1 Well from an exception surface location due to economic, engineering, geological and topographical reasons 10' FNL and 660' FEL of Section 8, to a depth of 12,790' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 2,436' FSL and 660' FEL of Section 32. Additionally, Petitioner requests authority to horizontally drill the Roberts 8H No. 2 Well as an increased density well from an exception surface location 60' FNL and 660' FSL of Section 8, to a depth of 12,800' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 2,460' FNL and 660' FSL of Section 10, with the right to horizontally drill up to six additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

569-2013-D

**ALFRED C. MOORE FIELD - Amite County.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 1,303-acre oil unit, situated in Sections 30 and 31, Township 1 North, Range 5 East, to horizontally drill the Willson 30-31H No. 1 Well from an exception off-unit surface location due to economic, engineering, geological and topographical reasons 250' FSL and 1,080' FSL of Section 19, to a depth of 12,195' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 200' FSL and 1,080' FWL of Section 31, with the right to horizontally drill up to four additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

570-2013-D

**LAGRANGE FIELD - Adams County.**

Petition of KFG Petroleum Corporation requesting the Board to integrate all interests in a 40-acre oil unit, situated in Sections 9 and 17, Township 6 North, Range 2 West, to drill the Parker No. 4 Well as an increased density well at an exception location due to geological reasons 2,241' FEL and 3,676' FSL of Section 9, to a depth of 6,550' to test the Wilcox Formation and all other formations and pools that may be encountered, with a full allowable.

571-2013-D

**LAGRANGE FIELD - Adams County.**

Petition of KFG Petroleum Corporation requesting the Board to integrate all interests in a 40-acre oil unit, situated in Section 9, Township 6 North, Range 2 West, to drill the Parker No. 5 Well at an exception location due to geological reasons 1,103' FEL and 2,815' FSL of Section 9, to a depth of 6,450' to test the Wilcox Formation and all other formations and pools that may be encountered, with a full allowable.

572-2013-D

**BACON FIELD - Chickasaw County.**

Petition of Gibraltar Energy Company requesting the Board to reform the presently existing 40-acre oil unit for the Turner 23-6 No. 2 Well, to a new 320-acre-gas unit situated in the W/2 of Section 23, Township 12 South, Range 4 East, with a resulting exception location 1,320' FNL and 2,260' FWL of Section 23, for production from the Lewis Gas Sand Formation and to integrate all interests in said new unit.

573-2013-D

**ALFRED C. MOORE FIELD - Amite County.**

Petition of EnCana Oil and Gas (USA), Inc., requesting the Board to integrate all interests in an exceptional sized 960-acre oil unit, situated in Sections 18 and 19, Township 1 North, Range 5 East, to horizontally drill the Willson 19-18H No. 1 Well from an exception surface location due to economic, engineering, geological and topographical reasons 300' FSL and 1,080' FSL of Section 19, to a depth of 12,185' to test the Tuscaloosa Marine Shale Formation at an exception bottomhole location 2,436' FSL and 1,080' FWL of Section 18, with the right to horizontally drill up to four additional wells on the unit, with an unrestricted eighteen month test period for each well to establish a maximum efficiency rate (MER) of production for said pool, to produce said wells without tubing as an exception to Statewide Rule 18 and to not run logs as an exception to Statewide Rule 24.

- 574-2013-D**      **SANDY HOOK FIELD - Pearl River County.**  
Petition of Skrivanos Engineering, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Eva M. Hurst No. 2 Well.
- 575-2013-D**      **KNOXO FIELD - Walthall County.**  
Petition of Skrivanos Engineering, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the McCain No. 1 Well.
- 576-2013-D**      **IMPROVE FIELD - Marion County.**  
Petition of Skrivanos Engineering, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Crawley Unit No. 1 and the Major H. Patterson No. 1 Wells.
- 577-2013-D**      **HUB FIELD - Marion County.**  
Amended Petition of Skrivanos Engineering, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 578-2013-D**      **CAMP CREEK FIELD - Jones County.**  
Petition of Bulldog Operating Company, LLC, requesting the Board to amend the Special Field Rules so as to define the West Fault Block Upper Hosston Oil Pool and define spacing rules for said Pool.
- 579-2013-D**      **TALLAHOMA CREEK FIELD - Jones County.**  
Petition of Bulldog Operating Company, LLC, requesting the Board to amend the Special Field Rules so as to increase the geographic limits of the Field.
- 581-2013-D**      **EAST NANCY FIELD - Clarke County.**  
Petition of O'Brien Resources, LLC, requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Masonite 17-12 No. 1, the Masonite 17-13 No. 1 and the Jessie Allen 20-3 No. 1 Wells.
- 582-2013-D**      **MAXIE FIELD - Forrest County.**  
Petition of Ventex Operating Corp., requesting the Board to integrate all interests in an exceptional sized 382.3-acre gas unit, situated in Section 4, Township 1 South, Range 12 West, to drill the Maxie Unit SE 23 No. 1-T Well, to a depth of 9,300' to test and produce the Consolidated Lower Tuscaloosa Interval at a regular location with a full allowable. Additionally, Petitioner requests the Board to dissolve the unit for the Weyerhaeuser No. 1 Well, located in Section 4, Township 1 South, Range 12 West.
- 583-2013-D**      **TYLERTOWN FIELD - Walthall County.**  
Petition of Skrivanos Engineering, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Tylertown 25-14 No. 1 Well.
- 584-2013-D**      **EAST MORGANTOWN FIELD - Marion County.**  
Petition of Skrivanos Engineering, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for the Ryals 1-33 No. 1 Well.
- 585-2013-D**      **GWINVILLE FIELD - Jefferson Davis County.**  
Petition of Will-Drill Production Company, Inc., requesting the Board to approve an extension of inactive well status under Statewide Rule 28 for certain wells in the field.
- 586-2013-D**      **POND FIELD - Wilkinson County.**  
On the Board's Own Motion, Show Cause Order 801-2013 was issued to Biglane Operating Company, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Wall No. 1 Well, located in Section 6, Township 1 North, Range 4 West.
- 587-2013-D**      **HEIDELBERG FIELD - Jasper County.**  
On the Board's Own Motion, Show Cause Order 802-2013 was issued to R. Merrill Harris, as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the J. E. McMullen Estate No. 1 Well, located in Section 25, Township 1 North, Range 12 East.

588-2013-D

**PAULDING FIELD - Jasper County.**

On the Board's Own Motion, Show Cause Order 803-2013 was issued to Pan American Petroleum Corp., as to why it should not be penalized for violation of Statewide Rule 28, Plugging and Abandonment, for the Vera M. Dean No.1 Well, located in Section 18, Township 2 North, Range 1 East.

589-2013-D

**BAXTERVILLE FIELD - Lamar and Marion Counties.**

On the Board's Own Motion, Show Cause Order 804-2013 was issued to Rockland Oil Company, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the J. S. Moody No. 4 Well, located in Section 31, Township 2 North, Range 16 West.

590-2013-D

**SOUTHEAST MOSS HILL FIELD - Adams County.**

On the Board's Own Motion, Show Cause Order 805-2013 was issued to Array Operating, LLC, as to why it should not be penalized for violation of Statewide Rule 63, Underground Injection Control, for the Buckles No. 3 Well, located in Section 31, Township 6 North, Range 1 West.

591-2013-D

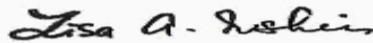
**FERNWOOD FIELD - Pike County.**

On the Board's Own Motion, Show Cause Order 806-2013 was issued to Rincon Management, LLC, as to why it should not be penalized for violation of Statewide Rule 4, Permit to Drill, for the McMullin No. 1, the McMullin No. 5 and the McMullin No. 2 Wells, located in Section 36, Township 3 North, Range 7 East.

592-2013-D

**GOSHEN SPRINGS FIELD - Rankin County.**

Applications on all the above dockets may be examined in the office of the State Oil and Gas Board. Any person may appear before the Board and be heard.



Lisa A. Ivshin

OIL & GAS BOARD SUPERVISOR

This docket can be viewed on our Internet Home Page at

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